FRANKLIN COUNTY BOARD OF COUNTY COMMISSIONERS REGULAR MEETING COURTHOUSE ANNEX - COMMISSION MEETING ROOM JANUARY 16, 2018 9:00 AM

AGENDA

The Board of County Commissioners asks that all cell phones are turned off or placed on silent (vibrate) mode. If you would like to comment on any matter, when recognized by the Chairman, state your name, sign the speaker log, and please adhere to the 3-minute time limit. If you plan on distributing any handouts (information) to the Commission, please provide a copy to the Clerk for the official records.

9:00 AM Call to Order

Prayer and Pledge Approval of Minutes Payment of County Bills

9:10 AM Department Directors Report

Howard Nabors - Superintendent of Public Works

Fonda Davis - Solid Waste Director

Pam Brownell – Emergency Management Director

Erik Lovestrand - Extension Office Director

Lisa Lance – Library Director Jason Pucket – Airport Manager

9:30 AM Public Comments (3-minute time limit)

9:45 AM Bid Opening - Bayshore Drive (C.R. 65) Sidewalk Improvements

10:00 AM Ginger Coulter - Sheriff's Department - Request

10:15 AM Curt Blair - TDC - Report

10:30 AM Grayson Shepard - Artificial Reefs - Discussion

10:45 AM Amy Ham - Planning & Zoning - Report

11:00 AM Public Hearing - Local Planning Agency - Metal Structures & Pole Barns

AN ORDINANCE OF FRANKLIN COUNTY, FLORIDA, CREATING DEVELOPMENT STANDARDS AND RESTRICTIONS FOR THE USE OF METAL STRUCTURES AND POLE BARNS AS A SINGLE FAMILY DETACHED DWELLING WITHIN FRANKLIN COUNTY; PROVIDING FOR DEFINITIONS; PROVIDING FOR SEVERABILITY; AND PROVIDING FOR AN EFFECTIVE DATE. THIS IS THE FIRST (1ST) OF TWO PUBLIC HEARINGS. THERE WILL BE NO ACTION (VOTE) AT THE FIRST PUBLIC HEARING. A VOTE WILL BE TAKEN AT THE SECOND PUBLIC HEARING TO BE SCHEDULED AT A FUTURE DATE.

11:05 AM Public Hearing - Board of County Commissioners - Metal Structures & Pole Barns

Same description as above

11:15 AM Public Hearing - Local Planning Agency - St. George Island Overlay District

AN ORDINANCE OF FRANKLIN COUNTY, FLORIDA, CREATING THE ST. GEORGE ISLAND CORRIDOR OVERLAY DISTRICT FOR PROPERTY LOCATED WITHIN A 2,100-FOOT RADIUS OF THE CENTER POINT OF THE INTERSECTION OF FRANKLIN BOULEVARD AND GULF BEACH DRIVE, ON ST. GEORGE ISLAND, FLORIDA, AS DESCRIBED IN PLAT BOOK 2, PAGE 7, FRANKLIN COUNTY, FLORIDA, EXCLUDING THE AREA EAST OF THE EAST BOUNDARY OF THIRD STREET EAST AND WEST OF THE WEST BOUNDARY OF THIRD STREET WEST; PROVIDING FOR EXEMPTIONS; PROVIDING FOR SEVERABILITY; AND PROVIDING FOR AN EFFECTIVE DATE. THIS IS THE FIRST (1ST) OF TWO PUBLIC HEARINGS. THERE WILL BE NO ACTION (VOTE) AT THE FIRST PUBLIC HEARING. A VOTE WILL BE TAKEN AT THE SECOND PUBLIC HEARING TO BE SCHEDULED AT A FUTURE DATE.

11:20 AM Public Hearing - Board of County Commissioners - St. George Island Overlay District

Same description as above

11:30 AM Marcia M. Johnson - Clerk of Courts - Report

11:45 AM	Alan Pierce - RESTORE Coordinator - Report
12:00 PM	Michael Morón - County Coordinator - Report
12:30 PM	T Michael Shuler - County Attorney - Report
12:45 PM	Commissioners Comments
1:00 PM	Adjourn

January 16, 2018

Franklin County Road Department

Detail of Work Performed and Material Hauled by District Detail from 1/1/2018 - 1/10/2018

District 1

Work Performed:	<u>Date</u>	<u>Road</u>
Box drag	1/2/2018	W Pine Avenue
Box drag	1/2/2018	W 6th Street
Box drag	1/2/2018	Gibson Street
Box drag	1/2/2018	Land Street
Box drag	1/2/2018	Patton Street
Box drag	1/2/2018	Buck Street, St. George Island
Box drag	1/2/2018	Bruce Street
Box drag	1/2/2018	Howell Street
Box drag	1/2/2018	McCloud Street
Box drag	1/2/2018	Quinn Street
Box drag	1/2/2018	Gunn Street
Box drag	1/2/2018	E 11th Street
Box drag	1/2/2018	Akel Street
Box drag	1/2/2018	Brinkley Street
Box drag	1/2/2018	Bell Street
Box drag	1/2/2018	W 10th Street
Box drag	1/2/2018	W 9th Street
Box drag	1/2/2018	W 8th Street
Box drag	1/2/2018	Baine Street
Box drag	1/2/2018	E Bay Shore Drive
Box drag	1/2/2018	W 6th Street
Box drag	1/2/2018	W 4th Street
Box drag	1/2/2018	W 2nd Street
Box drag	1/2/2018	Randolph Street
Box drag	1/2/2018	W 12th Street
Litter Pickup	1/2/2018	Otterslide Road
Litter Pickup	1/2/2018	Begonia Street
Litter Pickup	1/2/2018	Creamer Street
Litter Pickup	1/2/2018	Gilbert Street
Litter Pickup	1/2/2018	Avenue A
Litter Pickup	1/2/2018	Old Ferry Dock Road
Litter Pickup	1/2/2018	Otterslide Road
Litter Pickup	1/2/2018	Avenue A
Litter Pickup	1/2/2018	2nd Street
Litter Pickup	1/2/2018	Patton Drive
Box drag	1/2/2018	W 9th Street
Box drag	1/2/2018	W Sawyer Street
Box drag	1/2/2018	Marks Street
Box drag	1/2/2018	Nedley Street
Box drag	1/2/2018	Bradford Street
Box drag	1/2/2018	Brown Street
Box drag	1/2/2018	W 8th Street
Box drag	1/2/2018	Palmer Street
Box drag	1/2/2018	W Bay Shore Drive

Work Performeds: Date (1/2018) Road (1) Box drog 1/2/2018 Valoth Street Box drog 1/2/2018 W 10th Street Box drog 1/2/2018 W 10th Street Box drog 1/2/2018 W 10th Street Box drog 1/2/2018 W 4th Street Box drog 1/3/2018 W 4th Street Box drog 1/4/2018 Shuler Avenue Litter Pickup 1/4/2018 Us Hurv Se (Eatpoint, Ricky Jones) Shoulder Work, Driveway repair 1/8/2018 Avenue A Litter Pickup 1/9/2018 Old Ferry Dock Road Litter Pickup 1/9/2018 Tallahassee Street Litter Pickup 1/9/2018 Tallahassee Street Driveway repair 1/9/2018 Apple Way Litter Pickup 1/9/2018 Salfish Drive Litter Pickup 1/9/2018 Salfish Drive	District 1		
Box drag 1/2/2018 Cook Street Box drag 1/2/2018 W 10th Street Box drag 1/2/2018 W 10th Street Box drag 1/2/2018 W 4th Street Box drag 1/2/2018 W 4th Street Box drag 1/2/2018 W 4th Street Box drag 1/4/2018 Shulter Avenue Litter Pickup 1/4/2018 Us Hurw SR (Eastpoint, Ricky Jones) Shoulder Work, Driveway repair 1/8/2018 Otterside Road Litter Pickup 1/9/2018 Apple Way Litter Pickup 1/9/2018 Salffeh Drive Litter Pickup 1/9/2018 E Brine Avenue Litter Pickup 1/9/2018 E Zind Street L			
Box drag 1/2/2018 W 10th Street Box drag 1/2/2018 W 10th Street Box drag 1/2/2018 W Pine Avenue Box drag 1/2/2018 W 3th Street Sign Maintenance 1/3/2018 W 3th Street Litter Pickup 1/3/2018 US HWW 98 (Earpoint, Ricky Jones) Shoulder Work, Driveway repair 1/8/2018 Otterslide Road Litter Pickup 1/9/2018 Otterslide Road Litter Pickup 1/9/2018 Old Ferry Dock Road Litter Pickup 1/9/2018 Gibort Street Litter Pickup 1/9/2018 Apple Way Litter Pickup 1/9/2018 Apple Way Litter Pickup 1/9/2018 N Bay Shore Drive Litter Pickup 1/9/2018 Salfish Street Litter Pickup 1/9/2018 W Gut Beach Dri			
Box drag 1/2/2018 Wine Street Box drag 1/2/2018 W Hore Avenue Box drag 1/2/2018 W Hat Street Sign Maintenance 1/3/2018 W 1st Street Litter Pickup 1/4/2018 Ust with Street Litter Pickup 1/4/2018 Ust with St St Eastpoint, Ricky Jones) Shoulder Work, Driveway repair 1/8/2018 Otterside Road Litter Pickup 1/9/2018 Gibern Street Litter Pickup 1/9/2018 Gibern Street Litter Pickup 1/9/2018 Apple Way Litter Pickup 1/9/2018 Salfish Drive Litter Pickup 1/9/2018 Bard Street Litter Pickup 1/9/2018 E 2nd Street Litter Pickup 1/9/2018 E 2nd Street			
Box drag 1/2/2018 W Prine Avenue Box drag 1/2/2018 W 4th Street Sign Maintenance 1/3/2018 W 1st Street Litter Pickup 1/4/2018 Shuler Avenue Litter Pickup 1/4/2018 Otterriide Road Litter Pickup 1/9/2018 Old Ferry Dock Road Litter Pickup 1/9/2018 Gibert Street Litter Pickup 1/9/2018 Gibert Street Litter Pickup 1/9/2018 Gibert Street Litter Pickup 1/9/2018 Apple Way Litter Pickup 1/9/2018 Apple Way Litter Pickup 1/9/2018 Apple Way Litter Pickup 1/9/2018 W 3rd Street Litter Pickup 1/9/2018 R 4m Street Graded Road(s) 1/9/2018 E 4m Street Litter Pickup 1/9/2018 E 3rd Street Litter Pic			
Box drag 1/2/2018 W 4th Street Sign Maintenance 1/3/2018 W 1st Street Litter Pickup 1/4/2018 Shuler Avenue Litter Pickup 1/8/2018 Osterstide Road Shoulder Work, Oriveway repair 1/8/2018 Otterslide Road Litter Pickup 1/9/2018 Old Ferry Dock Road Litter Pickup 1/9/2018 Old Ferry Dock Road Litter Pickup 1/9/2018 Old Ferry Dock Road Litter Pickup 1/9/2018 Gilbert Street Litter Pickup 1/9/2018 W 3rd Street Litter Pickup 1/9/2018 W 3rd Street Driveway repair 1/9/2018 W 3rd Street Litter Pickup 1/9/2018 E 4th Street Litter Pickup 1/9/2018 E 4th Street Litter Pickup 1/9/2018 E 3rd Street Litter Pickup 1/9/2018 E 3rd Street Litter Pickup 1/9/2018 E 3rd Street Litter Pickup 1/9/2018 Gander Street Litter Pickup 1/9/2018 Gander Str			-
Sign Maintenance 1/3/2018 Shuller Avenue Litter Pickup 1/4/2018 Shuller Avenue Litter Pickup 1/4/2018 Otterslide Road Litter Pickup 1/9/2018 Otterslide Road Litter Pickup 1/9/2018 Avenue A Litter Pickup 1/9/2018 Old Ferry Dock Road Litter Pickup 1/9/2018 Gilbert Street Litter Pickup 1/9/2018 Tallahassee Street Litter Pickup 1/9/2018 Tallahassee Street Litter Pickup 1/9/2018 Tallahassee Street Litter Pickup 1/9/2018 Nay Shore Drive Litter Pickup 1/9/2018 E 4th Street Litter Pickup 1/9/2018 E 5 rd Street Litter Pickup 1/9/2018 E 2 rd Street Litter Pickup 1/9/2018 E 3 rd Street Litter Pickup 1/9/2018 E 3 rd Street Litter Pickup 1/9/2018 Will Beach Drive Litter Pickup 1/9/2018 Will Beach Drive Litter Pickup 1/9/2018 Will Be			
Litter Pickup			
Litter Pickup			
Shoulder Work, Driveway repair 1/8/2018	·		
Litter Pickup			
Litter Pickup 1/9/2018 Gilbert Street Litter Pickup 1/9/2018 Gilbert Street Litter Pickup 1/9/2018 Tallahasses Erset Driveway repair 1/9/2018 Apple Way Litter Pickup 1/9/2018 N Bay Shore Drive Litter Pickup 1/9/2018 N Bay Shore Drive Litter Pickup 1/9/2018 E 4th Street Graded Road(s) 1/9/2018 E 3rd Sreet Litter Pickup 1/9/2018 E 7rd Street Litter Pickup 1/9/2018 E 7rd Street Litter Pickup 1/9/2018 E 2nd Street Litter Pickup 1/9/2018 E 2nd Street Litter Pickup 1/9/2018 Gander Street Litter Pickup 1/9/2018 Gander Street Driveway repair 1/9/2018 Carroll Street Litter Pickup 1/9/2018 W Pine Avenue Pot hole Repair (Fill) 1/9/2018 W Pine Avenue Pot hole Repair (Fill) 1/9/2018 W Pine Avenue Shoulder Work, Driveway repair 1/9/2018	·		
Litter Pickup 1/9/2018 Gilbert Street Driveway repair 1/9/2018 Tallahassee Street Driveway repair 1/9/2018 W 3rd Street Driveway repair 1/9/2018 W 3rd Street Driveway repair 1/9/2018 E 4rh Street Graded Road(s) 1/9/2018 E 4rh Street Litter Pickup 1/9/2018 E 3rd Street Litter Pickup 1/9/2018 Gander Street Driveway repair 1/9/2018 Carroll Street Litter Pickup 1/9/2018 Carroll Street Driveway repair 1/9/2018 W Pine Avenue Pot hole Repair (Fill) 1/9/2018 W Pine Avenue A Shoulder Work, Driveway repair 1/9/2018 A Venue A Shoulder Work, Driveway repair 1/9/2018			
Tallahasses Street	Litter Pickup	1/9/2018	•
Driveway repair 1/9/2018	Litter Pickup	1/9/2018	Gilbert Street
1/9/2018	Litter Pickup	1/9/2018	Tallahassee Street
Driveway repair Litter Pickup Graded Road(s) Litter Pickup Lit	Driveway repair	1/9/2018	Apple Way
Litter Pickup	Litter Pickup	1/9/2018	W 3rd Street
Graded Road(s) Litter Pickup Driveway repair Litter Pickup Litter Repair (Fill) Litter Litter Repair (Fill) Litter Pickup Litter Repair (Fill) Litter Pickup Litter Repair (Fill) Litter Repair (Fill) Litter Pickup Litter Repair (Fill) Litt	Driveway repair	1/9/2018	N Bay Shore Drive
Litter Pickup Li	Litter Pickup	1/9/2018	E 4th Street
Litter Pickup Li	Graded Road(s)	1/9/2018	Sailfish Drive
Litter Pickup Litter Repair (Fill) Litter Pickup Litter Pickup Litter Pickup Litter Repair (Fill) Litter Repair (Fill	Litter Pickup	1/9/2018	E Pine Avenue
Litter Pickup Cut Trees down and removed 1/9/2018 Gander Street Driveway repair 1/9/2018 Twin Lakes Road Driveway repair 1/9/2018 W Pine Avenue Pot hole Repair (Fill) Litter Pickup Pot hole Repair (Fill) Litter Pickup Shoulder Work, Driveway repair 1/9/2018 Shuler Avenue Shoulder Work, Driveway repair 1/9/2018 Gilbert Street Shoulder Work, Driveway repair 1/9/2018 Carroll Street Pot hole Repair (Fill) 1/9/2018 Patton Drive Pot hole Repair (Fill) 1/9/2018 Creamer Street Pot hole Repair (Fill) 1/9/2018 Gilbert Street Litter Pickup 1/9/2018 Oreamer Street Pot hole Repair (Fill) 1/9/2018 Gilbert Street Pot hole Repair (Fill) 1/9/2018 Begonia Street Pot hole Repair (Fill) Pot hole Repair (Fill) 1/10/2018 Bay Street Pot hole Repair (Fill) Pot hole Repair (Fill) 1/10/2018 N Bay Street Pot hole Repair (Fill) N Bay Store Drive Browway repair 1/10/2018 N Bay Shore Drive Reas along shoulders of road on county right of way Driveway repair 1/10/2018 W Sashington Street	Litter Pickup	1/9/2018	E 3rd Street
Cut Trees down and removed Driveway repair 1/9/2018 Twin Lakes Road Driveway repair 1/9/2018 Litter Pickup Pot hole Repair (Fill) Litter Pickup 1/9/2018 W Pine Avenue Pot hole Repair (Fill) Litter Pickup 1/9/2018 W 2nd Street Litter Pickup 1/9/2018 W 2nd Street Litter Pickup 1/9/2018 W 2nd Street Litter Pickup Shoulder Work, Driveway repair 1/9/2018 Shuler Avenue A Shoulder Work, Driveway repair 1/9/2018 Shuler Avenue Pot hole Repair (Fill) 1/9/2018 Power Drive Litter Pickup 1/9/2018 Creamer Street Pot hole Repair (Fill) 1/9/2018 School Road Pot hole Repair (Fill) 1/9/2018 Begonia Street Pot hole Repair (Fill) 1/10/2018 Begonia Street Pot hole Repair (Fill) 1/10/2018 Bay Street Pot hole Repair (Fill) 1/10/2018 N Bay Store Drive Pot hole Repair (Fill) N Bay Shore Drive	Litter Pickup	1/9/2018	E 2nd Street
Driveway repair Driveway repair Litter Pickup Pot hole Repair (Fill) Litter Pickup Shoulder Work, Driveway repair Litter Pickup Shoulder Work, Driveway repair Litter Pickup Shoulder Work, Driveway repair Litter Pickup Pot hole Repair (Fill) Litter Pickup Litter P	Litter Pickup	1/9/2018	W Gulf Beach Drive
Driveway repair Litter Pickup Pot hole Repair (Fill) Litter Pickup Shoulder Work, Driveway repair 1/9/2018 Shuler Avenue Shoulder Work, Driveway repair 1/9/2018 Shuler Avenue Shoulder Work, Driveway repair 1/9/2018 Scarroll Street Pot hole Repair (Fill) Pot hole Repair (Fill) 1/9/2018 Power Drive Litter Pickup 1/9/2018 School Road Pot hole Repair (Fill) Pot hole Repair (Fill) 1/9/2018 School Road Pot hole Repair (Fill) Pot hole Repair (Fill) 1/10/2018 Bay Street Pot hole Repair (Fill) Pot hole Repair (Fill) Pot hole Repair (Fill) Pot hole Repair (Fill) No hole Repair (Fill) Pot hole Repair (Fill) No hole Repair (Fill) No hole Repair (Fill) No hole Repair (Fill) Pot hole Repair (Fill) No hole Repair (Fill)	Cut Trees down and removed	1/9/2018	Gander Street
Litter Pickup Pot hole Repair (Fill) Litter Pickup Shoulder Work, Driveway repair Liy9/2018 Litter Avenue Liy9/2018 Litter Street Shoulder Work, Driveway repair Liy9/2018 Liy9/2018 Litter Det hole Repair (Fill) Litter Pickup Litter Repair (Fill) Litter Repair (Driveway repair	1/9/2018	Twin Lakes Road
Pot hole Repair (Fill) Litter Pickup Litter Pickup Litter Pickup Shoulder Work, Driveway repair 1/9/2018 Shuler Avenue Shoulder Work, Driveway repair 1/9/2018 Gilbert Street Pot hole Repair (Fill) 1/9/2018 Patton Drive Pot hole Repair (Fill) 1/9/2018 Creamer Street Pot hole Repair (Fill) 1/9/2018 School Road Pot hole Repair (Fill) 1/9/2018 Begonia Street Pot hole Repair (Fill) 1/10/2018 Begonia Street Pot hole Repair (Fill) 1/10/2018 Bay Street Pot hole Repair (Fill) 1/10/2018 Adams Street Pot hole Repair (Fill) 1/10/2018 N Bay Shore Drive Pot hole Repair (Fill) N Bay Shore Drive Pot hole Repair (Fill) N Bay Shore Drive	Driveway repair	1/9/2018	Carroll Street
Litter Pickup Litter Pickup 1/9/2018 W Bay Shore Drive Shoulder Work, Driveway repair 1/9/2018 Avenue A Shoulder Work, Driveway repair 1/9/2018 Shuler Avenue Shoulder Work, Driveway repair 1/9/2018 Gilbert Street Shoulder Work, Driveway repair 1/9/2018 Gilbert Street Shoulder Work, Driveway repair 1/9/2018 Carroll Street Pot hole Repair (Fill) 1/9/2018 Patton Drive Pot hole Repair (Fill) 1/9/2018 Creamer Street Pot hole Repair (Fill) 1/9/2018 Power Drive Litter Pickup 1/9/2018 School Road Pot hole Repair (Fill) 1/9/2018 Gilbert Street Pot hole Repair (Fill) 1/9/2018 Begonia Street Pot hole Repair (Fill) 1/10/2018 Bay Street Pot hole Repair (Fill) 1/10/2018 Twin Lakes Road Weed Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Driveway repair 1/10/2018 N Bay Shore Drive Pot hole Repair (Fill) N Bay Shore Drive	Litter Pickup	1/9/2018	W Pine Avenue
Litter Pickup Shoulder Work, Driveway repair 1/9/2018 Shuler Avenue Shoulder Work, Driveway repair 1/9/2018 Gilbert Street Shoulder Work, Driveway repair 1/9/2018 Carroll Street Pot hole Repair (Fill) Pot hole Repair (Fill) 1/9/2018 Power Drive Pot hole Repair (Fill) 1/9/2018 Power Drive Litter Pickup Pot hole Repair (Fill) 1/9/2018 School Road Pot hole Repair (Fill) 1/9/2018 Gilbert Street Pot hole Repair (Fill) 1/9/2018 Begonia Street Pot hole Repair (Fill) 1/10/2018 Bay Street Pot hole Repair (Fill) 1/10/2018 Twin Lakes Road Weed Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Driveway repair Pot hole Repair (Fill) 1/10/2018 N Bay Shore Drive Pot hole Repair (Fill) N Bay Shore Drive	Pot hole Repair (Fill)	1/9/2018	Hickory Dip
Shoulder Work, Driveway repair Shoulder Work, Driveway repair Shoulder Work, Driveway repair Shoulder Work, Driveway repair 1/9/2018 Shuler Avenue Shoulder Work, Driveway repair 1/9/2018 Silbert Street Shoulder Work, Driveway repair 1/9/2018 Carroll Street Pot hole Repair (Fill) 1/9/2018 Patton Drive Pot hole Repair (Fill) 1/9/2018 Creamer Street Pot hole Repair (Fill) 1/9/2018 Power Drive Litter Pickup 1/9/2018 School Road Pot hole Repair (Fill) 1/9/2018 Gilbert Street Pot hole Repair (Fill) 1/10/2018 Begonia Street Pot hole Repair (Fill) 1/10/2018 Bay Street Pot hole Repair (Fill) 1/10/2018 Adams Street Pot hole Repair (Fill) 1/10/2018 Twin Lakes Road Weed Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Driveway repair 1/10/2018 N Bay Shore Drive Pot hole Repair (Fill) N Bay Shore Drive Pot hole Repair (Fill) N Bay Shore Drive	Litter Pickup	1/9/2018	W 2nd Street
Shoulder Work, Driveway repair Shoulder Work, Driveway repair Shoulder Work, Driveway repair 1/9/2018 Gilbert Street 1/9/2018 Carroll Street Pot hole Repair (Fill) Pot hole Repair (Fill) Pot hole Repair (Fill) 1/9/2018 Power Drive Pot hole Repair (Fill) 1/9/2018 Power Drive Litter Pickup Pot hole Repair (Fill) 1/9/2018 Gilbert Street Pot hole Repair (Fill) 1/9/2018 Gilbert Street Pot hole Repair (Fill) 1/9/2018 Gilbert Street Pot hole Repair (Fill) 1/10/2018 Begonia Street Pot hole Repair (Fill) 1/10/2018 Bay Street Pot hole Repair (Fill) 1/10/2018 Adams Street Pot hole Repair (Fill) 1/10/2018 Twin Lakes Road Weed Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Driveway repair Pot hole Repair (Fill) N Bay Shore Drive Washington Street Washington Street	Litter Pickup	1/9/2018	W Bay Shore Drive
Shoulder Work, Driveway repair Shoulder Work, Driveway repair 1/9/2018 Carroll Street 1/9/2018 Patton Drive Pot hole Repair (Fill) 1/9/2018 Power Drive Pot hole Repair (Fill) 1/9/2018 Power Drive Pot hole Repair (Fill) 1/9/2018 Power Drive Litter Pickup 1/9/2018 Pot hole Repair (Fill) 1/9/2018 School Road Pot hole Repair (Fill) 1/9/2018 Gilbert Street Pot hole Repair (Fill) 1/9/2018 Begonia Street Pot hole Repair (Fill) 1/10/2018 Bay Street Pot hole Repair (Fill) 1/10/2018 Adams Street Pot hole Repair (Fill) 1/10/2018 Twin Lakes Road Weed Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Driveway repair Pot hole Repair (Fill) N Bay Shore Drive Washington Street	Shoulder Work, Driveway repair	1/9/2018	Avenue A
Shoulder Work, Driveway repair Pot hole Repair (Fill) 1/9/2018 Creamer Street Pot hole Repair (Fill) 1/9/2018 Power Drive Litter Pickup 1/9/2018 Pothole Repair (Fill) 1/9/2018 Gilbert Street Pot hole Repair (Fill) 1/10/2018 Begonia Street Pot hole Repair (Fill) 1/10/2018 Bay Street Pot hole Repair (Fill) 1/10/2018 Adams Street Pot hole Repair (Fill) 1/10/2018 Twin Lakes Road Weed Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Driveway repair Pot hole Repair (Fill) N Bay Shore Drive Pot hole Repair (Fill) N Bay Shore Drive Washington Street	Shoulder Work, Driveway repair	1/9/2018	Shuler Avenue
Pot hole Repair (Fill) Pot hole Repair (Fill) Pot hole Repair (Fill) Pot hole Repair (Fill) Litter Pickup Pot hole Repair (Fill) Need Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Pot hole Repair (Fill) N Bay Shore Drive Pot hole Repair (Fill) N Bay Shore Drive Pot hole Repair (Fill) N Bay Shore Drive	Shoulder Work, Driveway repair	1/9/2018	Gilbert Street
Pot hole Repair (Fill) Pot hole Repair (Fill) Litter Pickup Pot hole Repair (Fill) Litter Pickup Pot hole Repair (Fill) 1/10/2018 Twin Lakes Road Weed Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Driveway repair Pot hole Repair (Fill) N Bay Shore Drive Pot hole Repair (Fill) N Bay Shore Drive Pot hole Repair (Fill) N Washington Street	Shoulder Work, Driveway repair	1/9/2018	Carroll Street
Pot hole Repair (Fill) Litter Pickup Pot hole Repair (Fill) N Bay Shore Drive	Pot hole Repair (Fill)	1/9/2018	Patton Drive
Litter Pickup Pot hole Repair (Fill) Twin Lakes Road Weed Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Driveway repair Pot hole Repair (Fill) N Bay Shore Drive Pot hole Repair (Fill) Washington Street	Pot hole Repair (Fill)	1/9/2018	Creamer Street
Pot hole Repair (Fill) 1/10/2018 Twin Lakes Road Weed Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Driveway repair Pot hole Repair (Fill) N Bay Shore Drive Pot hole Repair (Fill) N Bay Shore Drive Washington Street	Pot hole Repair (Fill)	1/9/2018	Power Drive
Pot hole Repair (Fill) Weed Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Driveway repair Pot hole Repair (Fill) N Bay Shore Drive Pot hole Repair (Fill) N Bay Shore Drive Washington Street	Litter Pickup	1/9/2018	School Road
Pot hole Repair (Fill) Need Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Driveway repair Pot hole Repair (Fill) 1/10/2018 N Bay Shore Drive Pot hole Repair (Fill) N Bay Shore Drive Washington Street	Pot hole Repair (Fill)	1/9/2018	Gilbert Street
Pot hole Repair (Fill) Pot hole Repair (Fill) 1/10/2018 Twin Lakes Road Weed Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Driveway repair Pot hole Repair (Fill) 1/10/2018 N Bay Shore Drive 1/10/2018 N Bay Shore Drive 1/10/2018 Washington Street	Pot hole Repair (Fill)	1/10/2018	Begonia Street
Pot hole Repair (Fill) Weed Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Driveway repair Pot hole Repair (Fill) 1/10/2018 Twin Lakes Road 1/10/2018 N Bay Shore Drive 1/10/2018 N Bay Shore Drive 1/10/2018 Washington Street	Pot hole Repair (Fill)	1/10/2018	Bay Street
Weed Eat & Cut Grass around signs & Culverts, Litter Pickup, Cut grass along shoulders of road on county right of way Driveway repair Pot hole Repair (Fill) N Bay Shore Drive 1/10/2018 N Bay Shore Drive 1/10/2018 Washington Street	Pot hole Repair (Fill)	1/10/2018	Adams Street
grass along shoulders of road on county right of way Driveway repair 1/10/2018 N Bay Shore Drive Pot hole Repair (Fill) 1/10/2018 Washington Street	Pot hole Repair (Fill)	1/10/2018	Twin Lakes Road
Pot hole Repair (Fill) 1/10/2018 Washington Street		1/10/2018	N Bay Shore Drive
	Driveway repair	1/10/2018	N Bay Shore Drive
Pot hole Repair (Fill) 1/10/2018 Creamer Street	Pot hole Repair (Fill)	1/10/2018	Washington Street
	Pot hole Repair (Fill)	1/10/2018	Creamer Street

District 1				
Material HAUL From:	<u>Date</u>	Road	Cubic Yards	<u>Tons</u>
Litter	1/2/2018	Begonia Street	0.200000003	0
Litter	1/2/2018	Patton Drive	0.200000003	0
Litter	1/2/2018	Otterslide Road	0.200000003	0
Litter	1/2/2018	Avenue A	0.200000003	0
Litter	1/2/2018	Otterslide Road	0.200000003	0
Litter	1/2/2018	Old Ferry Dock Road	0.200000003	0
Litter	1/2/2018	Avenue A	0.200000003	0
Litter	1/2/2018	Gilbert Street	0.200000003	0
Litter	1/2/2018	Creamer Street	0.200000003	0
Litter	1/2/2018	2nd Street	0.200000003	0
Litter	1/4/2018	Shuler Avenue	1	0
Litter	1/4/2018	US HWY 98 (Eastpoint, Ricky Jones)	1	0
Litter		TOTAL	4.00000003	0
Material HAUL To:	<u>Date</u>	Road	Cubic Yards	Tons
Dirty 89 Lime Rock	1/8/2018	Sailfish Drive	9	0
Dirty 89 Lime Rock	1/8/2018	Otterslide Road	3	0
Dirty 89 Lime Rock	1/9/2018	Shuler Avenue	0.200000003	0
Dirty 89 Lime Rock	1/9/2018	Avenue A	0.200000003	0
Dirty 89 Lime Rock	1/9/2018	Gilbert Street	0.200000003	0
Dirty 89 Lime Rock	1/9/2018	Carroll Street	0.200000003	0
Dirty 89 Lime Rock		TOTAL	12.80000001	0
Milled Asphalt	1/9/2018	N Bay Shore Drive	0.200000003	0
Milled Asphalt	1/9/2018	Apple Way	0.200000003	0
Milled Asphalt	1/9/2018	Carroll Street	0.200000003	0
Milled Asphalt	1/9/2018	Patton Drive	0.5	0
Milled Asphalt	1/9/2018	Creamer Street	0.5	0
Milled Asphalt	1/9/2018	Power Drive	0.5	0
Milled Asphalt	1/9/2018	Gilbert Street	0.5	0
Milled Asphalt	1/9/2018	Hickory Dip	0.5	0
Milled Asphalt	1/9/2018	Twin Lakes Road	0.200000003	0
Milled Asphalt	1/10/2018	Creamer Street	0.200000003	0
Milled Asphalt	1/10/2018	N Bay Shore Drive	18	0
Milled Asphalt	1/10/2018	Twin Lakes Road	0.200000003	0
Milled Asphalt	1/10/2018	Adams Street	0.200000003	0
Milled Asphalt	1/10/2018	Washington Street	0.200000003	0
Milled Asphalt	1/10/2018	Begonia Street	0.200000003	0

1/10/2018

Bay Street

TOTAL

0.200000003 0

22.50000003 0

District 2

Milled Asphalt

Milled Asphalt

Work Performed:	<u>Date</u>	<u>Road</u>
Box drag	1/2/2018	6th Street E
Box drag	1/2/2018	Avenue H N
Box drag	1/2/2018	3rd Street E
Box drag	1/2/2018	Jeff Sanders Road
Litter Pickup	1/2/2018	CR67
Box drag	1/2/2018	Ken Cope
Box drag	1/3/2018	Carl King Avenue

Work Performed:

				
Sign Maintenance	1/3/2018	Jeff Sanders Road		
Litter Pickup	1/4/2018	Lake Morality Road		
Litter Pickup	1/4/2018	CR67		
Litter Pickup	1/4/2018	CR30A		
Sign Maintenance	1/4/2018	Alligator Drive		
Litter Pickup	1/4/2018	CR67		
Graded Road(s)	1/8/2018	George Vause Road		
Graded Road(s)	1/8/2018	Donax Place		
Flagged	1/8/2018	Alligator Drive		
Graded Road(s)	1/8/2018	Lakeview Drive		
Graded Road(s)	1/8/2018	Harry Morrison		
Graded Road(s)	1/8/2018	Angus Morrison		
Graded Road(s)	1/8/2018	Clemens Street		
Graded Road(s)	1/8/2018	Bay Front Drive		
Graded Road(s)	1/8/2018	Harbor Circle		
Shoulder Work	1/8/2018	CR67		
Graded Road(s)	1/8/2018	Cypress Street		
Removed Sand from the road	1/9/2018	Bald Point Road		
Graded Road(s)	1/9/2018	Alan Lane		
Graded Road(s)	1/9/2018	Grouper Street		
Flagged	1/9/2018	Alligator Drive		
Graded Road(s)	1/9/2018	Bass Street		
Graded Road(s)	1/9/2018	Trout Street		
Graded Road(s)	1/9/2018	Mariner Circle		
Graded Road(s)	1/9/2018	Sun N Sands Blvd		
Graded Road(s)	1/9/2018	Magnolia Street		
Box drag	1/10/2018	McIntyre Road		
Graded Road(s)	1/10/2018	Maple Street		
Box drag	1/10/2018	Jeff Sanders Road		
Box drag	1/10/2018	Duvall Road		
			0	
Material HAUL From:	<u>Date</u>	Road	Cubic Yards	Tons
Litter	1/2/2018	CR67	2	0
Litter	1/4/2018	CR67	1	0
Litter	1/4/2018	Lake Morality Road	1	0

Date

Road

Litter	1/2/2018	CR67	2	0
Litter	1/4/2018	CR67	1	0
Litter	1/4/2018	Lake Morality Road	1	0
Litter	1/4/2018	CR30A	1	0
Litter		TOTAL	5	0
Sand	1/3/2018	Ochlockonee River SP	54	0
Sand		TOTAL	54	0
Material HAUL To:	<u>Date</u>	Road	Cubic Yards	<u>Tons</u>
Black Dirt	1/8/2018	CR67	8	0
Black Dirt		TOTAL	8	0
Dirty 89 Lime Rock	1/8/2018	Lakeview Drive	18	0
Dirty 89 Lime Rock	1/8/2018	Alan Lane	18	0
Dirty 89 Lime Rock	1/8/2018	Grouper Street	9	0
Dirty 89 Lime Rock Dirty 89 Lime Rock	1/8/2018 1/8/2018	Grouper Street Alligator Drive	9 18	0

<u> </u>				
Material HAUL To:	<u>Date</u>	Road	Cubic Yards	<u>Tons</u>
Dirty 89 Lime Rock	1/8/2018	Harry Morrison	18	0
Dirty 89 Lime Rock	1/8/2018	Cypress Street	18	0
Dirty 89 Lime Rock	1/8/2018	Lakeview Drive	18	0
Dirty 89 Lime Rock	1/8/2018	Angus Morrison	18	0
Dirty 89 Lime Rock	1/8/2018	Cypress Street	18	0
Dirty 89 Lime Rock	1/8/2018	Bay Front Drive	18	0
Dirty 89 Lime Rock	1/8/2018	Harbor Circle	18	0
Dirty 89 Lime Rock	1/9/2018	Alan Lane	198	0
Dirty 89 Lime Rock	1/9/2018	Trout Street	18	0
Dirty 89 Lime Rock	1/9/2018	Magnolia Street	18	0
Dirty 89 Lime Rock	1/9/2018	Alan Lane	54	0
Dirty 89 Lime Rock	1/10/2018	3rd Street E	18	0
Dirty 89 Lime Rock		TOTAL	513	0
Sand	1/3/2018	Stock Pile, CR 370 - Alligator Drive - Alligator	54	0
Sand	1/3/2018	Stock Pile, CR 370 - Alligator Drive - Alligator	54	0
Sand		TOTAL	108	0

District 3

			
Wor	k Performed:	<u>Date</u>	Road
Litter	Pickup	1/8/2018	James Clay Street
Litter	Pickup	1/8/2018	21st Avenue
Litter	Pickup	1/8/2018	22nd Avenue
Litter	Pickup	1/8/2018	20th Avenue
Litter	Pickup	1/8/2018	Earl King Street
Litter	Pickup	1/8/2018	23rd Avenue

0

District 4

Work Performed:	<u>Date</u>	Road
Cut grass along shoulders of road on county right of way, Weed Eat & Cut Grass around signs & Culverts, Litter Pickup	1/2/2018	Peachtree Road
Litter Pickup	1/2/2018	Paradise Lane
Litter Pickup	1/2/2018	Bayshore Drive
Litter Pickup	1/2/2018	Chapman Road
Litter Pickup	1/2/2018	26th Avenue
Litter Pickup	1/2/2018	Thomas Drive
Litter Pickup	1/2/2018	Brownsville Road
Cut grass along shoulders of road on county right of way, Weed Eat & Cut Grass around signs & Culverts, Litter Pickup	1/2/2018	Long Road
Litter Pickup	1/2/2018	Highland Park Road
Litter Pickup	1/2/2018	Pal Rivers Road
Box drag	1/3/2018	10 Mile
Box drag	1/3/2018	Lombardi Project
Box drag	1/3/2018	Teat Road
Box drag	1/3/2018	8 Mile
Travel	1/3/2018	13 Mile
Box drag	1/3/2018	13 Mile
Litter Pickup	1/4/2018	Pal Rivers Road
Cut grass along shoulders of road on county right of way, Weed Eat & Cut Grass around signs & Culverts, Litter Pickup	1/4/2018	Abercrombie Lane

DISTINCT T		
Work Performed:	<u>Date</u>	Road
Cut grass along shoulders of road on county right of way, Weed Eat & Cut Grass around signs & Culverts, Litter Pickup	1/4/2018	Johnson Lane
Cut grass along shoulders of road on county right of way, Weed Eat & Cut Grass around signs & Culverts, Litter Pickup	1/4/2018	Hathcock Road
Litter Pickup	1/4/2018	Pal Rivers Road
Litter Pickup	1/4/2018	Paradise Lane
Litter Pickup	1/4/2018	Pinewood Street
Litter Pickup	1/4/2018	Rosemont Street
Cut grass along shoulders of road on county right of way, Weed Eat & Cut Grass around signs & Culverts, Litter Pickup	1/4/2018	Peachtree Road
Litter Pickup	1/4/2018	Pine Drive
Litter Pickup	1/4/2018	Pine Log Road
Litter Pickup	1/4/2018	Oyster Road
Box drag	1/4/2018	Teat Road
Litter Pickup	1/4/2018	Bluff Road
Litter Pickup	1/4/2018	Cypress Street
Sign Maintenance	1/4/2018	Bluff Road
Litter Pickup	1/4/2018	Pine Drive
Litter Pickup	1/4/2018	Oyster Road
Litter Pickup	1/4/2018	Highland Park Road
Litter Pickup	1/4/2018	Connector Road
Litter Pickup	1/4/2018	Pine Log Road
Litter Pickup	1/4/2018	Paradise Lane
Litter Pickup	1/4/2018	Bay City Road
Litter Pickup	1/4/2018	Bay City Road
Litter Pickup	1/4/2018	Highland Park Road
Litter Pickup	1/8/2018	Pal Rivers Road
Litter Pickup	1/8/2018	Jakie Whitehurst Street
Litter Pickup	1/8/2018	Bayview Drive
Litter Pickup	1/8/2018	26th Avenue
Litter Pickup	1/8/2018	Bluff Road
Driveway repair	1/8/2018	Bluff Road
Cut grass along shoulders of road on county right of way	1/8/2018	Apalachicola Air Port
Cut grass along shoulders of road on county right of way	1/9/2018	Apalachicola Air Port
Cut grass along shoulders of road on county right of way	1/10/2018	Apalachicola Air Port
Cut grass along shoulders of road on county right of way, Weed Eat & Cut Grass around signs & Culverts, Litter Pickup	1/10/2018	Peachtree Road

Material HAUL From: Date Road Cubic Yards Tons Litter 1/4/2018 Pinewood Street 0.200000003 0 1/4/2018 **Rosemont Street** 0.200000003 0 Litter 1/4/2018 0.200000003 0 Highland Park Road Litter 1/4/2018 Pine Drive 0.200000003 0 Litter 1/4/2018 0.200000003 0 Litter Pine Log Road 1/4/2018 Pal Rivers Road 0.200000003 0 Litter 1/4/2018 0.200000003 0 Litter Oyster Road 1/4/2018 Litter **Cypress Street** 0.200000003 0 1/4/2018 Bluff Road Litter 0.200000003 0 1/4/2018 0.200000003 0 Litter Paradise Lane 1/4/2018 0.200000003 0 Litter **Bay City Road**

0

Material HAUL From:	<u>Date</u>	Road	Cubic Yards	<u>Tons</u>
Litter	1/8/2018	Bluff Road	1	0
Litter	1/8/2018	Jakie Whitehurst Street	1	0
Litter	1/8/2018	26th Avenue	1	0
Litter	1/8/2018	Bayview Drive	1	0

Litter		TOTAL	6.200000033	0
Material HAUL To:	<u>Date</u> <u>Roac</u>	<u>I</u>	Cubic Yards	<u>Tons</u>
Dirty 89 Lime Rock	1/4/2018 Teat	Road	36	0
Dirty 89 Lime Rock	1/8/2018 Bluff	Road	18	0
Dirty 89 Lime Rock		TOTAL	54	0

District 5

<u>DISTRICT 3</u>		
Work Performed:	<u>Date</u>	Road
Litter Pickup	1/2/2018	Mill Road
Litter Pickup	1/2/2018	Beacon Street
Litter Pickup	1/2/2018	Jonna Drive
Litter Pickup	1/2/2018	Cape Street
Litter Pickup	1/2/2018	Airport Road
Litter Pickup	1/2/2018	River Road
Litter Pickup	1/2/2018	Lighthouse Road
Litter Pickup	1/2/2018	Ridge Road
Litter Pickup	1/2/2018	Frank McKamey Way
Litter Pickup	1/2/2018	Quail Run Drive
Box drag	1/2/2018	5th Street E
Litter Pickup	1/2/2018	Herndon Road
Litter Pickup	1/2/2018	Lagoon Street
Litter Pickup	1/2/2018	Wilderness Road
Litter Pickup	1/2/2018	Woodill Road
Litter Pickup	1/2/2018	Messer Road
Boat Ramp Repair, Dug Out	1/3/2018	Ockolocknee Landing
Flagged	1/3/2018	Ockolocknee Landing
Box drag	1/4/2018	Wright Lake Road
Litter Pickup	1/4/2018	US HWY 98 (Eastpoint, William Massey)
Box drag	1/4/2018	Bloody Bluff Road
Box drag	1/4/2018	Scotts Road
Box drag	1/4/2018	Hickory Landing
Box drag	1/4/2018	Jeffie Tucker Road
Box drag	1/4/2018	Brick Yard Road
Box drag	1/4/2018	Gardners Landing Road
Box drag	1/4/2018	Sand Beach Road
Box drag	1/4/2018	North Road
Box drag	1/4/2018	North Road
Sign Maintenance	1/8/2018	Wilderness Road
Trim Trees, Cut bushes back	1/8/2018	5th Street E
Shoulder Work, Driveway repair	1/8/2018	Ridge Road
Sign Maintenance	1/8/2018	Wright Lake Road
Driveway repair	1/9/2018	Wilderness Road
Pot hole Repair (Fill)	1/9/2018	Bear Creek Rd
Litter Pickup	1/9/2018	Garrett Lane
Litter Pickup	1/9/2018	Tip Tucker Road

Milled Asphalt

District 5				
Work Performed:	<u>Date</u>	<u>Road</u>		
Shoulder Work, Driveway repair	1/9/2018	Ridge Road		
Driveway repair	1/9/2018	Patty Lane		
Shoulder Work, Driveway repair	1/9/2018	Wilderness Road		
Driveway repair	1/9/2018	Smith Street		
Driveway repair	1/9/2018	Ridge Road		
Driveway repair	1/10/2018	65 State Road		
Graded Road(s)	1/10/2018	St Teresa Ave		
			0	
Material HAUL From:	<u>Date</u>	Road	Cubic Yards	Tons
Litter	1/2/2018	Wilderness Road	0.200000003	0
Litter	1/2/2018	Ridge Road	0.200000003	0
Litter	1/8/2018	5th Street E	16	0
Litter		TOTAL	16.40000001	0
Sand	1/3/2018	Ockolocknee Landing	54	0
Sand		TOTAL	54	0
Material HAUL To:	<u>Date</u>	Road	Cubic Yards	<u>Tons</u>
Dirty 89 Lime Rock	1/8/2018	Ridge Road	3	0
Dirty 89 Lime Rock	1/9/2018	Wilderness Road	0.20000003	0
Dirty 89 Lime Rock	1/9/2018	Ridge Road	0.200000003	0
Dirty 89 Lime Rock	1/10/2018	St Teresa Ave	18	0
Dirty 89 Lime Rock	1/10/2018	St Teresa Ave	18	0
Dirty 89 Lime Rock		TOTAL	39.40000001	0
Milled Asphalt	1/9/2018	Bear Creek Rd	0.5	0
Milled Asphalt	1/9/2018	Patty Lane	0.200000003	0
Milled Asphalt	1/9/2018	Wilderness Road	0.200000003	0
Milled Asphalt	1/9/2018	Smith Street	0.200000003	0
Milled Asphalt	1/9/2018	Ridge Road	0.200000003	0
	1,3,2010		0.2000000	

2.30000012 0

TOTAL



FRANKLIN COUNTY DEPARTMENT OF

Solid Waste & Recycling * Animal Control * Parks & Recreation 210 State Road 65

Eastpoint, Florida 32328 Tel.: 850-670-8167 Fax: 850-670-5716 Email: fcswd@fairpoint.net

DIRECTOR'S REPORT

FOR: The Franklin County Board of County Commissioners

DATE January 16, 2018

TIME: 9:00 A.M.

SUBJECT(S):

Right-of-Way Debris Pickup/Recycle Material Hauled December 13th - January 10th FOR BOARD INFORMATION:

<u>December 13th – January 10th</u> RIGHT–OF–WAY DEBRIS PICKUP

Apalachicola	Eastpoint	St George Island	Carrabelle	Lanark	Alligator Point
35.45 TONS	42.20 TONS	49.07 TONS	50.51 TONS	29.06 TONS	26.70 TONS

RECYCLE MATERIAL HAULED

	Apalachicola	Eastpoint	St George	Carrabelle	Lanark	Alligator	St James
			Island			Point	
Cardboard	8.23 TONS	3.34 TONS	7.63 TONS	2.44 TONS	-0- TONS	-0- TONS	1.3 TONS
Plastic,Paper ,Glass,	4.43 TONS	2.33 TONS	1.35 TONS	1.02 TONS	-0- TONS	-0- TONS	1.15 TONS
Aluminum							

REQUESTED ACTION: None



28 Airport Road Apalachicola, Florida 32320 (850) 653-8977, Fax (850) 653-3643 Em3frank@gtcom.net

Report to Board of County Commissioners

Date: January 16, 2018

Action Items:

- 1. Requesting the Board reject all RFQ's for the Emergency Planning Disaster Recovery and Hazard Mitigation Grant Program Services. After speaking with FEMA's procurement Agent, we are not completely in compliance with the CFR 200. Also, our new EMPA grant states we need to send all solicitation and contracts to the State for prior approval.
- 2. Requesting approval to go out for RFQ's with documented quote for the Hurricane Loss Mitigation Program.

Information Items:

- 1. Franklin County EOC Staff continue to promote our Re-Entry Tag program and encourage all residents to apply for their Re-Entry Tag.
- 2. EOC Staff is updating our Special Needs Database to verify current information of our Special Needs Residents.
- 3. EOC Staff continue to promote the Alert Franklin System and encourage residents to sign up to receive updates and information from Emergency Management.
- 4. EOC Staff will be conducting a CPR Class on January 25.
- 5. EOC Staff will be participating in Career Day at Franklin County Schools on January 31.
- 6. EOC Staff will be attending the FEPA 2018 Annual Meeting and Workshop in St. Augustine from 02/04 02/09/18.

Pamela Brownell

Pamela Brownell Director



Franklin UF/IFAS Extension 33 Market Street Apalachicola, FL 32320-1755 850-653-9337 elovestrand@ufl.edu

County Extension Activities January 3, 2018 – January 16, 2018

General Extension Activities:

- Extension Director attended two-day County Extension Director In-service training in Gainesville.
- End of year reporting completed for UF Plan of Work and Work Load information.
- Met with ACF Stakeholders Apalachicola Caucus group to discuss ACF issues.
- Completed 2017 Annual Extension Highlights report for the Board (copies provided under separate cover).

Sea Grant Extension:

- Participated in planning call with FWC and Sea Grant Faculty regarding bay scallop restoration project in Florida Panhandle.
- Executed change order to extend timeframe for Dark Skies sea turtle lighting work across Franklin, Gulf and Bay Counties.
- Extension Director participated in the weekly planning calls for the Dark Skies turtle lighting project.

4-H Youth Development:

• Coordinating planning for Tropicana Public Speaking contest at school, county, and district levels. School competitions will take place on January 24, County competition will be March 15, and District competition in Leon County will take place on May 10.

Family Consumer Sciences:

 New Family Nutrition Program Assistant has begun classroom programming in local schools.

University of Florida's Institute of Food and Agricultural Sciences

Franklin County Educational Team

Erik Lovestrand, County Extension Director/Sea Grant Regional Specialized Agent

Michelle Huber, Office Manager/Program Assistant, Franklin County

Heather Henderson, Family Nutrition Program Assistant

Samantha Kennedy, Wakulla County Family and Consumer Sciences

Vacant, Wakulla County 4-H Youth Development

Scott Jackson, Sea Grant/Agriculture/Technology, Regional Specialized Agent Bay County

Melanie G. Taylor, Gulf County 4-H/Family and Consumer Sciences

Ray Bodrey, Gulf County CED/Agriculture/Horticulture/Sea Grant

Heather Kent, 4-H Regional Specialized Agent

Les Harrison, Wakulla County CED/Agriculture/Small Farms/Horticulture

John Wells, Northwest Extension District Information Technology Expert

Pete Vergot III, Ph.D., Northwest District Extension Director

- Libraries will be closed, Monday Jan 15, MLK day, Libraries will also be closed Monday, Feb 6 for Staff
 Development Day Topic: Patron engagement plus more
- No Storytime programs at Carrabelle during January
- Free Family Friday Movie Night in Carrabelle, Jan 12 at 6:00, The Odd Life of Timothy Green, Rated-PG, Children must be accompanied by an adult
- FCPL is partnering with the Extension Office to be a host site for the Franklin County Master Gardeners program. The program will be offered beginning January 19, 2018 for the 15 weekly classes. There are additional requirements for the program and a \$75 cost for materials. Deadline to register is Jan 16. Contact either library for more information. We need a few more to want to join the program, as 10 participants are needed to qualify FC for the program. The program has been completed in Gulf and Wakulla County.
- Monthly Adult Gardening Programs scheduled to start in February, Topic: At Home Hydroponic Production (on the cheap)
 - Feb 13 at 1:30, Carrabelle
 - Feb 20 at 1:30, Eastpoint
- Instructional Yoga classes now offered on Monday's at Carrabelle, 4:00 5:30 pm, starting Jan 22.
- The Basics of Better Living, monthly classes provided by the Wakulla (UF/IFAS) Extension office: Eastpoint, Friday Jan 26 at 1:30 Topic is, Creating a Budget that Works
 - Feb 2 at 1:30, Carrabelle, Topic, Green Cleaners: Save Money & Reduce Hazardous Chemicals in Your Home
 - Feb 16, Eastpoint, 1:30 pm
- Computer Classes: Weekly on Tuesdays at 10:00 am, Feb 6 27, Windows 10 and Excel (free, open to the
 public, no registration); also 'Book a Geek', an hour, one-on-one scheduled with instructor Pam Tullous,
 Certified Microsoft Trainer, no registration necessary, free and open to the public. More information and
 schedule available at the Eastpoint Branch
- AARP Tax Aide: Begins Feb 1 Apr 12, Carrabelle Thurs. Feb 1: 10:00-3:00, Eastpoint Thurs. Feb 8: 10:00–3:00, registration is required and list of necessary items to bring available at the library
- Diabetes Workshop is held the 2nd Monday of each month at the Eastpoint Branch next session, Feb 12 at 4:30 5:30 pm, Class four: Taking Medication. Consulting Nutritionist & Diabetes Educator Suzanne Laws facilitating the program.
- Tutoring sessions available at Carrabelle contact the Library Director for more information
- Friends of the Library had new Library sign installed at Gillespie and Hwy 98 in Eastpoint
- Eastpoint Branch donated old book return to the Margaret Key Library
- New Volunteer for Carrabelle; Jaye Cotter, here until April

2017 Year End, December

- The Polar Express Parties: Carrabelle, Dec 15 with Sondra Furbee reading, 10 attended; Eastpoint, Dec 22 with Judi Ring reading, 4 attended
- Animal Tales: Dec 22, Carrabelle 24 attended, Eastpoint 35 attended: Animals: Yellow-footed Tortoise, Egyptian Fruit Bat, Brazilian Rainbow Snake, Prairie Dog, Paraguayan Screaming hairy Armadillo, African Pygmy Hedgehog, Von der Decken's Hornbill

General Monthly Calendar of Events:

- Eastpoint and Carrabelle: Monthly Book Chats, Book Socials, Yoga (4 sessions, Mon-Wed, Fri. in Carrabelle), Yoga (Tuesday's, 1st & 3rd Friday's Eastpoint check calendar for schedule of events
- Eastpoint: Steam 2 (ages 5-7), Monday's at 10:30 am, Steam (ages 8-12), Thursday's at 3:30; Storytime (ages 1-4) Wednesday's at 10:30
- Carrabelle: MakerSpace Club (ages 5-13), Thursdays at 4:00, Storytime (ages 1-4) Friday's at 10:30 (No Storytime in January, schedule conflicts)
- Carrabelle: Free Friday Movie Nights, 1 -2 Friday's per month, movie at 6:00

RESOLUTION

BOARD OF COUNTY COMMISSIONERS

FRANKLIN COUNTY, FLORIDA

A RESOLUTION AUTHORIZING THE APALACHICOLA REGIONAL AIRPORT MANAGER TO COORDINATE WITH THE FLORIDA DEPARTMENT OF TRANSPORTATION (FDOT) TO CHANGE THE PROJECT NAME FOR FDOT NUMBER 4160476 FROM:

"Stormwater and Drainage Improvements"

TO:
"Security Fence Clearing – Phase 1"
AND REVISE THE PROJECT DESCRIPTION AND JUSTIFICATION ACCORDINGLY.
WHEREAS, Franklin County owns and operates the Apalachicola Regional Airport which serves the Franklin County regional area.
NOW, THEREFORE, BE IT RESOLVED BY THE FRANKLIN COUNTY BOARD OF COUNTY COMMISSIONERS, THAT THE WORK SPECIFIED IN THE REVISED PROJECT NAME AND DESCRIPTION IS SANCTIONED AND THE APALACHICOLA REGIONAL AIRPORT MANAGER IS HEREBY AUTHORIZED TO COORDINATE THE JOINT PARTICIPATION AGREEMENT WITH THE FDOT AND PROVIDE THE AGREEMENT TO THE FRANKLIN COUNTY BOARD OF COUNTY COMMISSIONERS FOR SIGNATURE.
This Resolution adopted in open regular meeting of the Franklin County Board of County Commissioners this day of, 2017.
By: Mr. William Massey, Chair
SEAL
Attest:

January 11, 2018

ATTN: Vanessa Strickland

Florida Department of Transportation
1074 Highway 90 East
Chipley, Florida 32428

Reference: Request for Time Extension

Construct Commercial Access Road and Infrastructure

Apalachicola Regional Airport; Franklin County

FDOT Contract No. ARB18

Dear Ms. Strickland:

Pursuant to your recent coordination with Mr. John Collins with AVCON Inc., this letter serves as a formal request to extend the expiration date for FDOT Contract No. ARB18, FIN# 42071749401 to December 30, 2018.

90% design drawings have been prepared for the proposed access road and reviewed by the County. Construction of this access road necessitates wetland impacts of approximately 0.779 acres. AVCON has been coordinating these impacts with the permitting agencies and working with County staff to determine the best mitigation strategy for the County. This evaluation and coordination has pushed completion of the Bid Documents to early 2018.

The County intends to bid this project in early-Spring which would likely place final completion of the project past the current JPA expiration date of June 30, 2018. In consideration of this, the County hereby requests an extension of the expiration date to December 30, 2018.

At your earliest opportunity, please advise on the Department's response to the time extension request. We appreciate your assistance in this important matter. If you have any questions, please feel free to contact us at your convenience.

Sincerely,

Franklin County Board of County Commissioners

Mr. Joseph "Smokey" Parrish, Chair

Reimbursements and Revenues Request to Keep

Car Auction Proceeds	\$ 29,272.50
Wrecked Vehicle Insurance Claim	\$ 19,200.00
Wrecked Vehicle Insurance Claim	\$ 16,725.00
FSA Training Reimbursement	\$ 7,200.00
FSA Training Reimbursement	\$ 20,400.00
Sold Weapons (Forfeited property)	\$ 9,920.00
**FCSD SRO (not yet rec'd)	\$ 19,632.00
TOTAL REQUEST	\$ 122,349.50

Year To Date Medical Expenses

167,677.53 (Budget \$145k)

YTD Meal Reimburse \$ 22,217.70 YTD Medical Reimburse \$ 6,137.81 \$ 28,355.51

NEW PURCHASES:

Replaced two wrecked vehicles

New Radars provided to all sworn LEO

New tasers

New AED's for EVERY LEO vehicle and Jail (automated external defibrillator)

New SERVER

New AC Units for Investigations & Records/Property Storage Unit

New Equipment for 6 new deputies & 6 new CO's

*Average cost to completely equip a deputy is \$10k. We utilize as much used equipment as possible. However, some things are fit to order (i.e. bullet proof vests, uniforms, belts. Etc.)

Extensive Paint, Repair & Maintenance on Exterior & Interior of Sheriff & Jail facilities

Extensive Training * Future upcoming training. Goal is to provide CIT Training to entire FCSO Staff

New 2 way radios for Corrections Officers

New fire extinguishers for ALL sworn LEO Vehicles

Completely refurbished mobile command center

Process of repainting and restriping faded vehicles

Lock out kits for all LEO vehicles to assist public

All deputies were provided with new armor skin uniforms (cooler). Also, mandatory vest wear, resulting in more bulletproof vest purchases

Stop sticks for all LEO vehicles

New VHF's for all sworn LEO vehicles (emergency communications for towers down, storms, and communications with other agencies)

****ADDITIONAL REQUEST**** (This form revised 01/04/2018

ABC SCHOOL SRD \$30,000 FEMA \$13,058 \$43,058

Update: Medical expenses paid through 09/30/2018 \$182,465.32 (\$37,465.32 over budget)

These additional revenue funds (along with the reimbursed inmate meals/medical) were used to offset the overage in inmate medical, Hurricane overtime and employee payouts.

^{**} Was not awarded VOCA Grant of approx \$18,000 this year.

PROJECTS/EXPENDITURES

Estimated Price

PROJECTS/EXPENDITURES	ESI	imated Price	_
New K-9 & Training (**minimum spent) This			
will be reimbursed for exact amount of price			
of dog and training	\$	17,721.26	
New AC Unit to replace main unit that is			
roughly 30 years old	\$	13,000.00	
New building to house investigations,		co ooo oo	
evidence, deputy room, & Victim Advocate	\$	60,000.00	
Expansion of Inmate Medical Treatment and			
Nurses office space	\$	8,000.00	Checking on
New Camera System (replace antiquated			leasing
system) ****	\$	36,000.00	options
New Phone System (replace antiquated			Checking on leasing
system)	\$	31,909.77	options
Security Gates for facility (estimated 10k per			
gate) \$78,000 for complete project	\$	30,000.00	
	\$	196,631.03	
Anticipated Revenues/Reimbursements			
K-9 (exact amount) ***	\$	17,721.26	
ABC SRD	\$	15,000.00	
FCS 1st SRD	\$	35,000.00	
CIT Training Reimburse ***Estimate	\$	20,400.00	
Inmate Meal/Medical (for expansion) **	\$	18,000.00	
	\$	106,121.26	



BOCC Report January 16, 2018

Numbers: (Attached)

- Collections – I reported to you last month that over all for 2016-17 our collections maintained a 4% increase over the previous year. For the first month of the 2017-18 year you will notice that we were down a little under 10% in October. October in the past has been a growing month. This year doesn't reflect that growth but we are still optimistic that over all the year will do fine.

Visit Florida:

The TDC Board approved renewing our partnership with Visit Florida. We have been working closely with the State's visitor marketing arm over the last few months. In fact, we conducted a joint meeting with Visit Florida and our local lodging companies last Thursday to discuss joint marketing possibilities with local lodging companies.

Grants:

Our Grants Committee will begin meeting this month to conduct a review of the Sustaining Grant Program. I have attached a schedule of their proposed work in your packet.

The TDC Board approved two requests for assistance last week. One was a joint effort between H'Cola and the Ilsie Newell program to bring the Boys Choir of Tallahassee to Apalachicola for a concert in February. The second was for funds to help promote the Bring Me a Book organization.

Visitors:

We will be visited later this week by two travel writers from China which is a joint project with Visit Florida and the Bay County TDC. These writers publish a major magazine for millennials in China.

In addition we will be doing filming for AM in the morning show on Fox 49 featuring our Girls Weekend promotion also later this week. Last week the show featured Shelley Sheppard and the Oyster Cook-off.

TDC Legislation:

This will be a busy year in the legislature with respect to TDCs. There are two bills, which I have attached, that have been introduced this year. One bill is the result of the Speaker's efforts to increase transparency with Tourist Development Councils. The second is a bill that increases the possible uses for tourist development taxes. I have reviewed both bills

and while we are opposed to some of the provisions, I find that there is nothing yet that will be impossible for us to incorporate into our existing transparency efforts. Our advocacy group the Destination Marketing Organization is keeping us abreast of the progress of these bills and I will keep you informed.

EPVC Sign:

Attached you will find a rendering of the sign the board has approved for the Eastpoint Visitor Center.

The next meeting of the Franklin County TDC will be held on Wednesday February 14, 2018 at 2:00 P.M. at the Easpoint Visitor Center.

Committee Meetings: Wednesday January 24, 2018

TDC Grants Committee: 1:30 P.M.

TDC Licensure and Local Collections Committee 3:00 P.M.

FCTDC COLLECTIONS REPORT FRANKLIN COUNTY, FLORIDA

Franklin County	Touri	st Development	Cou	ıncil - Reported	Co	llections By Fisc	al Y	ears														
	Ť					, ,																
Month		2005-06		2006-07		2007-08		2008-09		2009-10		2010-11		2011-12		2012-13		2013-14		2014-15		2015-16
October	\$	35,408.91	\$	32,809.57	\$	39,697.19	\$	38,597.69	\$	39,568.32	\$	36,996.34	\$	48,383.10	\$	53,543.22	\$	57,651.88	\$	58,875.87	\$	75,084.59
November	\$	24,824.38	\$	24,717.35	\$	27,182.76	\$	25,888.92	\$	25,863.47	\$	26,438.49	\$	34,441.98	\$	40,334.08	\$	34,740.65	\$	40,065.78	\$	44,449.24
December	\$	20,421.74	\$	16,055.89	\$	22,986.95	\$	23,167.33	\$	16,530.96	\$	19,936.19	\$	21,597.00	\$	21,510.93	\$	29,747.90	\$	30,978.80	\$	24,692.82
January	\$	19,681.48	\$	26,489.68	\$	22,911.37	\$	22,960.20	\$	26,170.57		23,359.12	\$	30,392.62	\$	33,657.09	\$	34,707.03	\$	38,805.36	\$	47,001.63
February	\$	29,294.47	\$	44,900.59	\$	40,835.29	\$	39,452.32	\$	33,678.97	\$	34,980.88	\$	52,045.79	\$	49,365.87	\$	52,883.10	\$	42,754.53	\$	64,493.95
March	\$	51,243.40	\$	45,643.22	\$	61,090.70	\$	49,778.57	\$	53,116.79	\$	61,989.52	\$	66,597.90	\$	80,880.36	\$	78,180.12	\$	83,626.43	\$	80,017.67
April	\$	69,608.73	\$	70,430.06	\$	66,135.24	\$	73,880.65	\$	53,934.68	\$	70,610.82	\$	81,641.55	\$	90,242.68	\$	81,115.14	\$	101,310.37	\$	103,120.37
May	\$	100,486.16	\$	114,100.71	\$	123,221.80	\$	104,769.28	\$	120,470.95	\$	90,634.75	\$	140,203.97	\$	115,589.54	\$	135,897.45	\$	143,700.44	\$	131,348.44
June	\$	107,484.39	\$	166,403.90	\$	138,839.79	\$	143,507.76	\$	151,640.61	\$	172,029.99	\$	143,805.29	\$	195,838.11	\$	210,505.76	\$	195,093.30	\$	213,948.96
July	\$	149,857.23	\$	95,128.02	\$	128,027.35	\$	131,276.62	\$	114,121.18	\$	147,874.24	\$	140,000.40	\$	153,197.77	\$	164,199.99	\$	182,235.52	\$	253,603.30
August	\$	51,353.14	\$	69,863.99	\$	57,497.82	\$	56,312.21	\$	71,377.70	\$	60,698.01	\$	93,912.12	\$	86,742.96	\$	107,783.56	\$	129,879.50	\$	82,664.07
September	\$	38,597.72	\$	46,282.27	\$	45,739.57	\$	41,298.87	\$	47,760.09	\$	57,592.93	\$	63,037.18	\$	57,170.58	\$	64,199.48	\$	75,778.00	\$	81,869.35
Totals	\$	698,261.75	\$	752,825.25	\$	774,165.83	\$	750,890.42	\$	754,234.29	\$	803,141.28	\$	916,058.90	\$	978,073.19	\$	1,051,612.06	\$	1,123,103.90	\$	1,202,294.39
			\$	54,563.50	\$	21,340.58	\$	(23,275.41)	\$	3,343.87	\$	48,906.99	\$	112,917.62	\$	62,014.29	\$	73,538.87	\$	71,491.84	\$	79,190.49
YOY %				7.8%		2.8%		-3.0%		0.4%		6.5%		14.1%		6.8%		7.5%		6.8%		7.1%
Month		2016-17		2017-18		Diff	Y	TD Change %		-			_				-					
October	\$	95,107.96	\$	85,823.35	\$	(9,284.61)		-9.8%		\$1,4	00,0	000.00										
November	\$	46,043.65								_												
December	\$	41,580.49								\$1,2	00,0	000.00										
January		41,668.57																		_		
February	\$	60,422.61								\$1,0	00,0	000.00										
March	\$	84,583.19																				
April		89,949.68								\$8	00,0	000.00										
May	-	110,484.59								-	00.0	000 00										
June	\$	226,795.48								\$6	ou,c	000.00										
July	\$	242,036.51								- ¢1	.nn r	000.00										
August	\$	121,808.90								_	50,0	000.00										
September	\$	90,214.19			L_					\$2	00.0	000.00										
Totals	\$	1,250,695.82			\$	(9,284.61)		-9.8%		4	,											
										_		\$-			\perp		\perp		\perp			
File:TDCCollection	nsytd	/xl								4		%		07 08		8 0		S S		3 4	<	,6
										_		2005-0	Sol	2001.08	2008	2009.10	2010	2012:12	502	2013:14	D14.75	2015-16
													Т						Т			
																			1			
					_		_		_		_		_		_		_		_		_	

1 A bill to be entitled 2 An act relating to economic development and tourism 3 promotion accountability; amending s. 11.45, F.S.; authorizing the Auditor General to audit certain 4 5 accounts and records; creating ss. 288.0751 and 6 288.12261, F.S.; providing definitions; providing 7 requirements for the operation of economic development 8 agencies and tourism promotion agencies, respectively; 9 requiring specified persons to file an annual 10 disclosure of certain interests; providing 11 requirements for such disclosure; requiring board 12 members to serve without compensation; authorizing per diem and travel expenses for certain persons paid from 13 14 specified funds; prohibiting specified persons from receiving pubic compensation in excess of a certain 15 16 amount; prohibiting certain performance bonuses and 17 severance pay; subjecting certain persons to a specified code of ethics; requiring such agencies to 18 19 take certain actions regarding a significant potential conflict of interest; limiting lodging expenses for 20 21 certain persons; providing an exception; prohibiting the expenditure of agency funds on certain items; 22 23 prohibiting specified persons from accepting certain items from specified entities; prohibiting a tourism 24 25 promotion agency from expending funds that directly

Page 1 of 25

26

27

28

29

30

31

32

33

34

35

36

37

38 39

40

41

42

43

44

45

46 47

48

49

50

benefit only one business entity; requiring certain contracts to include specified information; requiring a governing body of a local governmental entity to publish certain proposed contracts on such entity's website and approve certain contracts; requiring such agencies to submit a report of financial data to a governing board of a county; specifying that certain records are public records; requiring such agencies to provide online access to certain information; prohibiting such agencies from receiving or expending public funds; requiring the Auditor General to conduct certain audits; authorizing the Governor or Chief Financial Officer to cease distributing certain tax revenues to certain noncompliant tourism promotion agencies; providing that it is unlawful to knowingly and willfully make false or misleading statements, provide false or misleading information, fail to report certain information, or purposefully avoid specified requirements; providing penalties; providing applicability; amending s. 125.0104, F.S.; requiring the governing board of a county to review certain proposed contracts and certifications relating to potential conflicts of interest and mitigation plans; requiring the governing board of a county that imposes a tourist development tax to provide online access to

Page 2 of 25

certain information; amending ss. 288.1226 and 51 288.904, F.S.; revising financial data required to be 52 53 included in an annual report; conforming provisions to 54 changes made by the act; providing an effective date. 55 56 Be It Enacted by the Legislature of the State of Florida: 57 58 Section 1. Paragraphs (y) and (z) are added to subsection (3) of section 11.45, Florida Statutes, to read: 59 60 Definitions; duties; authorities; reports; rules.-(3) AUTHORITY FOR AUDITS AND OTHER ENGAGEMENTS.—The 61 62 Auditor General may, pursuant to his or her own authority, or at the direction of the Legislative Auditing Committee, conduct 63 64 audits or other engagements as determined appropriate by the 65 Auditor General of: 66 The accounts and records pertaining to the use of 67 funds from a tax imposed pursuant to s. 125.0104, s. 125.0108, 68 or s. 212.0305 for tourism development or promotion by a local 69 governmental entity, nonprofit organization, or for-profit 70 organization, including a tourism promotion agency as defined in 71 s. 288.12261 or a program or entity created by a tourism

- (z) The accounts and records pertaining to:
- 1. An economic development agency of a county or municipality, including an economic development agency as

Page 3 of 25

CODING: Words stricken are deletions; words underlined are additions.

72

73

74

75

promotion agency.

defined in s. 288.0751 or a program or entity created by an economic development agency;

- 2. If the county or municipality does not have an economic development agency, the county or municipal officers or employees assigned to promote the general business interests, industrial interests, or related responsibilities of the county or municipality; or
- 3. If authorized by the state, a municipality, or a county to promote the general business interests, industrial interests, or related responsibilities of the state, municipality, or county, a private agency, person, partnership, corporation, or business entity.
- Section 2. Section 288.0751, Florida Statutes, is created to read:
 - 288.0751 Local economic development agencies.-
- (1) DEFINITION.—For purposes of this section, the term

 "economic development agency" means an entity, including, but

 not limited to, an agency as defined in s. 119.011, that

 receives public funds and is engaged in economic development

 activities on behalf of one or more local governmental entities.
- (a) An economic development agency may include any local governmental entity or any entity under contract with one or more local governmental entities to promote economic development activities on behalf of such local governmental entity or entities through the expenditure of public funds.

(b) Enterprise Florida, Inc., and the Department of Economic Opportunity are not considered economic development agencies.

- (2) OPERATION.—An economic development agency must operate in accordance with the following:
- (a) Each officer and member of the board of directors of an economic development agency who is not otherwise required to file a financial disclosure pursuant to chapter 112 must file an annual disclosure describing the nature of his or her interests or the nature of the interests of his or her principals, including corporate parents and subsidiaries of his or her principals, when such interests benefit from the expenditure of economic development agency funds. The disclosure must be placed on the website of the economic development agency and included in the minutes of each meeting of the board of directors of the economic development agency when such expenditures are discussed or voted upon.
- (b) Board members shall serve without compensation, but are entitled to receive reimbursement for per diem and travel expenses pursuant to s. 112.061. Such expenses must be paid out of funds of the economic development agency.
- (c) Officers, employees, or agents, including the president or chief executive officer, may not receive compensation for employment from public funds, pursuant to such contract, that exceeds the salary and benefits authorized to be

Page 5 of 25

paid to the Governor. Any payments of performance bonuses or severance pay to officers, employees, or agents from public funds are prohibited unless specifically authorized by law.

- (d) An economic development agency must comply with the per diem and travel expense provisions of s. 112.061.
- (e) Officers and employees are subject to the Code of Ethics for Public Officers and Employees standards under s. 112.313.
- or mitigate significant potential organizational conflicts of interest before it enters into a contract. If the economic development agency elects to mitigate a significant potential organizational conflict of interest, an adequate mitigation plan, including organizational, physical, and electronic barriers, shall be developed and the head of the economic development agency must certify that the award is in the best interests of the county and submit such certification to the governing board of the county within 3 business days after entering into the contract.
- (g) Lodging expenses for an employee or board member may not exceed \$150 per day, excluding taxes, unless the economic development agency is participating in a negotiated group rate discount or the economic development agency provides documentation of at least three comparable alternatives demonstrating that such lodging at the required rate is not

Page 6 of 25

L51	available. However, an employee or board member may expend his
L52	or her own funds for any lodging expenses in excess of \$150 per
L53	day.
L54	(h) Economic development agency funds may not be expended
L55	for food, beverages, lodging, entertainment, or gifts for
L56	employees or board members, unless authorized pursuant to s.
L57	112.061 or this section. Employees or board members may not
L58	accept or receive food, beverages, lodging, entertainment, or
L59	gifts from persons, vendors, or other entities doing business
L60	with the economic development agency unless such food, beverage,
L61	lodging, entertainment, or gift is available to similarly
L62	situated members of the general public.
L63	(3) TRANSPARENCY.—
L64	(a) All contracts entered into by an economic development
L65	agency shall include:
166	1. The purpose of the contract.
L67	2. Specific performance standards and responsibilities for
L68	each entity.
L69	3. A detailed project or contract budget, if applicable.
L70	4. The value of any services provided.
L71	5. The projected travel and entertainment expenses for
L72	employees and board members, if applicable.
L73	(b) A proposed contract with an estimated total contract
L74	value of \$250,000 or more must be submitted to the governing
L75	body of the local governmental entity on whose behalf the

Page 7 of 25

website at least 14 days before the contract is executed. If the governing body of the local governmental entity rejects such proposed contract by a majority vote held during the 14-day period, the economic development agency may not execute such proposed contract or any substantially similar contract without obtaining a majority vote of the governing body of the local governmental entity in favor of such contract. An economic development agency may not enter into multiple related contracts to avoid the requirements of this paragraph.

- (c) 1. An economic development agency shall submit to the governing board of the county, within 30 days after the end of its fiscal year, a complete and detailed report setting forth all public and private financial data of the economic development agency, and shall publish such report on its website.
 - 2. The financial data shall include:
- <u>a.</u> The total amount of revenue received from public and private sources.
 - b. The operating budget.

c. The total amount of salary, benefits, and other compensation provided by the economic development agency to its officers, employees, or agents, regardless of the funding source.

Page 8 of 25

	d. A	n itemized	account	of al	l ex	penditures,	including	all
travel	and	entertain	ment exp	enditu	res.			

(d) The following information must be posted on the website of each economic development agency:

- 1. All contracts with a total contract value of \$5,000 or more. Such contracts must be posted within 5 business days after execution.
- 2. All contracts, information, and financial data submitted to the governing board of the county. Such contracts, information, and data must be posted within 5 business days after submission.
- 3. Video recordings of each board meeting. Such recordings must be posted within 3 business days after the meeting.
- 4. A detailed report of expenditures following each marketing event paid for with economic development agency funds.

 Such report must be posted within 10 business days after the event.
- 5. An annual itemized account of the total amount of funds spent by a third party on behalf of the economic development agency, its board members, or its employees.
- 6. An annual itemized account of the total amount of travel and entertainment expenditures.
- (e) Notwithstanding any provision of law to the contrary, a record required under this section, including, but not limited to, a contract or agreement, is a public record and is not

Page 9 of 25

confidential or exempt from s. 119.07(1) and s. 24(a), Art. I of the State Constitution. Such record shall be produced in full in accordance with this section or upon request.

- (f) An economic development agency shall maintain and provide online access to all of the information required under this subsection. Each economic development agency shall provide the Department of Economic Opportunity with the specific website address where the required information is published and maintained online, and the Department of Economic Opportunity shall publish and maintain a single online directory which lists each economic development agency and the specific website address where such required information may be located.
- (g) An economic development agency that fails to comply with the transparency and accountability requirements of this subsection may not receive or expend public funds until it becomes fully compliant.
- (4) AUDITS.—The Auditor General shall annually select at least two economic development agencies that received public funds in the previous year and conduct audits, as defined in s. 11.45, to verify that funds were expended as required by this section and to verify that transparency and accountability requirements were met. If the Auditor General determines that funds were not expended as required by this section, he or she shall immediately report such findings to the Governor, the

President of the Senate, and the Speaker of the House of Representatives.

- (5) PENALTIES.—It is unlawful for a person to knowingly and willfully make a materially false or misleading statement, provide false or misleading information, fail to report certain information, or structure an organization or agreement to avoid the requirements of this section. A person who violates this section commits a misdemeanor of the first degree, punishable as provided in s. 775.082 or s. 775.083.
- definition of an economic development agency under subsection

 (1) due solely to the existence of a contract between the private entity and an economic development agency to engage in economic development activities is required to comply with this section only in connection with the performance of its obligations and the expenditure of funds pursuant to such contract. This section shall not be construed to require the private entity to report or conform its other business practices or activities to the provisions of this section, provided such practices or activities are not directly related to or funded by such contract.

Section 3. Section 288.12261, Florida Statutes, is created to read:

288.12261 Tourism promotion agencies.—

Page 11 of 25

(1) DEFINITION.—For purposes of this section, the term	<u>1</u>
"tourism promotion agency" means an entity, including, but r	<u>iot</u>
limited to, an agency as defined in s. 119.011, that receive	es_
public funds to promote tourism development on behalf of one	or
more local governmental entities.	

- (a) A tourism promotion agency may include any local governmental entity or any entity under contract with one or more local governmental entities to promote tourism development on behalf of such local governmental entity or entities through the expenditure of public funds.
- (b) For purposes of this section, the Florida Tourism

 Industry Marketing Corporation and the Department of Economic

 Opportunity are not considered tourism promotion agencies.
- (2) OPERATION.—A tourism promotion agency must operate in accordance with the following:
- (a) Each officer and member of the board of directors of a tourism promotion agency who is not otherwise required to file a financial disclosure pursuant to chapter 112 must file an annual disclosure describing the nature of his or her interests or the interests of his or her principals, including corporate parents and subsidiaries of his or her principal, when such interests benefit from the expenditure of tourism promotion agency funds. The disclosure must be placed on the website of the tourism promotion agency and included in the minutes of each meeting of

the board of directors of the tourism promotion agency when such expenditures are discussed or voted upon.

- (b) Board members shall serve without compensation, but are entitled to receive reimbursement for per diem and travel expenses pursuant to s. 112.061. Such expenses must be paid out of funds of the tourism promotion agency.
- compensation for employment from public funds, pursuant to such contract, that exceeds the salary and benefits authorized to be paid to the Governor. Any payments of performance bonuses or severance pay to officers, employees, or agents from public funds are prohibited unless specifically authorized by law.
- (d) A tourism promotion agency must comply with the per diem and travel expense provisions of s. 112.061.
- (e) Officers and employees are subject to the Code of Ethics for Public Officers and Employees standards under s. 112.313.
- (f) A tourism promotion agency must avoid, neutralize, or mitigate significant potential organizational conflicts of interest before it enters into a contract. If the tourism promotion agency elects to mitigate a significant potential organizational conflict of interest, an adequate mitigation plan, including organizational, physical, and electronic barriers, shall be developed and the head of the tourism

Page 13 of 25

promotion agency must certify that the award is in the best interests of the county and submit such certification to the governing board of the county within 3 business days after entering into the contract.

- (g) Lodging expenses for an employee or board member may not exceed \$150 per day, excluding taxes, unless the tourism promotion agency is participating in a negotiated group rate discount or the tourism promotion agency provides documentation of at least three comparable alternatives demonstrating that such lodging at the required rate is not available. However, an employee or board member may expend his or her own funds for any lodging expenses in excess of \$150 per day.
- (h) Tourism promotion agency funds may not be expended for food, beverages, lodging, entertainment, or gifts for employees or board members, unless authorized pursuant to s. 112.061 or this section. Employees or board members may not accept or receive food, beverages, lodging, entertainment, or gifts from persons, vendors, or other entities doing business with the tourism promotion agency unless such food, beverage, lodging, entertainment, or gift is available to similarly situated members of the general public.
- (i) A tourism promotion agency shall not expend public or private funds that directly benefit only one business entity.
 - (3) TRANSPARENCY.-

Page 14 of 25

(a) All contracts entered into by a tourism promotion
agency shall include:

1. The purpose of the contract.

- 2. Specific performance standards and responsibilities for each entity.
 - 3. A detailed project or contract budget, if applicable.
 - 4. The value of any services provided.
- 5. The projected travel and entertainment expenses for employees and board members, if applicable.
- value of \$250,000 or more must be submitted to the governing board of the county and published on the county's website at least 14 days before the contract is executed. If the governing board of the county rejects such proposed contract by a majority vote held during the 14-day period, the tourism promotion agency may not execute such proposed contract or any substantially similar contract without obtaining a majority vote of the governing body of the county in favor of such contract. A tourism promotion agency may not enter into multiple related contracts to avoid the requirements of this paragraph.
- (c)1. A tourism promotion agency shall submit to the governing board of the county, within 30 days after the end of its fiscal year, a complete and detailed report setting forth all public and private financial data of the tourism promotion agency, and shall publish such report on its website.

Page 15 of 25

371	2. The financial data shall include:					
372	a. The total amount of revenue received from public and					
373	private sources.					
374	b. The operating budget.					
375	c. The total amount of salary, benefits, and other					
376	compensation provided by the tourism promotion agency to its					
377	officers, employees, or agents, regardless of the funding					
378	source.					
379	d. An itemized account of all expenditures, including all					
380	travel and entertainment expenditures.					
381	(d) The following information must be posted on the					
382	website of each tourism promotion agency:					
383	1. All contracts with a total contract value of \$5,000 or					
384	more. Such contracts must be posted within 5 business days after					
385	execution.					
386	2. All contracts, information, and financial data					
387	submitted to the governing board of the county. Such contracts,					
388	information, and data must be posted within 5 business days					
389	after submission.					
390	3. Video recordings of each board meeting. Such recordings					
391	must be posted within 3 business days after the meeting.					
392	4. A detailed report of expenditures following each					
393	marketing event paid for with the funds of the tourism promotion					
394	agency. Such report must be posted within 10 business days after					

Page 16 of 25

CODING: Words stricken are deletions; words underlined are additions.

the event.

	5.	An	annua	al iter	nized	acco	unt	of	the	total	. amount	of	funds
spent	by	a	third	party	on b	ehalf	of	the	toi	ırism	promoti	<u>on</u>	
agenc	су,	its	board	d membe	ers,	or it	s er	nplo	yees	5.			

- 6. An annual itemized account of the total amount of travel and entertainment expenditures.
- (e) Notwithstanding any provision of law to the contrary, a record required under this section, including, but not limited to, a contract or agreement, is a public record and is not confidential or exempt from s. 119.07(1) and s. 24(a), Art. I of the State Constitution. Such record shall be produced in full in accordance with this section or upon request.
- (f) A tourism promotion agency shall maintain and provide online access to all of the information required under this subsection and s. 125.0104(4)(f). Each tourism promotion agency shall provide the Department of Economic Opportunity with the specific website address where the required information is published and maintained online, and the Department of Economic Opportunity shall publish and maintain a single online directory which lists each tourism promotion agency and the specific website address where such required information may be located.
- (g) A tourism promotion agency that fails to comply with the transparency and accountability requirements of this subsection may not receive or expend public funds until it becomes fully compliant.
 - (4) AUDITS.—

Page 17 of 25

421	(a) For any county that annually receives \$30,000,000 or
422	more from taxes imposed pursuant to s. 125.0104, s. 125.0108, or
423	s. 212.0305, the Auditor General shall, biennially, conduct an
424	audit, as defined in s. 11.45, of all tourism promotion agencies
425	in such county to verify that funds were expended as required by
426	this section and to verify that transparency and accountability
427	requirements were met. If the Auditor General determines that
428	funds were not expended as required by this section, he or she
429	shall immediately notify the Department of Revenue, which may
430	pursue recovery of the funds under the laws and rules governing
431	the assessment of taxes.
432	(b) The Auditor General shall annually select at least two
433	counties that in the previous year received less than
434	\$30,000,000 from taxes imposed pursuant to s. 125.0104, s.
435	125.0108, or s. 212.0305 and conduct audits, as defined in s.
436	11.45, of all tourism promotion agencies in the county to verify
437	that funds were expended as required by this section and to
438	verify that transparency and accountability requirements were
439	met. If the Auditor General determines that funds were not
440	expended as required by this section, he or she shall
441	immediately notify the Department of Revenue, which may pursue
442	recovery of the funds under the laws and rules governing the
443	assessment of taxes.
444	(5) ENFORCEMENT.—The Governor or Chief Financial Officer
445	may at any time order the Department of Revenue or the local

Page 18 of 25

official to whom the tax is remitted to cease and desist distributing any taxes levied under s. 125.0104, s. 125.0108, or s. 212.0305 based on a tourism promotion agency's failure to comply with this section.

- (6) PENALTIES.—It is unlawful for a person to knowingly and willfully make a materially false or misleading statement, provide false or misleading information, fail to report certain information, or structure an organization or agreement to avoid the requirements of this section. A person who violates this section commits a misdemeanor of the first degree, punishable as provided in s. 775.082 or s. 775.083.
- (7) APPLICABILITY.—A private entity that meets the definition of a tourism promotion agency under subsection (1) due solely to the existence of a contract between the private entity and a tourism promotion agency to promote tourism development is required to comply with this section only in connection with the performance of its obligations and the expenditure of funds pursuant to such contract. This section shall not be construed to require the private entity to report or conform its other business practices or activities to the provisions of this section, provided such practices or activities are not directly related to or funded by such contract.

Section 4. Paragraph (e) of subsection (4) of section 125.0104, Florida Statutes, is amended, and paragraph (f) is added to that subsection, to read:

125.0104 Tourist development tax; procedure for levying; authorized uses; referendum; enforcement.—

(4) ORDINANCE LEVY TAX; PROCEDURE.

469

470

471

472

473

474

475

476

477

478479

480

481

482

483

484

485

486

487

488

489

490

491492

493

The governing board of each county which levies and imposes a tourist development tax under this section shall appoint an advisory council to be known as the "... (name of county)... Tourist Development Council." The council shall be established by ordinance and composed of nine members who shall be appointed by the governing board. The chair of the governing board of the county or any other member of the governing board as designated by the chair shall serve on the council. Two members of the council shall be elected municipal officials, at least one of whom shall be from the most populous municipality in the county or subcounty special taxing district in which the tax is levied. Six members of the council shall be persons who are involved in the tourist industry and who have demonstrated an interest in tourist development, of which members, not less than three nor more than four shall be owners or operators of motels, hotels, recreational vehicle parks, or other tourist accommodations in the county and subject to the tax. All members of the council shall be electors of the county. The governing board of the county shall have the option of designating the

Page 20 of 25

494

495

496

497

498

499

500

501

502

503

504

505

506

507

508

509

510

511

512

513

514

515

516

517

518

chair of the council or allowing the council to elect a chair. The chair shall be appointed or elected annually and may be reelected or reappointed. The members of the council shall serve for staggered terms of 4 years. The terms of office of the original members shall be prescribed in the resolution required under paragraph (b). The council shall meet at least once each quarter and, from time to time, shall make recommendations to the county governing board for the effective operation of the special projects or for uses of the tourist development tax revenue and perform such other duties as may be prescribed by county ordinance or resolution. The council shall continuously review expenditures of revenues from the tourist development trust fund and shall receive, at least quarterly, expenditure reports from the county governing board or its designee. Expenditures which the council believes to be unauthorized shall be reported to the county governing board and the Department of Revenue. The governing board and the department shall review the findings of the council and take appropriate administrative or judicial action to ensure compliance with this section. The county governing board shall review a proposed contract with an estimated total contract value of \$250,000 or more. The county governing board may reject such proposed contract by a majority vote before the execution of such contract. The county governing board must review all certifications by the head of a tourism promotion agency related to potential conflicts of interest and

Page 21 of 25

519	mitigation plans The changes in the composition of the
520	membership of the tourist development council mandated by
521	chapter 86-4, Laws of Florida, and this act shall not cause the
522	interruption of the current term of any person who is a member
523	of a council on October 1, 1996.
524	(f) The governing board of a county that levies and
525	imposes a tourist development tax under this section shall
526	publish and make the following information available online:
527	1. The approved tourist development plan, including the
528	approximate cost or expense allocation for each specific project
529	or special use.
530	2. Any substantial amendments to the tourist development
531	<pre>plan.</pre>
532	3. The tax district in which the tourist development tax
533	is levied.
534	4. A prioritized list of the proposed uses of the tax
535	revenue by specific project or special use.
536	5. The quarterly expenditure reports from the county
537	governing board or its designee.
538	Section 5. Paragraph (c) of subsection (13) of section

Page 22 of 25

288.1226 Florida Tourism Industry Marketing Corporation;

CODING: Words stricken are deletions; words underlined are additions.

(13) TRANSPARENCY.-

539

540

541

542

288.1226, Florida Statutes, is amended to read:

use of property; board of directors; duties; audit.-

(c) 1. Any entity that in the previous fiscal year received more than 50 percent of its revenue from the corporation or taxes imposed pursuant to s. 125.0104, s. 125.0108, or s. 212.0305, and that partners with the corporation or participates in a program, cooperative advertisement, promotional opportunity, or other activity offered by or in conjunction with the corporation, shall annually on July 1 report all public and private financial data to the Governor, the President of the Senate, and the Speaker of the House of Representatives, and include such report on its website.

2. The financial data shall include:

- a. The total amount of revenue received from public and private sources.
 - b. The operating budget of the partner entity.
- c. The total amount of salary, benefits, and other compensation provided by the entity to its officers, employees, board members, or agents, regardless of the funding source Employee and board member salary and benefit details from public and private funds.
- d. An itemized account of all expenditures, including all travel and entertainment expenditures, by the partner entity on the behalf of, or coordinated for the benefit of, the corporation, its board members, or its employees.
- e. Itemized travel and entertainment expenditures of the partner entity.

Page 23 of 25

Section 6. Paragraph (c) of subsection (6) of section 288.904, Florida Statutes, is amended to read:

288.904 Funding for Enterprise Florida, Inc.; performance and return on the public's investment.—

(6)

- (c)1. Any entity that in the previous fiscal year received more than 50 percent of its revenue from Enterprise Florida, Inc., or a tax imposed pursuant to s. 125.0104, s. 125.0108, or s. 212.0305, and that partners with Enterprise Florida, Inc., in a program or other activity offered by or in conjunction with Enterprise, Florida, Inc., shall annually on July 1 report all public and private financial data to the Governor, the President of the Senate, and the Speaker of the House of Representatives, and include such report on its website.
 - 2. The financial data shall include:
- a. The total amount of revenue received from public and private sources.
 - b. The operating budget of the partner entity.
- c. The total amount of salary, benefits, and other compensation provided by the entity to its officers, employees, board members, or agents, regardless of the funding source Employee and board member salary and benefit details from public and private funds.
- d. An itemized account of all expenditures, including all travel and entertainment expenditures, by the partner entity on

Page 24 of 25

593	the behalf of, or coordinated for the benefit of, Enterprise
594	Florida, Inc., its board members, or <u>its</u> employees.
595	e. Itemized travel and entertainment expenditures of the
596	partner entity.
597	Section 7. This act shall take effect July 1, 2018.

Page 25 of 25

By Senator Brandes

24-00875-18 2018658

A bill to be entitled

An act relating to the tourist development tax; amending s. 125.0104, F.S.; authorizing counties imposing the tax to use the tax revenues, under certain circumstances, for specified purposes and costs relating to public facilities; defining the term "public facilities"; providing an effective date.

8

1

2

3

4

5

6

7

Be It Enacted by the Legislature of the State of Florida:

10 11

1213

1415

1617

18

19

20

2122

23

24

25

2627

28

29

Section 1. Paragraph (a) of subsection (5) of section 125.0104, Florida Statutes, is amended to read:

125.0104 Tourist development tax; procedure for levying; authorized uses; referendum; enforcement.—

- (5) AUTHORIZED USES OF REVENUE.
- (a) All tax revenues received pursuant to this section by a county imposing the tourist development tax shall be used by that county for the following purposes only:
- 1. To acquire, construct, extend, enlarge, remodel, repair, improve, maintain, operate, or promote one or more:
- a. Publicly owned and operated convention centers, sports stadiums, sports arenas, coliseums, or auditoriums within the boundaries of the county or subcounty special taxing district in which the tax is levied;
- b. Auditoriums that are publicly owned but are operated by organizations that are exempt from federal taxation pursuant to 26 U.S.C. s. 501(c)(3) and open to the public, within the boundaries of the county or subcounty special taxing district in which the tax is levied; or

24-00875-18 2018658

c. Aquariums or museums that are publicly owned and operated or owned and operated by not-for-profit organizations and open to the public, within the boundaries of the county or subcounty special taxing district in which the tax is levied;

- 2. To promote zoological parks that are publicly owned and operated or owned and operated by not-for-profit organizations and open to the public;
- 3. To promote and advertise tourism in this state and nationally and internationally; however, if tax revenues are expended for an activity, service, venue, or event, the activity, service, venue, or event must have as one of its main purposes the attraction of tourists as evidenced by the promotion of the activity, service, venue, or event to tourists;
- 4. To fund convention bureaus, tourist bureaus, tourist information centers, and news bureaus as county agencies or by contract with the chambers of commerce or similar associations in the county, which may include any indirect administrative costs for services performed by the county on behalf of the promotion agency; $\frac{\partial \mathbf{r}}{\partial \mathbf{r}}$
- 5. To finance beach park facilities or beach improvement, maintenance, renourishment, restoration, and erosion control, including shoreline protection, enhancement, cleanup, or restoration of inland lakes and rivers to which there is public access as those uses relate to the physical preservation of the beach, shoreline, or inland lake or river. However, any funds identified by a county as the local matching source for beach renourishment, restoration, or erosion control projects included in the long-range budget plan of the state's Beach Management Plan, pursuant to s. 161.091, or funds contractually obligated

24-00875-18 2018658

by a county in the financial plan for a federally authorized shore protection project may not be used or loaned for any other purpose. In counties of fewer than 100,000 population, up to 10 percent of the revenues from the tourist development tax may be used for beach park facilities; or.

6. To acquire, construct, extend, enlarge, remodel, repair, improve, maintain, operate, or finance public facilities within the boundaries of the county or subcounty special taxing district in which the tax is levied, if the public facilities are needed to increase tourist-related business activities in the county or subcounty special district and are recommended by the county tourist development council created pursuant to paragraph (4)(e). Tax revenues may be used for any related land acquisition, land improvement, design, and engineering costs and all other professional and related costs required to bring the public facilities into service. As used in this subparagraph, the term "public facilities" means major capital improvements that have a life expectancy of 5 or more years, including, but not limited to, transportation, sanitary sewer, solid waste, drainage, potable water, and pedestrian facilities.

Subparagraphs 1. and 2. may be implemented through service contracts and leases with lessees that have sufficient expertise or financial capability to operate such facilities.

Section 2. This act shall take effect July 1, 2018.

Forgotten Coast Zastacint

Franklin County Planning & Zoning Recommendation Agenda Tuesday, January 16, 2018

PLEASE NOTE: PLANNING AND ZONING COMMISSION MAKES RECOMMENDATIONS TO THE FRANKLIN COUNTY BOARD OF COMMISSIONERS REGARDING YOUR APPLICATION. ALL APPLICANT'S ARE NOTIFIED THAT IF YOUR APPLICATION IS DENIED, IT MAY NOT BE RESUBMITTED FOR ONE YEAR. ALSO, ANY PERSON WISHING TO APPEAL THE RECOMMENDATION OF THE PLANNING AND ZONING COMMISSION OR THE DECISION OF THE FRANKLIN COUNTY BOARD OF COUNTY COMMISSIONER BOARD ARE RESPONSIBLE TO ENSURE THAT A VERBATIM TRANSCRIPT OF THE PRCEEDINGS IS MADE.

RE-ZONING & LANDUSE APPLICATION:

MOTION TO NOT RECOMMEND: (Unanimous) Consideration of a request for a Land Use Change from Residential and Commercial to a PUD Mixed Use Commercial. Re-Zoning from R-2 Single Family Mobile Home and C-2 a 57.08 acre parcel lying in Section 36, Township 8 South, Range 7 West, 105 Island Drive, Eastpoint, Franklin County, Florida. The PUD will consist of 180 RV Slips, 85 Dwelling Units, and a Restaurant/Bar Lounge, with liquor sales and including indoor and outdoor seating capacity of 200. Request submitted by Craig R. Dermody, authorized agent for Max Cross. applicant.

NOTICE OF INTENT TO CONSIDER ADOPTION OF A COUNTY ORDINANCE THIS IS THE FIRST OF TWO PUBLIC HEARINGS PURSUANT TO §125.66(4), F.S.

The proposed Ordinance will be considered at the following public meetings: (1) the Local Planning Agency meeting on Tuesday, January 16, 2018, at 11:00 a.m. (ET); and (2) the Franklin County Board of County Commissioners meeting on Tuesday, January 16, 2018, at 11:05 a.m. (ET), or as soon thereafter as is possible. The meetings will be held at the County Commission Meeting Room at the Courthouse Annex, 34 Forbes Street, Apalachicola, Florida.

No vote shall occur at the public hearings held on January 16, 2018. The proposed Ordinance is entitled:

AN ORDINANCE OF FRANKLIN, FLORIDA, CREATING DEVELOPMENT STANDARDS AND RESTRICTIONS FOR THE USE OF METAL STRUCTURES AND POLE BARNS AS A SINGLE FAMILY DETACHED DWELLING WITHIN FRANKLIN COUNTY; PROVIDING FOR DEFINITIONS; PROVIDING FOR SEVERABILITY; AND PROVIDING FOR AN EFFECTIVE DATE.

The public is invited to attend the public hearings. Those persons who desire to speak regarding the adoption of the proposed Ordinance may appear at the hearing and shall be heard.

The proposed Ordinance is on file with, and may be viewed at, the office of the Clerk of Court at the Franklin County Courthouse, which is located at 33 Market Street, Apalachicola, Florida.

The meeting room is handicap accessible; however, those persons who may require special assistance to attend the public meeting must make arrangements in advance by calling deputy clerk Lori Hines at 850-653-8861, x100 at least two business days in advance of the meeting.

Any person who may desire to challenge the outcome of the meeting is responsible for recording a verbatim transcript of the meeting.

INSTRUCTIONS TO PUBLISHER:

Publish as a display ad on January 4, 2018. The ad must be no less than two columns wide by 10 inches long and the headline shall be no smaller than 18 point.

ORDINANCE NO. 20	018
------------------	-----

AN ORDINANCE OF FRANKLIN, FLORIDA, CREATING DEVELOPMENT STANDARDS AND RESTRICTIONS FOR THE USE OF METAL STRUCTURES AND POLE BARNS AS A SINGLE FAMILY DETACHED DWELLING WITHIN FRANKLIN COUNTY; PROVIDING FOR DEFINITIONS; PROVIDING FOR SEVERABILITY; AND PROVIDING FOR AN EFFECTIVE DATE.

NOW, THEREFORE, BE IT ORDAINED BY THE FRANKLIN COUNTY BOARD OF COUNTY COMMISSIONERS, FRANKLIN COUNTY, FLORIDA:

SECTION 1: AUTHORITY.

The authority for the enactment of this Ordinance is Chapter 125, *Florida Statutes*, and Franklin County's Home Rule powers.

SECTION 2: FINDINGS OF FACTS.

WHEREAS, Franklin County is required to protect the public health, safety, and welfare; and

WHEREAS, Franklin County finds that it is necessary to exercise its police power to establish development standards and restrictions for the use of metal structures and pole barn dwellings as a single family detached dwelling; and

WHEREAS, Franklin County finds that this ordinance is necessary to protect the unique character of Franklin County and the reasonable development expectations of property owners; and

WHEREAS, it is the intent of Franklin County to prohibit development and/or uses that are inconsistent with the purpose of this ordinance; and

WHEREAS, Franklin County finds that the creation of development standards and restrictions for the use of metal structures and pole barn dwellings as a single family detached dwelling is appropriate to protect the health, safety and general welfare of is citizens; and

WHEREAS, Franklin County finds that the creation of development standards and restrictions for the use of metal structures and pole barn dwellings as a single family detached dwelling is consistent with the comprehensive plan; and,

WHEREAS, Franklin County intends that in the event of conflict between the terms of this ordinance and any other ordinance, then the terms of this ordinance creating development

Page 1 of 5

standards and restrictions for the use of metal structures and pole barn dwellings as a single family detached dwelling shall prevail;

NOW, THEREFORE BE IT ORDAINED by the County Commission of Franklin County, Florida, that the County hereby:

- 1. Incorporates all of the preamble and findings into this ordinance.
- 2. Definitions for the purpose of this ordinance:
 - a. Metal Structure: Metal Structure shall mean a structure in which more than 50% of the materials used to construct the exterior wall frame, roof trusses and roof consists of metal.
 - b. Pole Barn Dwelling: Pole Barn Dwellings shall mean a structure which consists of pilings or poles buried in the ground or attached to a foundation along with horizontal framing to provide support on top of which roof trusses and a roof are attached with exterior walls, windows and entry ways constructed between the pilings or poles. Pole Barn Dwellings shall also include, but not be necessarily limited to, structures which may be referred to as pole framing or post-frame construction, pole building framing, pole building or pole barn used as a single family dwelling.
 - c. Metal: Metal shall mean a solid material that is typically hard, shiny, malleable, fusible, and ductile, with good electrical and thermal conductivity.
 - d. Structure: Structure shall mean any construction, or any production or piece of work artificially built up or composed of parts joined together in some definite manner. That which is built or constructed, specifically including a single- family dwelling or storage; however, the structure shall not combine a single- family dwelling and storage under the same roof within the same structure.
 - e. Single Family Dwelling: Single Family Dwelling shall mean a detached residence designed for or occupied by one family, not to include mobile homes.

SECTION 3: GENERAL DEVELOPMENT STANDARDS

- 1. The Metal Structure or Pole Barn Dwelling used as a single family detached dwelling shall have:
 - a. an orientation which faces the front of the lot on which it is located. It shall not face either a side street or alley.
 - b. a covered porch running the entire length of the front of the dwelling. This shall Page 2 of 5

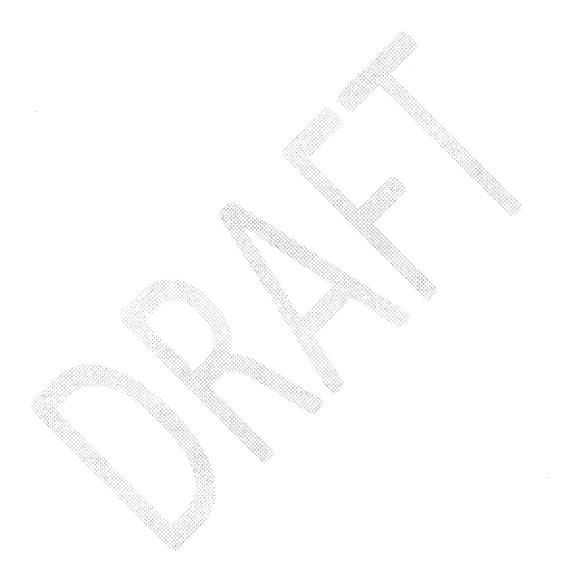
- not prevent the construction of additional porches on the structure.
- c. a gable roof with a pitch between 12 and 45 degrees constructed of standing seam metal or dimensional shingles.
- d. The exterior wall covering shall be of a material other than metal, such as, without limitation, brick, wood, vinyl siding, hardy board or similar traditional materials used to construct a single-family dwelling.

PROHIBITIONS

- 1. Any use not specifically authorized by this ordinance.
- 2. Metal Structures and Pole Barn Dwellings shall not be used for multifamily dwellings as defined by section 220.23 of the Franklin County Zoning Code; to wit: A residence designed for or occupied by two or more families, with separate housekeeping and cooking facilities for each, for example: duplexes, townhouses, row houses, apartments and condominiums.
- 3. Metal Structures and Pole Barn Dwellings shall not combine storage space and Single-Family Dwelling under the same roof within the same structure, unless the storage space is contained within the exterior walls of the Single-Family Dwelling or attached garage. For example, and not by way of limitation, this ordinance is intended to prohibit the construction of a structure enclosing 4,000 square feet on a foundation, of which 1,000 square feet is constructed as a Single-Family Dwelling with heated and cooled space and the remaining 3,000 square feet is not heated and cooled space and is used for storage of items of personal property, such as, but not limited to, boats, recreational vehicles, motor vehicles, and similar items of personal property located outside of the Single-Family Dwelling, but under the same roof within the same structure.
- 4. A Metal Structure or Pole Barn Dwelling used as a single-family dwelling shall not exceed 2,000 square feet of heated and cooled space.
- 5. If the Metal Structure or Pole Barn Dwelling includes an attached garage, it shall be enclosed on all sides with a roof matching the shape, angle and color of the roof of the Single-Family Dwelling. The square footage of the garage shall not exceed 600 square feet. The square footage of the attached garage shall not be included in the calculation of the 2,0000 square-foot maximum square footage.
- 6. The Metal Structure or Pole Barn Dwelling shall not exceed one story.
- 7. Shipping containers shall not be used as a residential dwelling.

SECTION 4: SEVERABILITY.

If any section, phrase, sentence, or portion of this Ordinance is, for any reason, held invalid or unconstitutional by any court of competent jurisdiction, such portion shall be deemed a separate, distinct, and independent provision, and such holding shall not affect the validity of the remaining portions thereof.



Page **4** of **5**

SECTION 5: EFFECTIVE DATE.

This Ordinance shall take effect as provided by law.

SECTION SIX: CONFLICTS.

All ordinances or parts of ord	linances in conflict herewith are hereby repealed.
	n regular session, with a quorum present and voting, by the
County Commission, on this	day of 2018.
	FRANKLIN COUNTY, a political
	subdivision of the State of Florida
	Joseph A. Parrish, Chairman
ATTEST:	APPROVED AS TO FORM
Marcia M. Johnson, Clerk	Thomas M. Shuler, County Attorney

NOTICE OF INTENT TO CONSIDER ADOPTION OF A COUNTY ORDINANCE

THIS IS THE FIRST OF TWO PUBLIC HEARINGS PURSUANT TO §125.66(4), F.S.

The proposed Ordinance will be considered at the following public meetings: (1) the Local Planning Agency meeting on Tuesday, January 16, 2018, at 11:15 a.m. (ET); and (2) the Franklin County Board of County Commissioners meeting on Tuesday, January 16, 2018, at 11:20 a.m. (ET), or as soon thereafter as is possible. The meetings will be held at the County Commission Meeting Room at the Courthouse Annex, 34 Forbes Street, Apalachicola, Florida.

No vote shall occur at the public hearings held on January 16, 2018. The proposed Ordinance is entitled:

AN ORDINANCE OF FRANKLIN, FLORIDA, CREATING THE ST. GEORGE ISLAND CORRIDOR OVERLAY DISTRICT FOR PROPERTY LOCATED WITHIN A 2,100-FOOT RADIUS OF THE CENTER POINT OF THE INTERSECTION OF FRANKLIN BOULEVARD AND GULF BEACH DRIVE, ON ST. GEORGE ISLAND, FLORIDA, AS DESCRIBED IN PLAT BOOK 2, PAGE 7, FRANKLIN COUNTY, FLORIDA, EXCLUDING THE AREA EAST OF THE EAST BOUNDARY OF THIRD STREET EAST AND WEST OF THE WEST BOUNDARY OF THIRD STREET WEST; PROVIDING FOR EXEMPTIONS; PROVIDING FOR SEVERABILITY; AND PROVIDING FOR AN EFFECTIVE DATE.

The public is invited to attend the public hearings. Those persons who desire to speak regarding the adoption of the proposed Ordinance may appear at the hearing and shall be heard.

The proposed Ordinance is on file with, and may be viewed at, the office of the Clerk of Court at the Franklin County Courthouse, which is located at 33 Market Street, Apalachicola, Florida.

The meeting room is handicap accessible; however, those persons who may require special assistance to attend the public meeting must make arrangements in advance by calling deputy clerk Lori Hines at 850-653-8861, x100 at least two business days in advance of the meeting.

Any person who may desire to challenge the outcome of the meeting is responsible for recording a verbatim transcript of the meeting.

INSTRUCTIONS TO PUBLISHER:

Publish as a display ad on January 4, 2018. The ad must be no less than two columns wide by 10 inches long and the headline shall be no smaller than 18 point.

AN ORDINANCE OF FRANKLIN COUNTY, FLORIDA, CREATING THE ST. GEORGE ISLAND CORRIDOR OVERLAY DISTRICT FOR PROPERTY LOCATED WITHIN A 2,100-FOOT RADIUS OF THE CENTER POINT OF THE INTERSECTION OF FRANKLIN BOULEVARD AND GULF BEACH DRIVE, ON ST. GEORGE ISLAND, FLORIDA, AS DESCRIBED IN PLAT BOOK 2, PAGE 7, FRANKLIN COUNTY, FLORIDA, EXCLUDING THE AREA EAST OF THE EAST BOUNDARY OF THIRD STREET EAST AND WEST OF THE WEST BOUNDARY OF THIRD STREET WEST; PROVIDING FOR EXEMPTIONS; PROVIDING FOR SEVERABILITY; AND PROVIDING FOR AN EFFECTIVE DATE.

NOW, THEREFORE, BE IT ORDAINED BY THE FRANKLIN COUNTY BOARD OF COUNTY COMMISSIONERS, FRANKLIN COUNTY, FLORIDA:

SECTION 1: AUTHORITY.

The authority for the enactment of this Ordinance is Chapter 125, Florida Statutes, and Franklin County's Home Rule powers.

SECTION 2: FINDINGS OF FACTS.

WHEREAS, the County Commission of Franklin County, Florida ("County Commission"), is required to protect the public health, safety, and welfare; and

WHEREAS, the County Commission desires to establish on St. George Island, Florida, a St. George Island Corridor Overlay District for the business district which is, in general terms, bounded on the East by 3rd Street East, and on the West by 3rd Street West, with the North boundary being Apalachicola Bay and the South Boundary being the Beach, all as shown on a plat recorded in Plat Book 2, Page 7, Franklin County, Florida, excluding the area east of the east boundary of Third Street East and west of the west boundary of Third Street West, and also excluding all property therein which is publicly owned; and

WHEREAS, the County Commission's intent in establishing the St. George Island Corridor Overlay District is to welcome existing and future residents and visitors to St. George Island, Florida, and to promote the Island as a unique, attractive, vibrant, and economically prosperous community; and

WHEREAS, the County Commission finds that the establishment of the St. George Island Corridor Overlay District is necessary to protect the unique character of the Island and the reasonable development expectations of property owners; and

WHEREAS, the County Commission desires to exempt from the St. George Island Corridor Overlay District all properties that are publicly owned lands; and

WHEREAS, for purposes of this Ordinance, the phrase "publicly owned lands" shall mean all lands the title to which is vested in, or dedicated to, Franklin County, a political subdivision of the state, the State of Florida, or the United States of America; and

WHEREAS, it is the intent of the County Commission to prohibit development and/or uses that are inconsistent with the purpose of the St. George Island Corridor Overlay District, and, thereby, undermine the County's ability to "promote St. George Island, Florida, as a unique, attractive, vibrant, and economically prosperous community"; and

WHEREAS, the County Commission finds that the creation of the St. George Island Corridor Overlay District is appropriate to protect the health, safety, and general welfare of the existing and future residents and visitors to St. George Island, Florida; and

WHEREAS, the County Commission finds that the creation of the St. George Island Corridor Overlay District is consistent with the County's Comprehensive Plan; and

WHEREAS, the County Commission intends that, in the event of a conflict between the terms of the St. George Island Confidor Overlay District and any other provision of the Franklin County Zoning Code, the terms of the St. George Island Corridor Overlay District shall prevail.

NOW, THEREFORE, BE IT ORDAINED by the County Commission of Franklin County, Florida, that the County hereby:

- 1. Incorporates all of the preamble and findings into this Ordinance.
- 2. Creates the St. George Island Corridor Overlay District for properties located within the area described as follows:

ALL PROPERTY LOCATED WITHIN A 2,100-FOOT RADIUS OF THE CENTER POINT OF THE INTERSECTION OF FRANKLIN BOULEVARD AND GULF BEACH DRIVE, ON ST. GEORGE ISLAND, FLORIDA, AS DESCRIBED IN PLAT BOOK 2, PAGE 7, FRANKLIN COUNTY, FLORIDA, EXCLUDING THE AREA EAST OF THE EAST BOUNDARY OF THIRD STREET EAST AND WEST OF THE WEST BOUNDARY OF THIRD STREET WEST; AND ALSO EXCLUDING PUBLICLY OWNED LANDS.

SEE THE ATTACHED MAP ILLUSTRATING THIS AREA. IN THE EVENT

OF A CONFLICT, THE LEGAL DESCRIPTION SHALL PREVAIL OVER THE ILLUSTRATION.

SECTION 3: SUPPLEMENTAL REGULATIONS FOR SPECIAL DISTRICT S-6 -- THE ST. GEORGE ISLAND CORRIDOR OVERLAY DISTRICT.

S-6 -- THE ST. GEORGE ISLAND CORRIDOR OVERLAY DISTRICT

<u>DISTRICT INTENT</u>: To promote St. George Island, Florida, as a unique, attractive, vibrant, and economically prosperous community, and to further regulate commercial development for property located within the St. George Island Corridor Overlay District.

PERMITTED USES AND STRUCTURES

PRINCIPAL:

1. All uses permitted or permitted as special uses in any underlying zoning district over which the St. George Island Corridor Overlay District is applied.

ACCESSORY

- 1. Uses of land customarily incidental and subordinate to one of the permitted principal uses, unless otherwise prohibited.
- 2. Fire stations.

PROHIBITED USES AND STRUCTURES

- 1. All uses not expressly or provisionally permitted herein.
- 2. Automotive and engine repair within one thousand (1,000) feet of any body of water one (1) acre or larger.
- 3. Adult Entertainment.
- 4. Tattoo Parlors.
- 5. Hookah bar or lounge.
- 6. Adult sex toy shop.
- 7. Recreational vehicle parking and camping (limited stay facilities).
- 8. Fish Camps.
- 9. Billboards and signs which are larger than ten (10) feet long by five (5) feet high. (size can be amended for discussion)
- 10. Telecommunication towers.

<u>SPECIAL EXCEPTIONS</u>: After public notice and hearing, and imposition of appropriate conditions and safeguards, the Board of Adjustment may permit as special exceptions:

1. Hotels, motels, and time-sharing vacation units (high impact over 50 units) subject to review as provided by Section 301.06 of zoning ordinance.

- 2. Churches and community houses.
- 3. Public utility uses that fit on a single lot, specifically limited to electrical substations, sewer lift stations, and potable water chlorination stations and pump stations.

GENERAL DEVELOPMENT STANDARDS

- 1. All development standards established by any underlying zoning district shall also apply if that district is subject to the St. George Island Corridor Overlay District, unless alternative standards are provided herein.
- 2. Properties within the St. George Island Corridor Overlay District shall also be subject to any additional development standards provided herein.
- 3. In the event of a conflict between the development standards of any underlying zoning district and the St. George Island Corridor Overlay District, the terms of the St. George Island Corridor Overlay District shall control and apply.
- 4. The requirements of the St. George Island Corridor Overlay District shall apply only to:
 (a) new development; and (b) an expansion or modification of an existing structure.

 [Discuss applying certain requirements to existing structure].

OVERLAY DEVELOPMENT STANDARDS

- 1. Building Orientation: All primary structures shall face the front of the lot on which they are located. No loading docks, overhead service doors, or trash collection bins may be placed on or adjacent to any façade which faces a public street.
- 2. Outdoor Storage, Truck Dock, Mechanical Equipment, and Waste Containers: Outdoor storage of unfinished products or supplies shall be prohibited. All outdoor storage of finished products and materials for sale, all trash and recycling containers and materials, all truck docks, and all mechanical equipment shall be completely enclosed on all sides at ground level by a fence or a wall constructed of similar materials as the primary structure on the lot.
 - a: Stored materials, seasonal and other outdoor sales areas, mechanical equipment, and waste containers located on the ground shall be enclosed on all sides at ground level by a fence or wall constructed of similar materials as the primary structure on the lot.
 - i. The enclosure shall not exceed eight (8) feet in height.
 - ii. No stored products or waste containers or material may exceed the height of the enclosure.
 - iii. An opaque wooden gate, painted consistent with the main color of the primary structure on the lot, shall be provided at all access points to the enclosed area.
 - b. Mechanical equipment located on the roof shall be screened by a parapet or other building feature, provided that the top of the parapet shall not exceed the height limitation.
 - c. No area for the storage of waste materials shall be located within twenty (20) feet

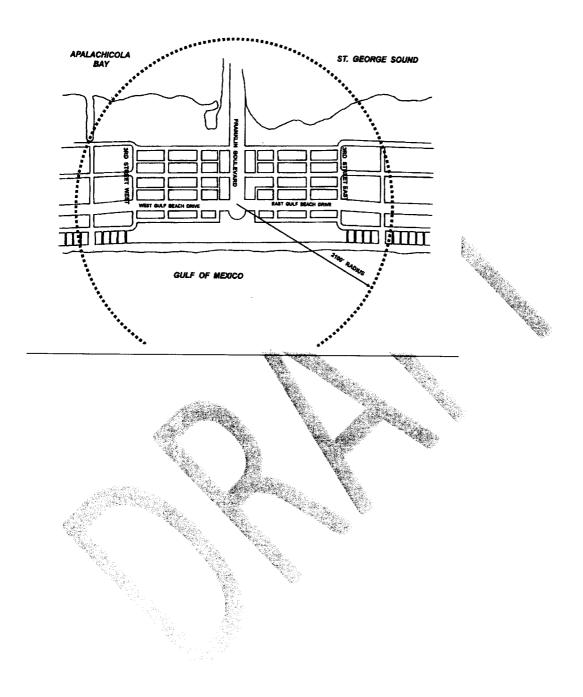
- of any public street, right-of-way, or public sidewalk.
- d. All truck docks shall be screened from view from all public areas, including parking lots and public streets. The screening enclosure shall consist of a fence or wall constructed of similar materials as the exterior of the primary structure on the lot.
- 3. Roofs: Roofs shall be a gable design with slopes between twelve (12) and forty-five (45) degrees, and constructed of either standing seam metal or dimensional shingles.
- 4. Landscaping: Landscaping shall be provided: (a) along the perimeter of all parking areas, which include five (5) or more parking spaces; (b) along the perimeter of the property; and (c) within three (3) feet of the primary structure located on the lot. The landscaping shall be five (5) feet in width and shall provide coverage for at least 70% of the perimeter of the parking lot, the perimeter of the property, and the primary structure on the lot, respectively. Shrubs and hedges shall be a minimum of two (2) feet in height when measured immediately after planting. Such landscaping shall utilize native plants and trees only; the planting of non-native plants and trees shall be prohibited.
- 5. Lighting: Lighting shall be designed to reduce light pollution while providing the minimum light necessary for safety and security of pedestrian traffic, vehicular traffic, and customers. Lighting may not exceed twenty (20) feet in height and shall be shielded downward.
- 6. Pedestrian Walkways: Pedestrian walkways shall be provided across the frontage of all lots, and shall connect the lot, the primary structure, and the parking areas to each other and with adjacent properties. Sidewalks shall be provided across the full length of all facades which include a customer entrance and/or are adjacent to a parking area. Sidewalks shall be constructed of concrete and shall be a minimum of five (5) feet wide.
- 7. Signage: Except as permitted by a special use permit issued by the Franklin County Board of County Commissioners, no directory signs may be placed into the right-of-way of any County road. Animated signs are prohibited. No more than one (1) illuminated sign is allowed on a commercially developed lot which has at least one walled and roofed structure in use and an ongoing lawful business concern. Signs are not allowed on undeveloped commercial lots.
- 8. Building Material: Do we want to limit or specify?
- 9. Grade: Alteration of the natural grade of the lot shall be prohibited.

SECTION 4: SEVERABILITY.

If any section, phrase, sentence, or portion of this Ordinance is, for any reason, held invalid or unconstitutional by any court of competent jurisdiction, such portion shall be deemed a separate, distinct, and independent provision, and such holding shall not affect the validity of the remaining portions thereof.

SECTION 5: EFFECTIVE DATE.

This Ordinance shall take effect as prov	ided by law.
Passed on Second Reading the day of	
PASSED and ADOPTED, in regular session, y Commission, upon second and final reading this	with a quorum present and voting, by the County day of 2018.
	ANKLIN COUNTY, a political
The state of the s	odivision of the State of Florida
Jos	eph A. Parrish, Chairman
ATTEST: AP	PROVED AS TO FORM
Marcia M. Johnson, Clerk Tho	omas M. Shuler, County Attorney



RESTORE Coordinator Report January 16, 2018

1- Inform the Board that the county finally did receive a letter from the Governor's Office verifying the size of the waiver for Hurricane Hermine. We received a partial waiver. We are responsible for 6.25% of the costs associated with any of the Hermine PWs. The normal local match is 12.5%, so we received a 50% reduction in our obligations. That still puts a large strain on the Bald Point Trust Fund. If the current expected costs for reconstructing the Alligator Point Road of \$3.5M are realized, the amount of money coming out of the Trust Fund will be over \$200K, and this is with the waiver factored in. The Trust Fund currently has \$500K in it, so it will be cut almost in half with no foreseeable way of ever getting money back into it. A copy of the letter is attached.

The next time a storm hits, there may not be enough money in the Trust Fund to cover the county's local match for repairs on Alligator Point, especially if the county does not receive another waiver. If there is not enough money, the county would have to take funds out of general revenue.

- 2- Inform the Board that it received a letter from Mr. Kal Knickerbocker in response to the letter the Board sent to Agriculture Secretary Adam Putnam. A copy of the letter is attached, but the summary is this. If legislation passes this session, then the City of Apalachicola will be issuing oyster licenses.
- 3- Provide Board with copy of draft State Expenditure Plan (SEP). The public comment period has begun. All the counties are getting the same amount of money-\$12.6M, but the availability of funds is staggered as BP makes payments according to the court settlement. After the public comment ends in February, the SEP will go to the Governor, who will then submit it to the Gulf Council for approval. The Consortium consultants are hoping that the Gulf Council will approve the SEP by May, although there is no statutory timeline that the Council must follow. Embedded in the 470 page plan is a proposed schedule for projects. This proposed schedule is only valid if the Governor submits it as proposed. At this time, funding for planning and design of all our projects would start in the first year, which should be 2019. Construction funds for dredging the Eastpoint Channel and building a new EOC could start in 2020, but it would take until 2021 for all funds to be available for both projects. Because the Two Mile Channel does not have its dredging permit yet from the state, the Two Mile Channel will be dredged after the Eastpoint Channel.

The county's third project- an Apalachicola Bay oyster recovery project is phased so that it could start in 2022 or 2023, but these timelines are all subject to funds being available.

The Board needs to understand that the SEP is a draft plan, and it is unknown at this time how the Governor or the Gulf Council will react to it. If there is considerable negative public comment on the draft plan, then all the timelines mentioned could be delayed.



STATE OF FLORIDA

Office of the Governor

THE CAPITOL TALLAHASSEE, FLORIDA 32399-0001

> www.flgov.com 850-717-9418

> > EOG #O-0047

January 2, 2018

Alan Pierce, RESTORE Coordinator Franklin County 34 Forbes Street Apalachicola, Florida 32320

Dear Mr. Pierce:

Thank you for your request for a retroactive waiver of the local match requirement associated with federal reimbursement for federal declaration #FEMA-DR-4280-FL, Hurricane Hermine. Based on an evaluation of the information presented, your request is partially approved.

By copy of this letter, I am notifying Director Wes Maul of the Division of Emergency Management (DEM) that Franklin County has been approved for 6.25 percent of the total request so that his division may take the appropriate action.

If you have additional questions concerning disaster recovery efforts, please feel free to contact your Federal Emergency Management Agency or DEM representative.

Sincerely,

Cynthia Kelly, Director Office of Policy and Budget

CK/ssc

cc:

Director Wes Maul

The Honorable Joe Negron

The Honorable Richard Corcoran r mandring i serial i transferiore de l'antique de la come. Antique de la company de l



THE HOLLAND BUILDING, SUITE 217 600 SOUTH CALHOUN STREET TALLAHASSEE, FLORIDA 32399-1300

FLORIDA DEPARTMENT OF AGRICULTURE AND CONSUMER SERVICES COMMISSIONER ADAM H. PUTNAM

December 29, 2017

Joseph "Smokey" Parrish, Chairman Franklin County Board of County Commissioners 33 Market Street, Suite 203 Apalachicola, FL 32320

Dear Mr. Parrish:

Thank you for your letter dated December 20, 2017. I appreciate and share your concern for the future of the Apalachicola Bay oyster industry. I also appreciate the opportunity to clarify potential misunderstandings concerning the proposal to allow the City of Apalachicola to issue the Apalachicola Bay Oyster Harvesting License (ABOHL).

As the oyster resource in Apalachicola Bay began to decline, and as the state began to look for ways to assist, it became apparent that several agencies had similar responsibilities in the Bay. It was important to clearly define those roles with respect to oyster management and activities in order to best deliver services.

- The Florida Fish and Wildlife Conservation Commission (FWC) is the agency responsible for managing the wild resource including setting harvest seasons and restrictions, and enforcing these regulations.
- The role of the Florida Department of Agriculture and Consumer Services is to monitor water quality and manage shellfish harvesting areas to protect public health.
- The Florida Department of Environmental Protection coordinates the protection of the state's coastal resources.

The purpose of the ABOHL is to license eligible individuals to harvest in the Bay. The issuance of the ABOHL does not transfer management of the Bay. The management of the Bay via harvesting restrictions, enforcement and restoration remains with FWC regardless of which entity issues the ABOHL.

Funds from the sale of the ABOHL that have been used for shelling are a fraction of the total sum of money expended in the last decade for re-shelling efforts in Franklin County. Past shelling projects were completed mainly using federal funding for that purpose. I had hoped that my participation at Franklin County meetings over the past few years would highlight that those funding sources would be concluded this year. However, considerable RESTORE funds for



Mr. Parrish December 29, 2017 Page Two

projects like shelling programs are currently available to local entities and I continue to encourage the Board of County Commissioners to apply.

Transferring issuance of the ABOHL to the City would provide recurring revenue generated from the sale of licenses that could be utilized to jumpstart local Apalachicola Bay projects such as a shell recycling program from local restaurants and shellfish processing plants, reef restoration efforts, educational programs for safe shellfish harvesting or self-enforcement efforts.

I appreciate your concerns and hope this information clarifies the position of the department. Please do not hesitate to contact me at 850-617-7600 should you have additional questions.

Sincerely,

Kal Knickerbocker, Director Division of Aquaculture

Kal Knickerbocker

County Coordinator's Report BOCC Regular Meeting January 16, 2018

- 1. Inform the Board that Weems was able to pay \$326,000 towards accounts payable and the January 10th payroll from their operation account last week leaving a balance of \$165,889 in that account. The Money Market account, as of Friday, January 12, had a balance of \$502,824.
- 2. Inform the Board that on January 5th Mr. David Dominque, Community Hospital Corporation's (CHC) Senior Vice President, stated that as of February 2nd Mr. Jim Coleman will no longer serve as their Senior Vice President of Southeastern Hospital Operations. Mr. Coleman has taken a position with Alliant Management Services as their CEO/President. Mr. Dominque says he is in the final stages of vetting a candidate that will assume Mr. Coleman's responsibilities and will appear at one of you February meetings to introduce this person to the Board, but until then he will serve as our main contact.
- 3. Inform the Board that FWC has approximately \$488,000 available to award another derelict vessel removal grant. The application deadline is February 21st. Mr. Curenton stated that there are three vessels on the Franklin County derelict vessels list that are good candidates. The first is a sailboat in the Carrabelle River beneath the power line, the second is a shrimp boat in Tucker Creek off the St. Marks River (just upstream of the railroad trestle), and the third is a shrimp boat sunk on the west bank of the Apalachicola River, which actually places it in Gulf County. Franklin County could remove this vessel with Gulf County's approval. Staff was not aware of this grant cycle sooner because of a problem with FWC's website. In order to apply for the grant, the County will need a bid from a contractor to remove each vessel. However, there isn't enough time to place a solicitation for bids in the newspaper, receive and open these bids, then award the contract. If the Board would like to apply for this grant, I recommend Board action to direct staff to write the grant application, contact parties that have expressed interest in derelict vessel removal in that past to solicit bids, and add a solicitation to receive bids on the County's website. *Board action.*
- 4. **Board action** to authorize the Chairman's signature on a Professional Architectural and Engineering Fee Proposal with Barnett, Fronczak, Barlowe, & Shuler (BFBS) for the St. George Island Restrooms Facility Building renovation project. The total cost for this proposal is \$9000 and includes the cost for Construction Documents, Bidding Phase, and Construction Administration.
- 5. Mr. Doug Shuler, of BFBS, assured me that the necessary documentation to advertise the St. George Island Restrooms Facility Building renovation project will be ready later this week. Since the next regular meeting is three weeks from today and it is the

Board's desire to start this project as soon as possible, is the Board willing today to authorize advertising this project? I will circulate the documentation to each of you before sending it to the newspapers. **Board action.**

6. Inform the Board that I have received the Franklin County Jail 2017 Jail and Medical Inspection reports. Based on the summary page it appears that the Jail feared very well throughout the entire inspection. Let me know if you would like an electronic or paper copy of this report.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

DOCKET NO. 20180001-EI ORDER NO. PSC-2018-0028-FOF-EI ISSUED: January 8, 2018

The following Commissioners participated in the disposition of this matter:

JULIE I. BROWN, Chairman ART GRAHAM RONALD A. BRISÉ DONALD J. POLMANN GARY F. CLARK

FINAL ORDER APPROVING EXPENDITURES AND TRUE-UP AMOUNTS FOR FUEL ADJUSTMENT FACTORS; GPIF TARGETS, RANGES, AND REWARDS; AND PROJECTED EXPENDITURES AND TRUE-UP AMOUNTS FOR CAPACITY COST RECOVERY FACTOR

APPEARANCES:

MATTHEW BERNIER, ESQUIRE, 106 East College Avenue, Tallahassee, Florida 32301-7740; and DIANNE M. TRIPLETT, ESQUIRE, 299 First Avenue North, St. Petersburg, Florida 33701

On behalf of Duke Energy Florida, LLC (DEF)

JOHN T. BUTLER, WILL COX, WADE LITCHFIELD, and MARIA J. MONCADA, ESQUIRES, Florida Power & Light Company, 700 Universe Boulevard, Juno Beach, Florida 33408-0420 On behalf of Florida Power & Light Company (FPL)

BETH KEATING, ESQUIRE, Gunster, Yoakley & Stewart, P.A., 215 South Monroe St., Suite 601, Tallahassee, Florida 32301 On behalf of Florida Public Utilities Company (FPUC)

JEFFREY A. STONE, ESQUIRE, One Energy Place, Pensacola, Florida 32520-0780; and RUSSELL A. BADDERS, and STEVEN R. GRIFFIN, ESQUIRES, Beggs & Lane, Post Office Box 12950, Pensacola, Florida 32591-2950 On behalf of Gulf Power Company (Gulf)

JAMES D. BEASLEY, and J. JEFFRY WAHLEN, ESQUIRES, Ausley McMullen, Post Office Box 391, Tallahassee, Florida 32302

On behalf of Tampa Electric Company (TECO)

J.R. KELLY, CHARLES REHWINKEL, PATRICIA A. CHRISTENSEN, and ERIK SAYLER, ESQUIRES, Office of Public Counsel, c/o The Florida Legislature, 111 West Madison Street, Room 812, Tallahassee, Florida 32399-1400

On behalf of the Citizens of the State of Florida (OPC)

JON C. MOYLE, JR. and KAREN PUTNAL, ESQUIRES, Moyle Law Firm, PA, The Perkins House, 118 North Gadsden Street, Tallahassee, Florida 32301 On behalf of the Florida Industrial Power Users Group (FIPUG)

ROBERT SCHEFFEL WRIGHT and JOHN T. LAVIA, III, ESQUIRES, Gardner, Bist, Bowden, Bush, Dee, LaVia & Wright, P.A., 1300 Thomaswood Drive, Tallahassee, Florida 32308

On behalf of the Florida Retail Federation (FRF)

SUZANNE BROWNLESS, and DANIJELA JANJIC, ESQUIRES, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

On behalf of the Florida Public Service Commission (Staff)

MARY ANNE HELTON, ESQUIRE, Deputy General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

Advisor to the Florida Public Service Commission

KEITH HETRICK, ESQUIRE, General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850 Florida Public Service Commission General Counsel

BY THE COMMISSION:

As part of the continuing fuel and purchased power adjustment and generating performance incentive clause proceedings, an administrative hearing was held on October 25-27, 2017, in this docket. White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate-White Springs (PCS Phosphate) was excused from attendance at the final hearing.

At the hearing, we voted to approve stipulated issues 1B, 2B-2I, 2Q, 2R, 3A, 6-11, 13A, 16-22, 23A, 24A-24D and 27-36 as set forth in Attachment A. We also approved Issues 1A, 2A, 4A and 5A, hedging issues contested by FRF, OPC and FIPUG, by bench decision as set forth in Attachment B. As a result of our bench decisions on these issues, we have approved all issues associated with TECO, FPUC, Gulf, and DEF. Testimony was taken on the remaining FPL issues, Issues 2J-2P, which address FPL's solar generation (SoBRA) projects. FIPUG and FPL filed briefs on the SoBRA issues on November 13, 2017. On November 16, 2017, FPL filed an Unopposed Motion for Leave to File Response to New Issue Raised in FIPUG's Post Hearing

Brief with its response attached. The new issue addressed jurisdictional recovery arguments for the SoBRA projects.

We have jurisdiction over this subject matter pursuant to the provisions of Chapter 366, Florida Statutes (F.S.), including Sections 366.04, 366.05, and 366.06, F.S.

Sobra Project recovery jurisdiction

For the first time in its post hearing brief FIPUG argued that we lack jurisdiction to allow recovery in this docket of 2017 and 2018 solar base rate adjustment charges citing the Florida Supreme Court decisions <u>Citizens v. Graham (Woodford)</u>, 191 So. 3d 897 (Fla. 2016) and <u>Citizens v. Graham (FPUC)</u>, 213 So. 3d 703 (Fla. 2017). FPL filed its Unopposed Motion for Leave to File Response to New Issue Raised in FIPUG's Post Hearing Brief (Motion) on November 16, 2017, with its response to the jurisdictional issue attached. FIPUG does not object to granting this Motion. The other parties to this docket, having taken no position on the SoBRA issues, Issues 2J through 2P, did not file briefs or take a position on the Motion or the underlying jurisdictional issue. Because no party has objected to FPL's request to file a written response to FIPUG's jurisdictional argument, and due process requires that FPL be given reasonable notice and a fair opportunity to be heard on this issue before a decision is made¹, we hereby grant FPL's Motion and address the jurisdictional issue below.

FIPUG characterizes the recovery of SoBRA charges as FPL's effort to again use the fuel clause to recover predictable capital costs contrary to the purpose of the fuel clause which is to address the volatility of fuel prices between base rate cases. FIPUG points out that while the Legislature has created a clause for nuclear and environmental costs, it has not provided us with express, or implied, authority for a solar energy capital cost recovery clause. FIPUG acknowledges that the process for SoBRA cost recovery being followed here is included in FPL's 2016 Stipulation and Settlement (2016 Agreement), to which it did not object. However, FIPUG counters that jurisdiction cannot be conferred by agreement of the parties or by our approval of a rate case settlement agreement.

FPL counters that FIPUG's reliance on the <u>Woodford</u> and <u>FPUC</u> decisions is misplaced for one simple reason: the capital and return on investment costs for the SoBRA projects are not being recovered through the 2017 and 2018 fuel cost recovery factors. These costs are instead being recovered through increases in FPL's base rate charge, beginning on the commercial operation date of each SoBRA project. In fact, the fuel factors to be implemented from January 1 to March 1, 2018, have been stipulated to by the parties and previously approved by us. These fuel factors cannot change no matter what our final decision on the SoBRA issues.

FPL notes that this cost recovery mechanism is similar to the generation rate base adjustment (GBRA) mechanism found in FPL's 2013 Settlement Agreement to which FIPUG was a signatory. The use of a GBRA mechanism for base rate adjustments in years beyond a test year was approved by the Florida Supreme Court in <u>Citizens v. Public Service Commission</u>, 146 So. 3d 1143, 1157 n.7 (Fla. 2014). Further, between 2013 and 2016, three separate generation projects (Cape Canaveral, Riviera Beach and Port Everglades) utilized the GBRA process in the fuel clause without objection by FIPUG.

¹ Citizens v. Florida Public Service Commission, 146 So. 3d 1143, 1154 (Fla. 2014).

Finally, FPL argues that filing for SoBRA recovery in the fuel docket is simply an administratively efficient process utilizing an existing docket with a known filing schedule to adjust its base rates for previously approved capital projects. This eliminates finding and scheduling separate hearing dates each year as SoBRA projects come on line and synchronizes each SoBRA rate base increase with the associated reduction in fuel costs resulting from the projects' commercial operation. Based on these facts, FPL concludes that no jurisdictional issue actually exists and that we have the authority to approve SoBRA charges in this docket.

Analysis

There is one point on which we and all parties agree: that we derive our authority to act solely from the Legislature. <u>United Telephone Company of Florida v. Public Service Commission</u>, 496 So. 2d 116, 118 (Fla. 1986). In <u>Woodford</u>, FPL sought to recover through the fuel factor the capital, operation and maintenance, and return on investment costs for wells drilled in the Woodford Shale Gas Region in Oklahoma. The Court identified our authority as the ability to "regulate and supervise each public utility with respect to its rates and service and to prescribe a rate structure for all electric utilities." <u>Woodford</u>, 191 So. 3d at 900. An "electric utility" is defined as a municipal or investor-owned utility or a rural electric cooperative that "owns, maintains, or operates an electric generation, transmission, or distribution system within the state." Section 366.02(2), F.S.

Based on this definition, the Court found that the exploration, drilling and production of natural gas did "not constitute generating, transmitting, or distributing electricity in Florida as the meaning of those terms are plainly understood" and "falls outside the purview of an electric utility as defined by the Legislature." Woodford, 191 So. 3d at 901. Further, the Court found that the Woodford project was not a physical hedge of fuel costs which had previously been determined by the Court to be within our regulatory authority. Id. Having determined that the Woodford project was neither an electric utility activity contemplated by the Legislature nor a physical hedge, the Court found that we had exceeded our authority in approving the project costs through the fuel clause. Woodford, 191 So. 3d at 902.

In <u>FPUC</u>, the Court found that we exceeded our authority by allowing the recovery through the fuel factor of capital and return on capital investment costs associated with the construction of a transmission line connecting FPUC's electric system on Amelia Island with that of FPL. The Court focused on the historical purpose of the fuel clause as a means of "adjusting for <u>volatile</u> costs associated with fuel" finding that a transmission line failed to meet this test. <u>FPUC</u>, 213 So. 3d at 718. The Court also relied heavily upon the terms of FPUC's rate case stipulation and settlement agreement, which specifically stated that FPUC could not seek recovery through the fuel clause of costs that had "traditionally and historically" been recovered through base rates and used "investment in and maintenance of transmission assets" as an example of such an expense. <u>FPUC</u>, 213 So. 3d at 708-10. Since no discussion of these settlement agreement terms was included in our final order, the Court found that we had "failed to perform its duty to explain its reasoning" and reversed our decision. <u>FPUC</u>, 213 So. 3d at 710-11.

Both the <u>Woodford</u> and <u>FPUC</u> decisions discuss what types of costs are appropriately recovered through the fuel clause factor: fuel, purchased power and volatile fuel-related costs. The FPUC decision does not address our inherent authority to allow the recovery of the FPL

transmission line. Further, if the reasoning in <u>Woodford</u> is applied to the <u>FPUC</u> facts, the Court would find the recovery of transmission lines through base rates appropriate since transmission is specifically listed as an activity engaged in by electric utilities. Section 366.02(2), F.S.

Likewise, applying the reasoning of <u>Woodford</u> to the facts here, there is no question that we have the authority to allow recovery of the costs associated with solar generation projects. As with transmission, generation is listed specifically as an activity engaged in by electric utilities in Section 366.02(2), F.S. It is important to note that FIPUG is not arguing that FPL does not have the right to recover the solar project costs; it is arguing that solar project costs can't be recovered through fuel clause factors. Presumably, FIPUG would not object to FPL filing a separate docket seeking cost recovery for the 2017 and 2018 solar projects using an increase in base rates to do so. Indeed, FIPUG has agreed to such a mechanism to recover solar project capital costs as a signatory to Tampa Electric Company's 2017 Amended and Restated Stipulation and Settlement Agreement.²

Since FPL is not requesting recovery through the fuel adjustment clause factor, but is requesting recovery of costs for its solar projects through increases in base rates, FIPUG's complaint does not raise a jurisdictional question at all. Recovery of these costs through base rates is clearly appropriate under both the <u>Woodford</u> and <u>FPUC</u> decisions. We agree with FPL that placement of this issue in the fuel clause docket was purely administrative. We also agree with FPL that to the extent possible, an increase in base rates associated with the solar projects coming on line should be timed to coincide with any fuel savings which result from that solar generation. Litigating the cost effectiveness issues associated with the solar projects, Issues 2J-2P, in this docket cost-effectively accomplishes this goal.

When dissected and examined closely, FIPUG's issue boils down to insisting that rate base cost recovery for the solar projects be filed in a separate docket. FIPUG has not alleged that it did not have adequate notice of the solar project issues, or that it has been harmed in any way by the inclusion of those issues in this docket. Nor could it. FPL filed direct testimony of four witnesses on this point,³ Commission staff conducted extensive discovery on this issue,⁴ FIPUG cross examined FPL witnesses Enjamio and Brannen on this topic at hearing, and FIPUG filed a post hearing brief. Conducting these activities under a separate docket number does not change their nature or provide FIPUG any additional due process rights.

Based on the above, we find that we have the authority to approve the recovery of FPL's 2017 and 2018 solar projects through base rates in this fuel clause docket.

Sobra Project recovery

Overview

FPL proposes to construct and operate 596 MW of solar generation by 2018 pursuant to its 2016 Stipulation and Settlement Agreement (2016 Agreement). FPL contends that the costs for the 2017 and 2018 projects are reasonable and fall below the \$1,750 per kW_{ac} cost cap as required by the 2016 Agreement. To ensure reasonable capital costs, FPL completed a

² Document No. 07947-2017 at ¶ 6(f).

³Tiffany Cohen, Liz Fuentes, Juan Enjamio and William Brannen.

⁴EXH 84, 86, 87 and 89.

competitive bidding process for the equipment to be installed and the work to be performed. Further, FPL argues that updated efficient designs and reduced interconnection costs lowered the anticipated costs for the 2017 and 2018 projects.

FPL employed two resource plans for the proposed solar generation: a No Solar Plan and 2017-2018 Solar Plan. Based on the assumptions made in each plan, FPL calculates that there is an estimated cumulative present value revenue requirement (CPVRR) savings of \$38.6 million. FPL asserts that updates to tax law in August 2017 provided a reduction in costs, in the form of reduced property taxes, for three of the four 2018 solar project sites. FPL calculates that the efficient designs, reduced interconnection costs, and reduced property taxes raise the estimated CPVRR savings under the 2017-2018 Solar Plan to \$106 million. It is FPL's position that the 2017 and 2018 projects are cost effective under the 2016 Agreement if the system CPVRR is lower with the solar projects than without them as is the case.

FIPUG argues that the solar projects are not needed to meet the Commission's 15 percent reserve margin or FPL's 20 percent reserve margin. FIPUG contends that FPL's efforts to prove that the SoBRA projects are cost effective are only supported by hearsay evidence. FIPUG adds that FPL customers will lose \$127.3 million if fuel prices remain low and no carbon tax is imposed in the future. FIPUG further asserts that the future cost of natural gas and the future cost of carbon resulting from a carbon tax used by FPL in its cost effectiveness analysis is uncorroborated.

Analysis

A. <u>2017 Project Description</u>

FPL is proposing to construct and operate four PV centers with a total nameplate capacity of 298 MW_{ac} (74.5 MW_{ac} each) with an in-service date of December 31, 2017. Construction of the 2017 solar generation projects began on October 21, 2016. The proposed solar generation projects are Fixed-Tilt Systems with an average projected first year net capacity factor of 26.6 percent. There are no upgrades to existing transmission infrastructure required as part of the construction of the 2017 solar generation projects.

The four proposed sites for the 2017 solar project construction are Coral Farms, Horizon, Wildflower, and Indian River. The Wildflower site is already included in FPL's rate base; therefore, Wildflower land costs are not included in the analysis. All other parcels are new purchases. Not all of the land in the seven newly purchased sites is being used for the 2017 and 2018 solar projects although FPL states that some of this land will be used for future projects. To develop a better understanding of the ratio of land that could be used for future development, a more detailed breakdown of each site was requested from FPL. This breakdown included four categories: total acreage, acreage used by the projects (Site Acreage), non-usable land, and residual land. Residual land consists of property that could possibly be used in future solar developments on the site, and for sites with adequate amounts of residual land, FPL will consider leasing land to parties for farming or cattle grazing activities. The range of acreages of each site is illustrated in Table 1 below:

Table 1 Land Usage

Site Name	Total Acreage (acres)	Site Acreage (acres)	Non-Usable Land (acres)	Residual Land (acres)
Coral Farms	587	541	0	46
Horizon	1316	552	178	587
Wildflower	721	466	12	244
Indian River	697	389	56	252

Source: EXH 87-88

B. <u>2018 Project Description</u>

FPL is proposing to construct and operate four PV centers with a total nameplate capacity of 298 MW_{ac} (74.5 MW_{ac} each) for an in-service date of March 1, 2018. Construction of the 2018 solar generation projects began on October 21, 2016. The proposed solar generation projects are Fixed-Tilt Systems with an average projected first year net capacity factor of 26.6 percent. There are no upgrades to existing transmission infrastructure required as part of the construction of the 2018 solar generation projects.

The four proposed sites for the 2018 solar project construction are Loggerhead, Barefoot Bay, Hammock, and Blue Cypress. All parcels are new purchases. Not all of the land purchased is being used for construction of the solar projects at the four sites. To develop a better understanding of the ratio of land that could be used for future development, a more detailed breakdown of each site was requested from FPL. This breakdown included four categories: total acreage, acreage used by the projects (Site Acreage), non-usable land, and residual land. Residual land consists of property that could possibly be used in future solar developments on the site, and for sites with adequate amounts of residual land, FPL will consider leasing land to parties for farming or cattle grazing activities. The range of acreages of each site is illustrated in Table 2 below:

Table 2 Land Usage

	Total Acreage	Site Acreage	Non-Usable	Usable Land
Site Name	(acres)	(acres)	Land (acres)	(acres)
Loggerhead	564	425	27	112
Barefoot Bay	462	384	52	25
Hammock	957	407	375	176
Blue Cypress	424	418	0	6

Source: EXH 87-88

C. Standard for Approval

The SoBRA projects for 2017 and 2018 for which FPL is seeking approval and cost recovery are part of its 2016 Agreement approved by Order No. PSC-16-0560-AS-EI.⁵ The 2016 Agreement allows FPL to construct up to 300 MW per calendar year of solar capacity

⁵Order No. PSC-16-0560-AS-EI, issued on December 15, 2016, in Docket No. 20160021-EI, <u>In re: Petition for rate increase by Florida Power & Light Company</u>.

during the period 2017-2021 and to recover through base rates the incremental annualized base revenue requirement for those facilities for the first 12 months of operation commencing when the facilities are placed into service. There are several conditions that must be met for recovery in this case. First, FPL must request recovery for these projects during the term of the 2016 Agreement, or prior to December 31, 2020. Second, the cost of the components, engineering, and construction for any solar project is capped at \$1,750 per kilowatt alternating current (kW_{ac}). Third, for projects less than 75 MW (as are all of the projects proposed in this case): 1) the request for base rate recovery must be filed in the Fuel Clause docket as part of its final true-up filing; and 2) the issues are "limited to the cost effectiveness of each such project (i.e., will the project lower the projected system CPVRR as compared to each CPVRR without the solar project) and the amount of revenue requirements and appropriate percentage in base rates needed to collect the estimated revenue requirements." If the project meets these requirements, the terms of the 2016 Agreement have been met. Therefore, we find that FIPUG's argument based on reliability criteria is irrelevant.

D. 2017 and 2018 Solar Project Cost Effectiveness Analysis

The in-service date for the 2017 projects is December 31, 2017. The in-service date for the 2018 projects is March 1, 2018. Because of the minor timing difference between the inservice dates, we find that it is appropriate to evaluate both 2017 and 2018 projects together for cost effectiveness. In addition, both the 2017 and 2018 solar generation projects were cumulatively evaluated in the initial filing of the docket.

FPL developed two resource plans to form the basis of the cost effectiveness analysis that it performed. These two resource plans are called the No Solar Plan and 2017-2018 Solar Plan. The No Solar Plan assumes that resource needs will be met by combined cycle units and short term purchase power agreements (PPAs) through the year 2030. The 2017-2018 Solar Plan takes into account the eight solar projects, which initially defers the 2025 combined cycle (cc) unit. The Okeechobee CC Unit is currently under construction. The resource plan filed in regards to FPL's initial filing is shown in Table 3 below:

Table 3
Initial Resource Plan

Year	No Solar Resource Plan	2017-2018 Solar Resource Plan
2017		298 MW Solar
2018		298 MW Solar
2019	Okeechobee 3x1 CC Unit	Okeechobee 3x1 CC Unit
2020		
2021		
2022		
2023		
2024	1-Year 33 MW PPA	
2025	1 Greenfield 3x1 CC Unit	1-Year 119 MW PPA
2026		1 Greenfield 3x1 CC Unit

 $^{^62016}$ Agreement at ¶ 10(a).

 $^{^{7}2016}$ Agreement at ¶ 10(c).

2027		
2028	1-Year 20 MW PPA	
2029	1 Greenfield 3x1 CC Unit	1-Year 287 MW PPA
2030		1 Greenfield 3x1 CC Unit
2031	Turkey Point 6	Turkey Point 6
2032	Turkey Point 7	Turkey Point 7
2033	Equalizing 599 MW CC	Equalizing 291 MW CC

Source: EXH 84

FPL filed its 2017 Ten Year Site Plan in April 2017, which included for the first time the Dania Beach Clean Energy Center. In August 2017, FPL filed revised testimony that updated its evaluation of the 2017 and 2018 solar projects. Table 4 below is based on a new resource plan incorporating both the FPL's revised filing and the addition of the Dania Beach Clean Energy Center.

Table 4
Revised Resource Plan

Year	No Solar Resource Plan	2017-2018 Solar Resource Plan
2017		298 MW Solar
2018	1-Year 958 MW PPA	298 MW Solar;
2018		1-Year 636 MW PPA
2019	Okeechobee 3x1 CC Unit;	Okeechobee 3x1 CC Unit
2019	1-Year 155 MW PPA	Okeechobee 3x1 CC Ollit
2020	1-Year 182 MW PPA	
2021	1-Year 263 MW PPA	
2022	Dania Beach CC	Dania Beach CC
2023		
2024	1-Year 44 MW PPA	
2025	1 Greenfield 3x1 CC Unit	1-Year 149 MW PPA
2026		1 Greenfield 3x1 CC Unit
2027		
2028	1-Year 93 MW PPA	
2029	1 Greenfield 3x1 CC Unit	1-Year 363 MW PPA
2030		1 Greenfield 3x1 CC Unit
2031	Turkey Point 6	Turkey Point 6
2032	Turkey Point 7	Turkey Point 7
2033	Equalizing 574 MW CC	Equalizing 266 MW CC

Source: EXH 87

The revised resource plan shows that the addition of the 2017 and 2018 solar projects should reduce FPL's need for purchased power agreements.

In completing the analysis, FPL considered multiple components to determine cost effectiveness: solar revenue requirements, avoided generation costs, and avoided system costs. For the proposed solar facilities, the revenue requirements included fixed operation and maintenance (O&M), equipment, installation, land cost, and transmission interconnection cost.

The avoided generation cost component considered avoided generation capital, avoided fixed O&M, avoided transmission interconnection, avoided capital replacement, incremental gas transport, and short-term purchases. The avoided system cost component considers the factors of fuel savings, avoided variable O&M, and emission cost savings. FPL's CPVRR analysis assumed that each project had an actual life of 33 years, with the analysis ending in 2050.

The emission cost savings consideration did not incorporate CO₂ pricing until 2028. FPL witness Enjamio identified ICF's CO₂ emission's cost forecast as a major assumption in FPL's economic analysis of its proposed solar PV generation projects. The CO₂ cost projections used in FPL's cost-effectiveness analyses are based on ICF's CO₂ emission cost forecast dated December 2016. ICF is a consulting firm with extensive experience in forecasting the cost of air emissions and is recognized as one of the industry leaders in this field. FPL has used ICF's CO₂ emission cost forecasts in many of its filings, including the recently approved 2017 Ten Year Site Plan. No intervenor offered testimony rebutting FPL's CO₂ emission cost forecast or provided any alternative emission cost forecast. For these reasons, we find that the CO₂ cost projections FPL used in this docket are reasonable and appropriate.

1. <u>CPVRR Analysis - Initial Filing</u>

We reviewed FPL's original CPVRR for the 2017 and 2018 solar generation projects that produced a savings of \$38.6 million for the base fuel and environmental forecasts. This calculation included the previously mentioned CO₂ pricing in 2028. FPL's CPVRR analysis in support of its 2017-2018 Solar Plan included assumptions related to future fuel prices. The Company employed its standard fuel forecasting methodology to produce its long-term fuel price forecast. No alternative base fuel forecast was provided to us for the purposes of evaluing the Company's 2017-2018 Solar Plan. We find that the forecasted fuel prices used in the Company's CPVRR analysis associated with its current proposal are reasonable. FPL provided a CPVRR analysis with both fuel and environmental compliance sensitivities. In FPL's analysis, a Low, Medium, and High Fuel Forecast and ENV I, ENV II, and ENV III compliance costs were considered. ENV I assumes an annual \$0/ton cost for CO₂ pricing and low environmental compliance costs, ENV II assumes a most likely cost, and ENV III assumes high environmental compliance costs. The range of savings is illustrated in Table 5 below:

Table 5
Initial CPVRR Filing

indui of that I mig							
	Environm	Environmental Compliance Cost Forecast					
		ENV I	ENV II	ENV III			
Fuel Cost Forecast	High	(\$63.5)	(\$136.4)	(\$291)			
	Medium	\$35	(\$38.6)	(\$195.8)			
	Low	\$127.3	\$53.6	(\$103.1)			

Source: EXH 84

2. CPVRR Analysis - Revised Filing

FPL witness Enjamio filed revised testimony August 2, 2017, providing an updated economic analysis to reflect a change in cost effectiveness and cost assumptions for the 2017-

2018 solar projects. Specifically, FPL cited changes in tax law effective as of July 1, 2017, that allowed an exemption from property taxes for qualifying solar installations which applied to three of the planned 2018 solar generation project sites, and resulted in a \$34 million CPVRR reduction. This testimony resulted in a revised \$106 million CPVRR base case scenario.

The terms of the 2016 agreement also require FPL to adhere to a \$1,750 per kW_{ac} cost cap for any solar project. This cost cap includes the cost of the components, engineering, and construction for each site. In the initial filing, the 2017 and 2018 solar generation projects had a total anticipated capital cost of \$435 million and \$457 million, respectively. The 2017 projects were projected to fall under the cost cap with an average cost of \$1,461per kW_{ac} and a \$1,534 per kW_{ac} average cost for the 2018 projects. In witness Brannen's revised testimony of August 2, 2017, the completion of design competitive solicitations for the construction of the interconnection facilities for the 2017 solar construction projects reduced the projected construction cost by \$16 Million. Witness Brannen stated that these same factors also reduced the projected construction cost by \$14 million for the 2018 solar construction projects. For the 2017 projects, the new construction cost was a \$419 million total with a revised average \$1,405 per kW_{ac} cost. The new cost per kW_{ac} is \$56 per kW_{ac} less than the initially filed cost and \$345 per kW_{ac} less than the \$1,750 per kW_{ac} cost cap. For the 2018 projects, the new construction cost was a \$443 million total with a revised average \$1,485 per kW_{ac} cost. The new cost per kW_{ac} is \$49 per kW_{ac} less than the initially filed cost and \$265 per kW_{ac} less than the \$1,750 per kW_{ac} cost cap. Having reviewed the cost cap assumptions discussed above we find them to be reasonable.

FPL's revised testimony from August 2017 did not include the planned Dania Beach Clean Energy Center. As such, an updated CPVRR evaluation was requested that included the planned Dania Beach Clean Energy Center and updated fuel and environmental compliance sensitivities evaluations. The result of this updated sensitivity analysis is illustrated in Table 6 below:

Table 6
Revised CPVRR Analysis

	Environmental Compliance Cost Forecast				
		ENV I	ENV II	ENV III	
Fuel Cost Forecast	High	(\$119)	(\$195)	(\$348)	
ruei Cost Forecast	Medium	(\$24)	(\$96)	(\$249)	
	Low	\$76	\$6	(\$147)	

Source: EXH 87

Table 6 above shows that in seven of the nine scenarios, the 2017 and 2018 solar projects are cost effective. Notably the base fuel case (medium), ENV I scenario contains no cost for CO₂, but is also cost effective. When comparing the change in savings on a CPVRR basis between the initial filing and the revised analysis, there is a substantial increase in savings for all forecasted scenarios. In all forecsted scenarios, avoided fuel costs was the major driving force in producing overall savings for the projects. This fact manifested in even the "worst" case scenario of Low Fuel Cost, ENV I, where there are projected fuel savings in every forecasted year. The first cumulative benefit occurs in 2025. This benefit seems to be driven by the

avoided capital that would be required for the Greenfield 3x1 Combined Cycle Unit. For the reasons discussed above, we find that FPL's CPVRR assumptions are reasonable.

FIPUG questions the validity of CO₂ emission cost forecasts. However, FPL performed CO₂ emission and natural gas price sensitivities analyses, including zero carbon tax scenarios, to support its petition. Results of such sensitivity analyses show that the 2017 and 2018 solar projects are cost-effective in seven out of nine fuel and CO₂ sensitivity scenarios, including scenarios that assume zero CO₂ cost. The CPVRR and construction cost analyses were performed in a consistent manner and no party presented substantial evidence disputing either the input assumptions or the analyses.

Based on the evidence contained in the record, we find that FPL's proposed 2017 and 2018 solar projects are projected to produce savings under multiple scenarios. FPL has also met the terms of 2016 Agreement in regards to keeping construction cost under the \$1,750 per kW_{ac} cost cap. Therefore, we find that the terms and conditions of the 2016 Agreement have been met and that the 2017 and 2018 solar projects are cost effective.

2017 SoBRA Revenue Requirement E.

Witness Fuentes testified that the annualized jurisdictional revenue requirement for the first 12 months of operations related to the 2017 SoBRA projects is \$60,523,000. Witness Fuentes further stated that the \$60,523,000 revenue requirement was calculated by following the methodologies approved by the Commission for FPL's generation base rate adjustments (GBRA) for Turkey Point Unit 5 and West County Energy Center Units 1 and 2 in Order No. PSC-05-0902-S-EI,⁸ West County Energy Center Unit 3 in Order No. PSC-11-0089-S-EI,⁹ and the modernization projects at Canaveral, Riviera Beach, and Port Everglades in Order No. PSC-13-0023-S-EI.¹⁰ Witness Fuentes also testified that the same methodology was used with the recently approved 2019 Okeechobee Limited Scope Adjustment (Okeechobee LSA). The jurisdictional annualized revenue requirement calculation for the 2017 SoBRA projects used several inputs, including the most current estimated capital expenditures presented by FPL witness Brannen.

FIPUG did not sponsor a witness to address this issue, and waived cross-examination of FPL witness Fuentes. In its brief, FIPUG only presented arguments about FPL's reserve margin, the overall cost effectiveness of the 2017 SoBRA projects, and the appropriate cost recovery mechanism for these projects, but did not specifically address this issue.

Having reviewed the testimony, exhibits, and calculations used by FPL witness Fuentes for determining the amount of revenue requirement associated with the 2017 SoBRA projects, we find them to be reasonable and set the jurisdictional annualized revenue requirements associated with the 2017 SoBRA projects at \$60,523,000.

⁸Order No. PSC-05-0902-S-EI, issued September 14, 2005, in Docket No. 20050045-EI, <u>In re: Petition for rate</u> increase by Florida Power & Light Company, and in Docket No. 20050188-EI, In re: 2005 comprehensive depreciation study by Florida Power & Light Company.

⁹Order No. PSC-11-0089-S-EI, issued February 1, 2011, in Docket No. 20080677-EI, <u>In re: Petition f</u>or increase in rates by Florida Power & Light Company, and in Docket No. 20090130-EI, In re: 2009 depreciation and dismantlement study by Florida Power & Light Company.

10 Order No. PSC-13-0023-S-EI, issued January 14, 2013, in Docket No. 20120015-EI, In re: Petition for increase in

rates by Florida Power & Light Company.

F. 2017 Base Rate Percentage Increase

The SoBRA factors are incremental cost recovery factors that will be applied to base rate charges in order for the Company to collect the revenue necessary to recover the costs associated with building and operating the 2017 SoBRA projects. Witness Cohen testified that the SoBRA factors are based on the ratio of the Company's jurisdictional revenue requirements for each Project (by year) and the forecasted retail base revenue from electricity sales for the first twelve months of each rate year, beginning January 1, 2018 for the 2017 Project and March 1, 2018 for the 2018 Project. Witness Cohen also presented an exhibit to demonstrate the inputs and calculations performed to determine the resulting incremental cost recovery factor of 0.937 percent for the 2017 SoBRA projects.

FPL asserted in its brief that even when all of the SoBRA projects are reflected in customer bills, FPL's typical residential bills will remain below national and statewide averages. Table 7 below reflects the base rate changes and fuel cost recovery changes that will occur for typical monthly residential bills for customers using 1,000 kWh of electricity. Column 3 in Table 7 reflects a typical bill before the application of incremental cost recovery factors for any SoBRA projects. Column 4 in Table 6 reflects a typical bill for a residential customer using 1,000 kWh of electricity when the incremental cost recovery factor of 0.937 percent for the 2017 SoBRA projects is applied, and Column 5 reflects a typical bill for a residential customer using 1,000 kWh of electricity when all of the projects are implemented. 11

Table 7 FPL Typical 1,000-kWh Residential Customer Bill Comparison For 2018

(1)	(2)	(3)	(4)	(5)
Bill Components	Present (2017)	Approved in the 2016 Settlement Agreement	Proposed for the 2017 SoBRA Projects	Proposed for the 2017 & 2018 SoBRA Projects
		(Jan, 2018)	(Jan & Feb, 2018)	(March, 2018)
Base Rate Charges	\$63.49	\$65.88	\$66.49	\$67.10
Fuel Cost Recovery	\$24.91	\$23.35	\$23.17	\$22.97
Other Charges	<u>\$14.15</u>	<u>\$13.11</u>	<u>\$13.12</u>	<u>\$9.68</u>
TOTAL	<u>\$102.55</u>	<u>\$102.34</u>	<u>\$102.78</u>	<u>\$99.75</u>

Source: (EXH 51, Exhibit TCC-5, Page 1 of 5)

¹¹The estimates shown in Column 4 reflect the application of the incremental cost recovery factor of 0.937 percent for the Horizon, Wildflower, Indian River, and Coral Farms solar generation facilities (2017 SoBRA projects). The estimates shown in Column 5 reflect the data in Column 4 plus the application of the incremental cost recovery factor presented in Issue 20 for the Loggerhead, Barefoot Bay, Hammock, and Blue Cypress solar generation facilities (2018 SoBRA projects). The data presented in Table 7 was prepared based on an exhibit FPL witness Cohen filed on March 1, 2017. That exhibit and this data do not reflect any storm-related charges attributable to named storms that impacted FPL's service territory in the 2017 hurricane season.

FIPUG did not sponsor a witness to address this issue, waived cross-examination of FPL witness Cohen, and did not specifically address this issue in its brief.

Having reviewed the testimony, exhibits, and calculations used by FPL witness Cohen for determining the appropriate incremental cost recovery factor associated with the 2017 SoBRA projects we find that the appropriate base rate percentage increase (SoBRA Factor) for the 2017 SoBRA projects is 0.937 percent.

G. 2018 SoBRA Revenue Requirement

Witness Fuentes testified that the annualized jurisdictional revenue requirement for the first 12 months of operations related to the 2018 SoBRA projects is \$59,890,000. Witness Fuentes further stated that the revenue requirement was calculated by following the methodologies approved by this Commission for FPL's generation base rate adjustments (GBRA) for Turkey Point Unit 5 and West County Energy Center Units 1 and 2 in Order No. PSC-05-0902-S-EI,¹² West County Energy Center Unit 3 in Order No. PSC-11-0089-S-EI,¹³ and the modernization projects at Canaveral, Riviera Beach, and Port Everglades in Order No. PSC-13-0023-S-EI.¹⁴ Witness Fuentes also testified that the same methodology was used with the recently approved 2019 Okeechobee Limited Scope Adjustment (Okeechobee LSA). jurisdictional annualized revenue requirement calculation for the 2018 SoBRA projects used several inputs, including the most current estimated capital expenditures presented by FPL witness Brannen.

FIPUG did not sponsor a witness to address this issue, and waived cross-examination of FPL witness Fuentes. In its brief, FIPUG only presented arguments about FPL's reserve margin, the overall cost effectiveness of the 2018 SoBRA projects, and the appropriate cost recovery mechanism for these projects, but did not specifically address this issue.

Having reviewed the testimony, exhibits, and calculations used by FPL witness Fuentes for determining the amount of revenue requirement associated with the 2018 SoBRA projects we find them to be reasonable and set the jurisdictional annualized revenue requirement associated with the 2018 SoBRA projects at \$59,890,000.

H. 2018 Base Rate Percentage Increase

Similar to the 2017 recovery factors, the 2018 SoBRA factors are incremental cost recovery factors that will be applied to base rate charges in order for the Company to collect the revenue necessary to recover the costs associated with building and operating the 2018 SoBRA projects. The SoBRA recovery factors are based on the ratio of the Company's jurisdictional revenue requirements for each Project (by year) and the forecasted retail base revenue from electricity sales for the first twelve months of each rate year, beginning January 1, 2018 for the

¹²Order No. PSC-05-0902-S-EI, issued September 14, 2005, in Docket No. 20050045-EI, <u>In re: Petition for rate</u> increase by Florida Power & Light Company, and in Docket No. 20050188-EI, In re: 2005 comprehensive depreciation study by Florida Power & Light Company.

¹³Order No. PSC-11-0089-S-EI, issued February 1, 2011, in Docket No. 20080677-EI, <u>In re: Petition for increase in</u> rates by Florida Power & Light Company, and in Docket No. 20090130-EI, In re: 2009 depreciation and dismantlement study by Florida Power & Light Company.

14 Order No. PSC-13-0023-S-EI, issued January 14, 2013, in Docket No. 20120015-EI, In re: Petition for increase in

rates by Florida Power & Light Company.

2017 Project and March 1, 2018 for the 2018 Project. Exhibit 7 demonstrates the inputs and calculations performed by witness Cohen to determine the resulting incremental cost recovery factor of 0.919 percent for the 2018 SoBRA projects.

FIPUG did not sponsor a witness to address this issue, waived cross-examination of FPL witness Cohen, and did not specifically address this issue in its brief.

Having reviewed the testimony, exhibits, and calculations used by FPL witness Cohen for determining the appropriate incremental cost recovery factor associated with the 2018 SoBRA projects, we find that the appropriate base rate percentage increase (SoBRA Factor) for the 2018 SoBRA projects is 0.919 percent.

I. SoBRA tariffs for 2017 and 2018 projects

FPL witness Cohen sponsored exhibits that summarize the tariff changes for all SoBRA projects. The 2017 SoBRA projects are scheduled to enter commercial service by December 31, 2017, and the 2018 SoBRA projects by March 1, 2018. It is FPL's intention to submit revised tariff sheets reflecting the Commission-approved charges if the SoBRA and the associated charges are approved for both the 2017 and 2018 solar projects. FPL further requests that the 2017 and 2018 project tariff sheets become effective on or after the date that each set of projects is placed into service upon written notice to the Commission.

FIPUG did not sponsor a witness to address this issue, waived cross-examination of FPL witness Cohen. In its brief, FIPUG argued that the SoBRA projects were not needed and, therefore, the tariffs should not be approved.

Based on our approval of the 2017 and 2018 SoBRA projects, we hereby approve tariffs sheets which reflect our decisions with an effective date on or after the date that the 2017 and 2018 SoBRA projects are placed into service upon written notice being filed with the Clerk. Further, we direct our staff to verify that the tariffs are consistent with our decision.

OTHER MATTERS

Per stipulation of the parties, the new fuel adjustment and capacity factors shall become effective beginning with the first billing cycle for January 2018 through the last billing cycle for December 2018. The first billing cycle may start before January 1, 2018, and the last cycle may be read after December 31, 2018, so that each customer is billed for twelve months regardless of when the recovery factors became effective. The new factors shall continue in effect until modified by us.

We hereby approve revised tariffs reflecting the fuel adjustment factors and capacity cost recovery factors determined to be appropriate in this proceeding. We direct staff to verify that the revised tariffs are consistent with our decision.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the findings set forth in the body of, and Attachments A and B to, this Order are hereby approved. It is further

ORDERED that Florida Power & Light Company, Florida Public Utilities Company, Gulf Power Company, Duke Energy Florida, LLC, and Tampa Electric Company are hereby

authorized to apply the fuel cost recovery factors set forth herein during the period January 2018 through December 2018. It is further

ORDERED that the estimated true-up amounts contained in the fuel cost recovery factors approved herein are hereby authorized subject to final true-up and further subject to proof of the reasonableness and prudence of the expenditures upon which the amounts are based. It is further

ORDERED that Florida Power & Light Company, Florida Public Utilities Company, Gulf Power Company, Duke Energy Florida, LLC, and Tampa Electric Company are hereby authorized to apply the capacity cost recovery factors set forth herein during the period January 2018 through December 2018. It is further

ORDERED that the estimated true-up amounts contained in the capacity cost recovery factors approved herein are hereby authorized subject to final true-up and further subject to proof of the reasonableness and prudence of the expenditures upon which the amounts are based. It is further

ORDERED that the revised tariffs reflecting the fuel adjustment factors and capacity cost recovery factors determined to be appropriate in this proceeding are hereby approved and we direct Commission staff to verify that the revised tariffs are consistent with our decision. It is further

ORDERED that while the Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor docket is assigned a separate docket number each year for administrative convenience, it is a continuing docket and shall remain open.

By ORDER of the Florida Public Service Commission this 8th day of January, 2018.

CARLOTTA S. STAUFFER

Commission Clerk

Florida Public Service Commission 2540 Shumard Oak Boulevard

Carlotta & Stautfer

Tallahassee, Florida 32399

(850) 413-6770

www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

APPROVED TYPE 2 STIPULATIONS¹⁵

ISSUE 1B: What adjustments, if any are needed to account for replacement power costs associated with the February 2017 outage at the Bartow generating plant?

STIPULATION:

Duke Energy Florida and the parties stipulate that Duke has not included the approximately \$10,973,639 in retail replacement power associated with the unplanned Bartow outage in developing rates for 2018. These costs will remain in the over/under account to be considered in Docket 20180001-EI for recovery in 2019 rates subject to normal intervenor challenge and Commission reasonableness and prudence review and approval.

<u>ISSUE 2B</u>: What is the total gain in 2016 under the Incentive Mechanism approved in Order No. PSC-13-0023-S-EI, and how is that gain to be shared between FPL and customers?

STIPULATION:

The total gain in 2016 under the Incentive Mechanism approved in Order No. PSC-13-0023-S-EI, was \$62,835,808. This amount exceeded the sharing threshold of \$46 million, and therefore the incremental gain above that amount shall be shared between FPL and customers (60% and 40%, respectively), with FPL retaining \$10,101,485.

<u>ISSUE 2C</u>: What is the appropriate amount of Incremental Optimization Costs under the Incentive Mechanism that FPL should be allowed to recover through the fuel clause for Personnel, Software, and Hardware costs for the period January 2016 through December 2016?

STIPULATION:

The appropriate amount of Incremental Optimization Costs under the Incentive Mechanism that FPL shall be allowed to recover through the fuel clause for Personnel, Software, and Hardware costs for the period January 2016 through December 2016 is \$484,305.

ISSUE 2D: What is the appropriate amount of Incremental Optimization Costs under the Incentive Mechanism that FPL should be allowed to recover through the fuel clause for variable power plant O&M costs incurred to generate output for wholesale sales in excess of \$514,000 megawatt-hours for the period January 2016 through December 2016?

¹⁵ A Type 2 Stipulation is one in which all parties either agree with, do not object to, or take no position on, the stipulation presented.

STIPULATION:

The appropriate amount of Incremental Optimization Costs under the Incentive Mechanism that FPL shall be allowed to recover through the fuel clause for variable power plant O&M costs incurred to generate output for wholesale sales in excess of 514,000 megawatt-hours for the period January 2016 through December 2016 is \$2,671,992.

ISSUE 2E: What is the appropriate amount of actual/estimated Incremental Optimization Costs under the Incentive Mechanism approved by Order No. PSC-16-0560-AS-EI that FPL may recover through the fuel clause for the period January 2017 through December 2017?

STIPULATION:

For the period January 2017 through December 2017, FPL reported Incremental Personnel, Software, and Hardware Costs of \$701,442.

ISSUE 2F: What is the appropriate amount of actual/estimated variable power plant O&M expenses under the revised Incentive Mechanism that FPL may recover through the fuel clause for the period January 2017 through December 2017?

STIPULATION:

For the period January 2017 through December 2017, FPL reported Variable power plant O&M Attributable to Off-System Sales of \$1,250,109, and also Variable power plant O&M Avoided due to Economy Purchases of \$(817,813). The sum of these amounts is \$432,296.

The appropriate amount of actual/estimated variable power plant O&M expenses under the revised Incentive Mechanism that FPL may recover through the fuel clause for the period January 2017 through December 2017 is \$432,296.

<u>ISSUE 2G</u>: What is the appropriate amount of projected Incremental Optimization Costs under the revised Incentive Mechanism that FPL may recover through the fuel clause for the period January 2018 through December 2018?

STIPULATION:

The appropriate amount of projected Incremental Optimization Costs under the revised Incentive Mechanism that FPL may recover through the fuel clause for the period January 2018 through December 2018 is \$484,870.

<u>ISSUE 2H</u>: What is the appropriate amount of projected variable power plant O&M expenses under the revised Incentive Mechanism that FPL may recover through the fuel clause for the period January 2018 through December 2018?

STIPULATION:

The appropriate amount of projected variable power plant O&M expenses under the revised Incentive Mechanism that FPL may recover through the fuel clause for the period January 2018 through December 2018 is \$496,340.

ISSUE 2I: Have all Woodford-related costs been removed from FPL's requested trueup and projected fuel costs?

STIPULATION:

Yes. FPL's final true-up calculations for 2016 reflect that \$126,520 of Woodford-related costs have been removed from FPL's requested true-up and projected fuel costs for the period of January-December, 2016. There are no actual/estimated Woodford-related costs for the period of January-December, 2017, and no estimated Woodford-related costs for the period of January-December, 2018.

ISSUE 2Q: Has FPL properly reflected in the fuel and purchased power cost recovery clause the effects of the Indiantown Cogeneration L.P. (Indiantown) facility transaction approved by the Commission in Docket No 160154-EI?

STIPULATION:

Yes. In Schedule E1-B (Line 4, Column 15), FPL reflected \$3,164,987 in Rail Car Lease amounts for the Actual/Estimated period of January-December, 2017 (of this amount \$1,288,762 is related to Indiantown). In Schedule E2 (Line 3, Column 15), FPL reflected \$2,195,706 in Rail Car Lease amounts for the Estimated period of January-December, 2018 (of this amount \$1,123,366 is related to Indiantown).

ISSUE 2R: How should the effects on the 2018 Fuel and Capacity Clause factors of the St. Johns River Power Park Transaction (SJRPP Transaction), approved by the Commission on September 25, 2017, be addressed?

STIPULATION:

At the time that FPL made its 2018 Fuel and Capacity Clause projection filing, this Commission was not expected to make a decision on the SJRPP Transaction until after the hearing in this docket, so FPL did not reflect the impacts of that transaction in the calculation of its 2018 Fuel or Capacity Clause factors. However, on September 25, 2017 this Commission approved FPL's and

OPC's stipulation and settlement resolving all issues concerning the SJRPP Transaction. The net impact of the SJRPP Transaction will be a reduction in customer bills for 2018. At this point, FPL cannot prepare and file an updated filing reflecting the SJRPP Transaction in time for parties to have a reasonable opportunity to review it before the hearing scheduled in this docket on October 25-27, 2017. Therefore, FPL proposes to file a mid-course correction for the impacts of the SJRPP Transaction by no later than November 17, 2017, to allow ample time for Commission staff and parties to review and conduct discovery, if any, before the mid-course correction is brought to this Commission for decision at the February 6, 2018 Agenda Conference, with the intent that the revised Fuel and Capacity factors go into effect on March 1, 2018.

ISSUE 3A: What amount should be refunded through the Fuel Clause to customers as a result of the Florida Supreme Court's March 16, 2017 decision on the FPL Interconnection Line project?

STIPULATION:

\$221,415 shall be refunded through the Fuel Clause to customers as a result of the Florida Supreme Court's March 16, 2017 decision on the FPL Interconnection Line project. This amount includes all actual/estimated costs associated with the FPL Interconnection Line project. Schedule E1-b (Page 2 of 3 of Exhibit MC-1) properly reflects the credit of \$221,415 in purchased power costs for the FPL Interconnection Line project for the period of January-December, 2017.

<u>ISSUE 6</u>: What are the appropriate actual benchmark levels for calendar year 2017 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

STIPULATION:

The appropriate actual benchmark levels for calendar year 2017 for gains on non-separated wholesale energy sales eligible for a shareholder incentive are as follows:

DEF: \$3,019,369.

FPL:

Pursuant to the Stipulation and Settlement that was approved in Order No. PSC-2016-0560-AS-EI, FPL revised its Incentive Mechanism program, which does not rely upon the three-year average Shareholder Incentive Benchmark specified in Order No. PSC-00-1744-PAA-EI. Setting the appropriate actual benchmark levels for calendar year 2017 for gains on non-separated wholesale energy sales eligible for a shareholder incentive is not applicable to FPL as part of its revised Incentive Mechanism.

GULF: \$872,163.

TECO: \$1,493,095.

<u>ISSUE 7</u>: What are the appropriate estimated benchmark levels for calendar year 2018 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

STIPULATION:

The appropriate estimated benchmark levels for calendar year 2018 for gains on non-separated wholesale energy sales eligible for a shareholder incentive are as follows:

DEF: \$1,771,110.

FPL: Pursuant to the Stipulation and Settlement that was approved in Order No. PSC-2016-0560-AS-EI, FPL revised its Incentive Mechanism program, which does not

rely upon the three-year average Shareholder Incentive Benchmark specified in Order No. PSC-00-1744-PAA-EI. Setting the appropriate estimated benchmark levels for calendar year 2018 for gains on non-separated wholesale energy sales eligible for a shareholder incentive is not applicable to FPL as part of its revised

Incentive Mechanism.

GULF: \$1,009,272

TECO: The appropriate estimated benchmark levels for calendar year 2018 for gains on non-separated wholesale energy sales eligible for a shareholder incentive is

non-separated wholesale energy sales eligible for a shareholder incentive is \$881,855. However, on September 27, 2017, Docket Number 20170210-EI was opened to address the Tampa Electric Company Petition for Limited Proceeding to Approve 2017 Amended and Restated Stipulation and Settlement Agreement

(2017 ARSSA Petition).

If the 2017 ARSSA Petition is approved, an optimization mechanism will replace

incentive program for non-separated wholesale energy sales.

ISSUE 8: What are the appropriate final fuel adjustment true-up amounts for the

period January 2016 through December 2016?

STIPULATION:

The appropriate final fuel adjustment true-up amounts for the period January 2016 through December 2016 are as follows:

DEF: The final adjustment true-up amount for the period January 2016 through

December 2016 is \$58,893,512, under-recovery. The final true-up amount for the period January 2016 through December 2016 is \$85,111,174, under-recovery.

FPL: The final adjustment true-up amount for the period January 2016 through

December 2016 is of \$28,780,519, under-recovery. The final true-up amount for the period January 2016 through December 2016 is \$55,264,203, under-recovery.

FPUC: The final adjustment true-up amount for the period January 2016 through

December 2016 is of \$2,415,898, under-recovery. The final true up amount for the period January 2016 through December 2016 is \$3,705,790, under-recovery.

GULF: The final adjustment true-up amount for the period January 2016 through

December 2016 is of \$10,797,411, under-recovery. The final true up amount for the period January 2016 through December 2016 is \$16,586,321, over-recovery.

TECO: The final adjustment true-up amount for the period January 2016 through

December 2016 is of \$21,571,557, under-recovery. The final true up amount for the period January 2016 through December 2016 is \$101,068,239, over-recovery.

ISSUE 9: What are the appropriate fuel adjustment actual/estimated true-up amounts

for the period January 2017 through December 2017?

STIPULATION:

The appropriate fuel adjustment actual/estimated true-up amounts for the period January 2017 through December 2017 are as follows:

DEF: \$136,610,259, under-recovery.

FPL: \$45,572,897, over-recovery.

FPUC: \$975,518, under-recovery.

GULF: \$21,853,354, under-recovery.

TECO: \$38,652,694, over-recovery.

ISSUE 10: What are the appropriate total fuel adjustment true-up amounts to be

collected/refunded from January 2018 through December 2018?

STIPULATION:

The appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2018 through December 2018 are as follows:

DEF:

On August 29, 2017, Docket Number 20170183-EI was opened to address the Duke Energy Florida, LLC Petition for Limited Proceeding to Approve 2017 Second Revised and Restated Stipulation and Settlement Agreement (2017 RRSSA Petition).

If the 2017 RRSSA Petition is approved, the appropriate total fuel adjustment true-up amount to be collected from January 2018 through December 2018 is \$97,751,887.

If the 2017 RRSSA Petition is not approved, the appropriate total fuel adjustment true-up amount to be collected from January 2018 through December 2018 is \$195,503,774.

FPL: \$16,792,378, to be refunded (over-recovery).

FPUC: \$3,391,416, to be collected (under-recovery).

Gulf: \$32,650,765, to be collected (under-recovery).

TECO: \$17,081,137, to be refunded (over-recovery).

ISSUE 11: What are the appropriate projected total fuel and purchased power cost recovery amounts for the period January 2018 through December 2018?

STIPULATION:

The appropriate projected total fuel and purchased power cost recovery amounts for the period January 2018 through December 2018 are as follows:

DEF: \$1,496,427,570.

FPL:

\$2,870,532,871, which excludes prior period true up amounts, revenue taxes, the GPIF reward, and FPL's portion of gains from its Incentive Mechanism. The replacement power costs and other related costs associated with the August 2016 and January 2017 unplanned outages at St. Lucie Unit I, lasting 27 and 7 days, respectively, and the March 2017 unplanned outage at Turkey Point Unit 3 lasting 9 days are included in this amount. Parties reserve the right to challenge the prudence of FPL's actions or inactions related to the cause of these outages and to seek refunds of the corresponding replacement power costs and other related costs in a subsequent Fuel and Purchased Power Cost Recovery Clause docket.

FPUC: \$58,791,697.

GULF: \$415,320,095, including prior period true up amounts and revenue taxes.

TECO:

\$610,721,792, which is adjusted by the jurisdictional separation factor, excluding the GPIF reward and the revenue tax factor, but including the prior period true up amounts.

<u>ISSUE 13A</u>: What are the appropriate adjustments to FPL's 2017 GPIF targets/ranges to reflect the effects of the Indiantown transaction approved by the Commission in Docket No. 160154-EI?

STIPULATION:

At the time that FPL set its GPIF targets and ranges for the January 2017 through December 2017 period, this Commission had not yet approved the Indiantown transaction identified in Docket No. 20160154-EI. By Order No. PSC-2016-0506-FOF-EI, this Commission approved the Indiantown transaction. Thereafter, FPL recalculated the 2017 GPIF targets and ranges to reflect the effects of the Indiantown transaction approved by this Commission.

The appropriate adjustment to FPL's GPIF targets/ranges for the period January through December 2017, is that the weighted system ANOHR target should be 7,263 Btu/kWh, slightly lower than the prior weighted system ANOHR target of 7,275. The weighted system EAF target of 86.2% remains unchanged.

FPL's revised GPIF targets/ranges that reflect the effects of the Indiantown transaction approved by the Commission are shown in Table 13A-1 below:

Table 13A-1
FPL's Revised GPIF Targets/Ranges for the period January-December, 2017

FPL's Revised GPIF Targets/Ranges for the period January-December, 2017									
		EAF			ANOHR				
	D1 ./T1	Target	Maximum		Target	Maximum			
Company	Plant/Unit	EAF	EAF	Savings (\$000's)	ANOHR BTU/KWH	ANOHR BTU/KWH	Savings (\$000's)		
		` ′	` '	` ′			` ,		
	Canaveral 3	79.4	82.4	1,132	6,661	6,742	2,566		
	Manatee 3	70.9	72.9	480	6,962	7,142	4,011		
	Ft. Myers 2	92.4	94.9	921	7,301	7,512	8,452		
FPL	Martin 8	72.9	75.4	537	6,977	7,090	2,529		
	St. Lucie 1	93.6	96.6	5,184	10,401	10,509	576		
	St. Lucie 2	83.7	86.7	3,765	10,278	10,372	427		
	Turkey Point 3	85.1	88.1	3,830	11,106	11,286	730		

_

¹⁶ Order No. PSC-16-0506-FOF, issued November 2, 2016, in Docket No. 160154-EI, <u>In re: Petition for approval of a purchase and sale agreement between Florida Power & Light Company and Calypso Energy Holdings, LLC, for the ownership of the Indiantown Cogeneration LP and related power purchase agreement.</u>

		EAF			ANOHR		
	D1 4/II '4	Target	Maximum		Target	Max	imum
Company	Plant/Unit	EAF (%)	EAF (%)	Savings (\$000's)	ANOHR BTU/KWH	ANOHR BTU/KWH	Savings (\$000's)
	Turkey Point 4	85.4	88.4	4,062	11,019	11,168	590
	Turkey Point 5	78.3	80.3	560	7,136	7,218	1,632
	West County 1	89.5	92	791	6,951	7,137	6,225
	West County 2	93	95.5	862	6,911	7,049	4,874
	West County 3	76.1	78.6	830	6,980	7,121	3,975
	Total			22,954			36,587

Source: GPIF Target and Range Summary, Pages 6-7 of 34 (Exhibit CRR-3)

ISSUE 16: What is the appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January 2016 through December 2016 for each investor-owned electric utility subject to the GPIF?

STIPULATION:

The appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January 2016 through December 2016 for each investor-owned electric utility subject to the GPIF is as follows:

DEF \$2,793,216 reward.

FPL \$9,656,036 reward.

GULF \$2,043,225 penalty.

TECO \$47,392 reward.

ISSUE 17: What should the GPIF targets/ranges be for the period January 2018 through December 2018 for each investor-owned electric utility subject to the GPIF?

STIPULATION:

The appropriate GPIF targets/ranges be for the period January 2018 through December 2018 for each investor-owned electric utility subject to the GPIF are shown in Tables 17-1 through 17-4 below:

DEF: See Table 17-1 below:

FPL: See Table 17-2 below:

Gulf: See Table 17-3 below:

TECO: See Table 17-4 below:

Table 17-1
DEF GPIF Targets/Ranges for the period January-December, 2018

		EAF			ANOHR		
Company	Plant/Unit	Target	Maximum		Target	Max	imum
Company	Fiant/Onit	EAF	EAF	Savings	ANOHR	ANOHR	Savings
		(%)	(%)	(\$000's)	BTU/KWH	BTU/KWH	(\$000's)
	Bartow 4	90.20	93.82	2,025	7,916	8,600	12,851
	Crystal River 4	87.06	89.54	1,497	10,112	10,537	5,439
5.55	Crystal River 5	92.30	94.76	1,524	9,905	10,383	6,665
DEF	Hines 1	92.36	93.25	252	7,314	7,797	4,759
	Hines 2	68.97	80.88	5,452	7,357	7,706	1,948
	Hines 3	87.04	88.43	515	7,285	7,708	4,074
	Hines 4	83.25	87.98	2,711	7,066	7,346	2,679
	Total			13,976			38,415

Source: GPIF Target and Range Summary, Page 4 of 76 (Exhibit MJJ-1P)

Table 17-2 FPL GPIF Targets/Ranges for the period January-December, 2018

THE GETT Targets/Natiges for the period January-December, 2010								
			EAF		ANOHR			
C	D1 4 /I I : 4	Target	Max	imum	Target	Maximum		
Company	Plant/Unit	EAF (%)	EAF (%)	Savings (\$000's)	ANOHR BTU/KWH	ANOHR BTU/KWH	Savings (\$000's)	
	G 10						` '	
	Canaveral 3	86.4	89.4	1,373	6,637	6,744	2,708	
	Manatee 3	92.9	94.9	517	6,939	7,118	2,967	
	Ft. Myers 2	85.9	88.4	578	7,240	7,356	2,583	
	Martin 8	80.5	83.0	657	7,006	7,163	2,743	
	Riveria 5	85.4	87.9	1,351	6,601	6,679	2,074	
	St. Lucie 1	85.0	88.0	3,916	10,441	10,545	481	
	St. Lucie 2	85.1	88.1	3,241	10,303	10,385	357	
FPL	Turkey Point 3	82.1	85.1	3,119	11,044	11,235	718	
	Turkey Point 4	93.6	96.6	3,597	10,970	11,177	863	
,	West County 1	79.1	82.1	1,297	6,974	7,104	3,038	
	West County 2	89.3	91.8	1,252	6,885	6,992	2,745	
	West County 3	80.4	82.9	1,075	6,974	7,078	2,397	
	Total			21,973			23,674	

Source: GPIF Target and Range Summary, Pages 6-7 of 34 (Exhibit CRR-2)

Table 17-3
GULF 2018 GPIF Targets/Ranges for the period January-December, 2018

C	EAF			-	ANOHR		
	Plant/Unit	Target	rget Maximum		Target	Maximum	
Company		EAF (%)	EAF (%)	Savings (\$000's)	ANOHR BTU/KWH	ANOHR BTU/KWH	Savings (\$000's)
	Scherer 3	97.2	98.1	12	10,495	10,810	2,089
	Crist 7	82.1	83.4	3	10,503	10,818	500
GULF	Daniel 1	82.2	84.5	0	12,205	12,571	65
GULF	Daniel 2	90.7	92.9	1	12,429	12,802	147
	Smith 3	93.2	93.7	83	6,932	7,140	3,095
		Γotal		99			5,896

Source: GPIF Unit Performance Summary, Page 41 of 64 (Exhibit CLN-2, Schedule 3)

Table 17-4
TECO 2018 GPIF Targets/Ranges for the period January-December, 2018

GPIF Targets / Ranges for the period January 2018 through December 2018							
		Target	Max	ximum	Target	Max	imum
		EAF	EAF	Savings	ANOHR	ANOHR	Savings
		(%)	(%)	(\$000's)	BTU/KWH	BTU/KWH	(\$000's)
	Big Bend 2	61.5	68.2	615.6	11,320	11,798	778.3
	Big Bend 3	66.7	72.4	1,079.4	10,619	10,987	1,448.4
	Big Bend 4	78.7	82.0	1,473.1	10,448	10,830	2,146.5
TECO	Polk 1	74.4	77.0	211.9	9,978	10,312	1,028.0
TECO	Polk 2	83.2	85.7	1,408.9	7,382	7,936	13,242.8
	Bayside 1	82.5	83.8	770.2	7,489	7,619	1,359.6
	Bayside 2	77.3	79.1	1,505.7	7,676	7,905	2,106.5
		Γotal		7,064.8			22,110.1

Source: GPIF Target and Range Summary, Page 4 of 40 (Exhibit BSB-2, Document 1)

ISSUE 18: What are the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2018 through December 2018?

STIPULATION:

The appropriate projected total fuel and purchased power cost recovery amounts for the period January 2018 through December 2018 are as follows:

DEF:

On August 29, 2017, Docket Number 20170183-EI was opened to address the Duke Energy Florida, LLC Petition for Limited Proceeding to Approve 2017 Second Revised and Restated Stipulation and Settlement Agreement (2017 RRSSA Petition).

If the 2017 RRSSA Petition is approved, the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2018 through December 2018 is \$1,598,120,482.

If the 2017 RRSSA Petition is not approved, the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2018 through December 2018 is \$1,695,942,751.

FPL:

The appropriate projected total fuel and purchased power cost recovery amounts for the period January 2018 through December 2018 is \$2,874,984,279, including

prior period true-ups, revenue taxes, FPL's portion of Incentive Mechanism gains, and the GPIF reward.

FPUC: The appropriate projected total fuel and purchased power cost recovery amounts

for the period January 2018 through December 2018 is \$62,183,113, which

includes prior period true up amounts.

GULF: The appropriate projected total fuel and purchased power cost recovery amounts

for the period January 2018 through December 2018 is \$413,276,870, including

prior period true up amounts and revenue taxes.

TECO: The appropriate projected total fuel and purchased power cost recovery amounts

for the period January 2018 through December 2018 is \$627,802,929, which is adjusted by the jurisdictional separation factor. The amount is \$611,208,904 when the GPIF reward or penalty, the revenue tax factor, and the prior period true up

amounts are applied.

ISSUE 19: What is the appropriate revenue tax factor to be applied in calculating each

investor-owned electric utility's levelized fuel factor for the projection period

January 2018 through December 2018?

STIPULATION:

The appropriate revenue tax factor to be applied in calculating each investorowned electric utility's levelized fuel factor for the projection period January 2018 through December 2018 is 1.00072.

ISSUE 20: What are the appropriate levelized fuel cost recovery factors for the period

January 2018 through December 2018?

STIPULATION:

The appropriate levelized fuel cost recovery factors for the period January 2018 through December 2018 are as follows:

DEF: On August 29, 2017, Docket Number 20170183-EI was opened to address the

Duke Energy Florida, LLC Petition for Limited Proceeding to Approve 2017 Second Revised and Restated Stipulation and Settlement Agreement (2017)

RRSSA Petition).

If the 2017 RRSSA Petition is approved, the appropriate levelized fuel cost recovery factors for the period January 2018 through December 2018 is 4.127 cents per kWh (adjusted for jurisdictional losses).

If the 2017 RRSSA Petition is not approved, the appropriate levelized fuel cost recovery factors for the period January 2018 through December 2018 is 4.380 cents per kWh (adjusted for jurisdictional losses).

FPL: For the period January and February, 2018 the appropriate levelized fuel cost

recovery factor is 2.650 cents per kWh (adjusted for jurisdictional losses). For the period March-December, 2018 the appropriate levelized fuel cost recovery factor is 2.630 and a real-Wh (adjusted for jurisdictional losses).

is 2.630 cents per kWh (adjusted for jurisdictional losses).

FPUC: The appropriate factor is 6.506¢ per kWh.

GULF: 3.789 cents/kWh.

TECO: The appropriate factor is 3.127 cents per kWh before any application of time of

use multipliers for on-peak or off-peak usage.

ISSUE 21: What are the appropriate fuel recovery line loss multipliers to be used in

calculating the fuel cost recovery factors charged to each rate class/delivery

voltage level class?

STIPULATION:

The appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class are shown below:

DEF: See Table 21-1 below:

Table 21-1
DEF Fuel Recovery Line Loss Multipliers
for the period January-December, 2018

Group	Delivery Voltage Level	Line Loss Multiplier
A.	Transmission	0.98
B.	Distribution Primary	0.99
C.	Distribution Secondary	1.00
D.	Lighting Service	1.00

Source: Menendez Aug. 24, 2017 & Sept. 1, 2017 Testimony, Pages 2-3.

FPL: The appropriate fuel recovery line loss multipliers to be used in calculating the

fuel cost recovery factors charged to each rate class/delivery voltage level class

are provided in response to Issue No. 22.

FPUC: The appropriate fuel recovery line loss multiplier to be used in calculating the fuel

cost recovery factors charged to each rate class/delivery voltage level class is 1.0000.

GULF:

The appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class are provided in response to Issue No. 22.

TECO: See Table 21-2 below:

Table 21-2
TECO Fuel Recovery Line Loss Multipliers
for the period January-December, 2018

Delivery Voltage Level	Line Loss Multiplier
Distribution Secondary	1.00
Distribution Primary	0.99
Transmission	0.98
Lighting Service	1.00

Source: Schedule E1-D, Page 5 of 30 (Exhibit PAR-3, Document 2)

<u>ISSUE 22</u>: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

STIPULATION:

The appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses are shown in Tables 22-1 through 22-11 below:

DEF:

On August 29, 2017, Docket Number 20170183-EI was opened to address the Duke Energy Florida, LLC Petition for Limited Proceeding to Approve 2017 Second Revised and Restated Stipulation and Settlement Agreement (2017 RRSSA Petition).

If the 2017 RRSSA Petition is approved, the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses are shown in Table 22-1 below, and if the 2017 RRSSA Petition is not approved, the appropriate fuel cost recovery factors shown in Table 22-1A below:

Table 22-1
Fuel Cost Recovery Factors for DEF with approval of RRSSA Petition

	Fuel Cost Recovery Factors For the Period January-December, 2018							
	Delivery	Fuel Cost Recovery Factors (cents/kWh)			Time of Use			
Line	Voltage Level	First Tier	Second Tier	Levelized	On-Peak Multiplier 1.236	Off-Peak Multiplier 0.890		
1	Distribution Secondary	3.838	4.838	4.132	5.107	3.677		
2	Distribution Primary			4.091	5.056	3.641		
3	Transmission	1		4.049	5.005	3.604		
4	Lighting Secondary	-		3.945				

Source: Schedule E1-E, Page 1 of 1 (Alternative Exhibit CAM-3, Part 2)

Table 22-1A
Fuel Cost Recovery Factors for DEF without approval of RRSSA Petition

	Fuel Cost Recovery Factors For the Period January-December, 2018								
	Dolivory	Fuel Cost Recovery Factors (cents/kWh)			Time of Use				
Line	Delivery Voltage Level	First	Second	Levelized	On-Peak	Off-Peak			
		Tier	Tier	Levenzeu	Multiplier	Multiplier			
					1.236	0.890			
1	Distribution Secondary	4.091	5.091	4.385	5.420	3.903			
2	Distribution Primary			4.341	5.365	3.863			
3	Transmission	1		4.297	5.311	3.824			
4	Lighting Secondary			4.186					

Source: Schedule E1-E, Page 1 of 1 (Exhibit CAM-3, Part 2)

FPL: The appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses for the period January 2018 through December 2018, are shown in Tables 22-2 through 22-5 below:

Table 22-2 FPL Fuel Cost Recovery Factors for the period January:February, 2018

	L Fuel Cost Recovery Factors for the period			2018		
	Fuel Recovery Factors – By Rate Group (Adjusted					
For th	For the Period January 2018 through the day prior to the 2018 SoBRA in-service date (projected to be					
	February 28, 2018)	1	T	T		
Group	Rate Schedule	Avg. Factor	Loss Multiplier	Fuel Recovery Factor		
	RS-1 first 1,000 kWh	2.650	1.00206	2.317		
A	RS-1, all addl. kWh	2.650	1.00206	3.317		
	GS-1, SL-2, GSCU-1, WIES-1	2.650	1.00206	2.655		
A-1	SL-1, OL-1, PL-1 ¹⁷	2.553	1.00206	2.558		
В	GSD-1	2.650	1.00202	2.655		
С	GSLD-1, CS-1	2.650	1.00150	2.654		
D	GSLD-2, CS-2, OS-2, MET	2.650	0.99635	2.640		
E	GSLD-3, CS-3	2.650	0.97646	2.588		
	GST-1 On-Peak	3.156	1.00206	3.163		
A	GST-1 Off Peak	2.438	1.00206	2.443		
A	RTR-1 On-Peak	-	-	0.508		
	RTR-1 Off-Peak	-	-	(0.212)		
В	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On Peak	3.156	1.00202	3.162		
ь	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off Peak	2.438	1.00202	2.443		
С	GSDLT-1, CST-1, HLFT-2 (500-1,9999 kW) On Peak	3.156	1.00150	3.161		
C	GSDLT-1, CST-1, HLFT-2 (500-1,9999 kW) Off Peak	2.438	1.00150	2.442		
D	GSDLT-2, CST-2, HLFT-3 (2,000+ kW) On Peak	3.156	0.99672	3.146		
υ 	GSDLT-2, CST-2, HLFT-3 (2,000+ kW) Off Peak	2.438	0.99672	2.430		
Е	GSDLT-3, CST-3, CILC-1(T), ISST-1(T) On Peak	3.156	0.97646	3.082		
	GSDLT-3, CST-3, CILC-1(T), ISST-1(T) Off Peak	2.438	0.97646	2.381		
F	CILC-1(D), ISST-1(D) On Peak	3.156	0.99627	3.144		

Source: Schedule E1-E, Page 1 of 2 (Appendix II of Exhibit RBD-5)

CILC-1(D), ISST-1(D) Off Peak

Table 22-3
FPL Fuel Cost Recovery Factors for the period January-December, 2018

2.438

0.99627

2.429

	The fidel cost Necovery Factors for the period samuary-beceinder, 2010						
	Seasonal Demand Time of Use Rider (SDTR) Fuel Recovery Factors						
	For the Period June - September, 2018						
Group	Rate Schedule	Avg. Factor	Loss Multiplier	Fuel Recovery Factor			
р	GSD(T)-1 On-Peak	3.790	1.00202	3.798			
В	GSD(T)-1 Off-Peak	2.507	1.00202	2.512			
C	GSLD(T)-1 On-Peak	3.790	1.00150	3.796			
С	GSLD(T)-1 Off-Peak	2.507	1.00150	2.511			
Ъ	GSLD(T)-2 On-Peak	3.790	0.99672	3.778			
D	GSLD(T)-2 Off-Peak	2.507	0.99672	2.499			

Source: Schedule E1-E, Page 2 of 2 (Appendix II of Exhibit RBD-5)

¹⁷Weighted Average 16% On-Peak and 84% Off-Peak

-

Table 22-4
FPL Fuel Cost Recovery Factors for the period March-December, 2018

	Fuel Recovery Factors – By Rate Group (Adjusted for Line Losses)					
Fron	the 2018 SoBRA in-service date (projected to be March 1	, 2018) thr	ough Decemb	er 2018-		
Group	Rate Schedule	Avg. Factor	Loss Multiplier	Fuel Recovery Factor		
	RS-1 first 1,000 kWh	2.630	1.00206	2.297		
A	RS-1, all addl. kWh	2.630	1.00206	3.297		
	GS-1, SL-2, GSCU-1, WIES-1	2.630	1.00206	2.635		
A-1	SL-1, OL-1, PL-1 ¹⁸	2.534	1.00206	2.539		
В	GSD-1	2.630	1.00202	2.635		
C	GSLD-1, CS-1	2.630	1.00150	2.634		
D	GSLD-2, CS-2, OS-2, MET	2.630	0.99635	2.620		
Е	GSLD-3, CS-3	2.630	0.97646	2.568		
	GST-1 On-Peak	3.132	1.00206	3.138		
A	GST-1 Off Peak	2.420	1.00206	2.425		
А	RTR-1 On-Peak	-	-	0.503		
	RTR-1 Off-Peak	-	-	(0.210)		
В	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On Peak	3.132	1.00202	3.138		
Б	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off Peak	2.420	1.00202	2.425		
C	GSDLT-1, CST-1, HLFT-2 (500-1,9999 kW) On Peak	3.132	1.00150	3.137		
C	GSDLT-1, CST-1, HLFT-2 (500-1,9999 kW) Off Peak	2.420	1.00150	2.424		
D	GSDLT-2, CST-2, HLFT-3 (2,000+ kW) On Peak	3.132	0.99672	3.122		
	GSDLT-2, CST-2, HLFT-3 (2,000+ kW) Off Peak	2.420	0.99672	2.412		
Е	GSDLT-3, CST-3, CILC-1(T), ISST-1(T) On Peak	3.132	0.97646	3.058		
E	GSDLT-3, CST-3, CILC-1(T), ISST-1(T) Off Peak	2.420	0.97646	2.363		
F	CILC-1(D), ISST-1(D) On Peak	3.132	0.99627	3.120		
Г	CILC-1(D), ISST-1(D) Off Peak	2.420	0.99627	2.411		

Source: Schedule E1-E, Page 1 of 2 (Appendix III of Exhibit RBD-6)

Table 22-5
FPL Fuel Cost Recovery Factors for the period March-December, 2018

	Seasonal Demand Time of Use Rider (SDTR) Fuel Recovery Factors						
	For the Period June - September, 2018						
Group	Rate Schedule	Avg. Factor	Loss Multiplier	Fuel Recovery Factor			
В	GSD(T)-1 On-Peak	3.761	1.00202	3.769			
Б	GSD(T)-1 Off-Peak	2.488	1.00202	2.493			
С	GSLD(T)-1 On-Peak	3.761	1.00150	3.767			
C	GSLD(T)-1 Off-Peak	2.488	1.00150	2.492			
D	GSLD(T)-2 On-Peak	3.761	0.99672	3.749			
ן ע	GSLD(T)-2 Off-Peak	2.488	0.99672	2.480			

Source: Schedule E1-E, Page 2 of 2 (Appendix III of Exhibit RBD-6)

¹⁸Weighted Average 16% On-Peak and 84% Off-Peak

FPUC:

The appropriate levelized fuel adjustment and purchased power cost recovery factors for the period January 2018 through December 2018 for the Consolidated Electric Division, adjusted for line loss multipliers and including taxes, are shown in Tables 22-6 through 22-8 below:

Table 22-6
FPUC Fuel Cost Recovery Factors for the period January-December, 2018

Fuel Recovery Factors – By Rate Schedule			
For the Period January through December, 201	3		
Rate Schedule	Levelized Adjustment		
Kate Schedule	(cents/kWh)		
RS	9.666		
GS	9.391		
GSD	9.029		
GSLD	8.769		
LS	7.136		

Source: Schedule E1, Page 3 of 3 (Exhibit MC-2)

Table 22-7
FPUC Fuel Cost Recovery Factors for the period January-December, 2018

Step Rate Allocation For Residential Customers (RS Rate Schedule)		
For the Period January through December, 201	8	
Rate Schedule and Allocation	Levelized Adjustment (cents/kWh)	
RS Rate Schedule – Sales Allocation	9.666	
RS Rate Schedule with less than 1,000 kWh/month	9.320	
RS Rate Schedule with more than 1,000 kWh/month	10.570	

Source: Schedule E1, Page 3 of 3 (Exhibit MC-2)

Table 22-8
FPUC Fuel Cost Recovery Factors for the period January-December, 2018

11 00 1 doi 000t 1000 toly 1 dotolo for the period balldary Bodombol, 2010			
Fuel Recovery Factors for Time Of Use – By Rate Schedule			
For the Period January	through December, 201	8	
	Levelized	Levelized	
Rate Schedule	Adjustment	Adjustment	
	On Peak (cents/kWh)	Off Peak (cents/kWh)	
RS	17.720	5.420	
GS	13.391	4.391	
GSD	13.029	5.779	
GSLD	14.769	5.769	
Interruptible	7.269	8.769	

Source: Schedule E1, Page 3 of 3 (Exhibit MC-2)

GULF:

The appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses for the period January 2018 through December 2018, are shown in Tables 22-9 and 22-10 below:

Table 22-9
GULF Fuel Cost Recovery Factors for the period January-December, 2018

Group	Standard Rate Schedules	Fuel Recovery Loss Multipliers	Fuel Cost recovery Factors (cents/kWh)
A	RS,RSVP, RSTOU,GS,GSD, GSTOU,SBS,OSIII	1.00555	3.810
В	LP,SBS	0.99188	3.758
С	PX, RTP, SBS	0.97668	3.701
D	OSI/II	1.00560	3.776

Source: Schedule E1-E, Page 8 of 41 (Exhibit CSB-6)

Table 22-10
GULF Fuel Cost Recovery Factors for the period January-December, 2018

Group	Time Of Use Rate	Fuel Recovery	Fuel Cost Recove	ery Factors ¢/KWH
Group	Schedules*	Loss Multipliers	On-Peak	Off-Peak
A	GSDT	1.00555	4.391	3.570
В	LPT	0.99188	4.332	3.521
С	PXT	0.97668	4.265	3.467

Source: Schedule E1-E, Page 8 of 41 (Exhibit CSB-6)

TECO:

The appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses for the period January 2018 through December 2018, are shown in Table 22-11 below:

Table 22-11
TECO Fuel Cost Recovery Factors for the period January-December, 2018

	Fuel Cost Recovery Factors (cents per kWh)				
Metering Voltage Level	Levelized Fuel Recovery Factor	First Tier (Up to 1,000 kWh)	Second Tier (Over 1,000 kWh)		
STANDARD					
Distribution Secondary (RS only)		2.818	3.818		
Distribution Secondary	3.132				
Distribution Primary	3.101				
Transmission	3.069				
Lighting Service	3.095				
TIME OF USE					
Distribution Secondary- On-Peak	3.330				
Distribution Secondary- Off-Peak	3.047				
Distribution Primary- On-Peak	3.297				
Distribution Primary- Off-Peak	3.017				
Transmission – On-Peak	3.263				
Transmission – Off-Peak	2.986				

Source: Schedule E1-E, Document Number 2, Page 6 of 30 (Exhibit PAR-3)

ISSUE 23A: Has DEF included in the capacity cost recovery clause the nuclear cost recovery amount ordered by the Commission in Docket No. 170009-EI?

STIPULATION:

On August 15, 2017, this Commission authorized DEF to include the nuclear cost recovery amount of \$49,648,457 in the calculation of its capacity cost recovery factors for the period January through December, 2018 and DEF has appropriately included this amount. If this Commission does not approve the 2017 Settlement, the Levy project will be addressed as set forth in Commission Order No. PSC-2017-0341-PCO-EI, dated August 30, 2017.

<u>ISSUE 24A</u>: Has FPL included in the capacity cost recovery clause the nuclear cost recovery amount ordered by the Commission in Docket No. 20170009-EI?

STIPULATION:

Yes. FPL included the nuclear cost recovery amount of \$7,305,202, over-recovery, in the calculation of its capacity cost recovery factors for the period January through December 2018. In the event that this Commission determines at the October 17, 2017 Special Agenda Conference for Docket 20170009-EI that a different amount is applicable, FPL will reflect the impact of that different amount in the mid-course correction for the SJRPP transaction as described in Issue 2R. Notwithstanding Rule 25-6.0423(6)(c)4, Florida Administrative Code,

FPL shall file that mid-course correction by no later than November 17, 2017, with the intent that the revised Fuel and Capacity factors go into effect on March 1, 2018. This stipulation is without prejudice as to the ultimate amount to be recovered or refunded by FPL.

ISSUE 24B: Has FPL properly reflected in the capacity cost recovery clause the effects of the Indiantown transaction approved by the Commission in Docket No. 160154-EI?

STIPULATION:

Yes. In its 2017 CCR Actual/Estimated True-up filing (Exhibit RBD-4, Page 9 of 15), FPL reflected \$89,421,413 in Total Recoverable Costs for the Indiantown transaction for the Actual/Estimated period of January-December, 2017. \$50,166,667 of this amount is the Regulatory Asset related to the loss of the Indiantown Purchase Power Agreement, and \$39,254,746 is the amount for the Total Return Requirements.

In its 2018 CCR Projection filing (Exhibit RBD-8, Appendix V, Page 14 of 29), FPL reflected \$84,768,867 in Total Recoverable Expenses for the Indiantown transaction for the Estimated period of January-December, 2018. \$50,166,667 of this amount is the Regulatory Asset related to the loss of the Indiantown Purchase Power Agreement, and \$34,602,200 is the amount for the Total Return Requirements.

<u>ISSUE 24C</u>: What are the appropriate Indiantown non-fuel base revenue requirements to be recovered through the Capacity Clause pursuant to the Commission's approval of the Indiantown transaction in Docket No. 160154-EI for 2017 and 2018?

STIPULATION:

In its 2017 CCR Actual/Estimated True-up filing (Exhibit RBD-4, Page 11 of 15), FPL reflected \$13,626,163 in Revenue Requirement Allocation for the Indiantown transaction for the period of January-December, 2017.

In its 2018 CCR Projection filing (Exhibit RBD-8, Appendix V, Page 18 of 29), FPL reflected \$4,022,504 in Revenue Requirement Allocation for the Indiantown transaction for the period of January-December, 2018.

SSUE 24D: Is \$5,155,918 the appropriate refund amount associated with the Port Everglades Energy Center (PEEC) GBRA true-up?

STIPULATION:

Yes. The PEEC GBRA refund accrual is \$5,099,063, and the cumulative interest is \$56,855. As stated in its 2018 CCR Projection filing (Exhibit RBD-8, Appendix V, Page 1 of 29), the appropriate PEEC Generating Base Rate Adjustment cumulative refund amount, including interest, is \$5,155,918.

ISSUE 27: What are the appropriate final capacity cost recovery true-up amounts for the period January 2016 through December 2016?

STIPULATION:

The appropriate final capacity cost recovery true-up amounts for the period January 2016 through December 2016 are as follows:

DEF: The final capacity cost recovery adjustment true-up amount for the period January 2016 through December 2016 is \$2,203,058, over-recovery. The final true-up amount for the period January 2016 through December 2016 is \$16,868,290, over-recovery.

FPL: The final capacity cost recovery adjustment true-up amount for the period January 2016 through December 2016 is \$7,586,581, over-recovery. The final true-up amount for the period January 2016 through December 2016 is \$17,227,490, over-recovery.

GULF: The final capacity cost recovery adjustment true-up amount for the period January 2016 through December 2016 is \$545,959, over-recovery. The final true-up amount for the period January 2016 through December 2016 is \$695,190, over-recovery.

TECO: The final capacity cost recovery adjustment true-up amount for the period January 2016 through December 2016 is \$4,411,715, under-recovery. The final true-up amount for the period January 2016 through December 2016 is \$7,397,775, under-recovery.

ISSUE 28: What are the appropriate capacity cost recovery actual/estimated true-up amounts for the period January 2017 through December 2017?

STIPULATION:

The appropriate capacity cost recovery actual/estimated true-up amounts for the period January 2017 through December 2017 are as follows:

DEF: \$7,324,397, under-recovery.

FPL: \$6,649,359, under-recovery.

GULF: \$3,698,545, under-recovery.

TECO: \$1,648,777, over-recovery.

ISSUE 29: What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2018 through December 2018?

STIPULATION:

The appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2018 through December 2018 are as follows:

DEF: \$5,121,339, under-recovery.

FPL: \$937,222, over-recovery.

GULF: \$3,152,586, under-recovery.

TECO: \$2,762,938, under-recovery.

ISSUE 30: What are the appropriate projected total capacity cost recovery amounts for the period January 2018 through December 2018?

STIPULATION:

The appropriate projected total capacity cost recovery amounts for the period January 2018 through December 2018 are as follows:

DEF: Schedule E12-A (Page 1 of 2 of Exhibit CAM-3, Part 3) reflects the total projected purchased power capacity cost recovery amount for the period January 2018 through December 2018, excluding revenue taxes, is \$404,721,485.

FPL: \$289,174,210.

GULF: \$75,738,532.

TECO: \$8,131,950.

ISSUE 31: What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2018 through December 2018?

STIPULATION:

DEF:

Schedule E12-A (Page 1 of 2 of Exhibit CAM-3, Part 3) reflects the total projected purchased power capacity cost recovery amount for the period January 2018 through December 2018, excluding nuclear cost recovery clause amounts and adjusted for revenue taxes, is \$410,137,911. The total projected ISIFI Costs for the period January 2018 through December 2018, adjusted for revenue taxes, is \$9,315,359. The sum of these amounts is \$419,453,270, which is the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2018 through December 2018.

FPL:

\$279,996,930, which includes all prior period true-up amounts, nuclear cost recovery amounts, the Port Everglades Energy Center GBRA True-up, the Indiantown non-fuel based revenue requirement, and revenue taxes.

GULF:

\$78,947,920, which includes all prior period true-up amounts and revenue taxes.

TECO:

\$10,902,732, which includes all prior period true-up amounts and revenue taxes.

ISSUE 32:

What are the appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January 2018 through December 2018?

STIPULATION:

The appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January 2018 through December 2018 are as follows:

DEF:

Base – 92.885%, Intermediate – 72.703%, Peaking – 95.924%.

FPL:

See Table 32-1 below:

Table 32-1
FPL Jurisdictional Separation Factors for the period January-December, 2018

Demand	Separation Factor
Transmission	0.887974
System Average Production Demand (Base & Solar)	0.956652
Contract Adjusted Demand – Intermediate	0.941431
Contract Adjusted Demand – Peaking	0.947386
Distribution	1.000000

Source: Exhibit RBD-8

GULF: The appropriate jurisdictional separation factors are:

FPSC 97.18277% FERC 2.81723%

TECO: The appropriate jurisdictional separation factor is 1.00.

ISSUE 33: What are the appropriate capacity cost recovery factors for the period January 2018 through December 2018?

STIPULATION:

The appropriate capacity cost recovery factors for the period January 2018 through December 2018 are shown in Tables 33-1 through 33-6 below.

DEF:

On August 29, 2017, Docket Number 20170183-EI was opened the address the Duke Energy Florida, LLC Petition for Limited Proceeding to Approve 2017 Second Revised and Restated Stipulation and Settlement Agreement (2017 RRSSA Petition).

If the 2017 RRSSA Petition is approved, the appropriate capacity cost recovery factors for the period January 2018 through December 2018 are shown in Table 33-1 below.

If the 2017 RRSSA Petition is not approved, the capacity cost recovery factors beginning January 2018 will be the same as those listed in Table 33-1 pending the outcome of the deferred Levy-portion of the 2017 NCRC hearing.

Table 33-1
DEF Capacity Cost Recovery Factors for the period January-December, 2018
(with approval of RRSSA Petition)

	(with approval of RRSSA F		Capacity
Rate Class			very Factors
		Cents / kWh	Dollars /
			kW-month
Pasidantial (DS	S-1, RST-1, RSL-1, RSL-2, RSS-1)	1.433	K VV -IIIOIItii
,	e Non-Demand (GS-1, GST-1)	1.433	
General Service		1 117	
	At Secondary Voltage	1.117	
	At Primary Voltage	1.106	
	At Transmission Voltage	1.095	
General Service	` '	0.782	
General Service	e Demand (GSD-1, GSDT-1, SS-1)		
	At Secondary Voltage		4.06
	At Primary Voltage		4.02
	At Transmission Voltage		3.98
Curtailable (CS	S-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3	3)	
	At Secondary Voltage		2.66
	At Primary Voltage		2.63
	At Transmission Voltage	ransmission Voltage 2.61	
Interruptible (IS	S-1, IST-1, IS-2. IST-2, SS-2)		
	At Secondary Voltage		3.09
	At Primary Voltage		3.06
	At Transmission Voltage		3.03
Standby Month	ly (SS-1, 2, 3)	•	
•	At Secondary Voltage		0.393
	At Primary Voltage		0.389
At Transmission Voltage			0.385
Standby Daily	· · · · · · · · · · · · · · · · · · ·	l	
<u> </u>	At Secondary Voltage		0.187
	At Primary Voltage		0.185
	At Transmission Voltage		0.183
Lighting (LS-1		0.227	
	In E12 E. Donne 2. 4 of 4 (Embilie CAM 2. Dont 1		

Source: Schedule E12-E, Pages 3-4 of 4 (Exhibit CAM-3, Part 3)

FPL:

The appropriate capacity cost recovery factors for the period January 2018 through December 2018 are shown in Tables 33-2 through 33-4 below:

Table 33-2 FPL Capacity Cost Recovery Factors for the period January-December, 2018

The capacity cost Reserving I	2018 Capacity Cost Recovery Factors			
			Reservation	Sum of Daily
Rate Schedule			Demand	Demand
Rate Schedule	\$/kW	\$/kWh	Charge	Charge
			(RDC)	(SDD)
			\$/kW ¹⁹	kW^{20}
RS1/RTR1	-	0.00277	-	-
GS1/GST1	-	0.00259	-	-
GSD1/GSDT1/HLFT1	0.83	-	-	-
OS2	-	0.00114	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	0.98	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.92	-	-	-
GSLD3/GSLDT3/CS3/CST3	0.95	-	-	-
SST1T	-	-	\$0.13	\$0.06
SST1D1/SST1D2/SST1D3	-	-	\$0.13	\$0.06
CILC D/CILC G	1.05	-	-	-
CILC T	1.01	_	-	-
MET	1.03	-	-	-
OL1/SL1/SL1M/PL1	-	0.00021	-	-
SL2/SL2M/GSCU1	-	0.00180	-	-

Source: Page 20 of 29 (Appendix V of Exhibit RBD-8)

 ¹⁹RDC=((Total Capacity Costs)/(Projected Avg 12CP @gen)(.10)(demand loss expansion factor))/12 months
 20SDD=((Total Capacity Costs)/(Projected Avg 12CP @gen)(21 on peak days)(demand loss expn. factor))/12 months

Table 33-3 FPL Capacity Cost Recovery Factors for the period January-December, 2018

2018 Indiantown Capacity Cost Recovery Factors				,
Rate Schedule	\$/kW	\$/kWh	Reservation Demand Charge (RDC) \$/kW	Sum of Daily Demand Charge (SDD) \$/kW
RS1/RTR1	-	0.00004	-	-
GS1/GST1	-	0.00004	-	-
GSD1/GSDT1/HLFT1	0.01	-	-	-
OS2	-	0.00003	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	0.01	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.01	-	-	-
GSLD3/GSLDT3/CS3/CST3	0.01	-	-	-
SST1T	-	-	-	-
SST1D1/SST1D2/SST1D3	-	-	-	-
CILC D/CILC G	0.02	-	-	-
CILC T	0.02		-	-
MET	0.02	-	-	-
OL1/SL1/SL1M/PL1	-	0.00001	-	-
SL2/SL2M/GSCU1	-	0.00003	-	-

Source: Page 20 of 29 (Appendix V of Exhibit RBD-8)

Table 33-4 FPL Capacity Cost Recovery Factors for the period January-December, 2018

The supusity seek Reserving I	2018 Total Capacity Cost Recovery Factors			
	\$/kW		Reservation	Sum of Daily
Rate Schedule		\$ /Iz X X/	\$/kWh	Demand
	Ψ/ Κ ۷۷	φ/Κ ٧٧ 11	Charge	Charge
			(RDC) \$/kW	(SDD) \$/kW
RS1/RTR1	-	0.00281	-	-
GS1/GST1	-	0.00263	-	-
GSD1/GSDT1/HLFT1	0.84	-	-	-
OS2	-	0.00117	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	0.99	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.93	-	-	-
GSLD3/GSLDT3/CS3/CST3	0.96	-	-	-
SST1T	-	-	\$0.13	\$0.06
SST1D1/SST1D2/SST1D3	-	-	\$0.13	\$0.06
CILC D/CILC G	1.07	-	-	-
CILC T	1.03	-	-	-
MET	1.05	-	-	-
OL1/SL1/SL1M/PL1	-	0.00022	-	-
SL2/SL2M/GSCU1	-	0.00183	-	-

Source: Page 20 of 29 (Appendix V of Exhibit RBD-8)

GULF:

The appropriate capacity cost recovery factors for the period January 2018 through December 2018 are shown in Table 33-5 below:

Table 33-5
GULF Capacity Cost Recovery Factors for the period January-December, 2018

Rate Class	Capacity Cost R	Recovery Factor
Rate Class	Cents / kWh	Dollars / kW-month
RS, RSVP, RSTOU	0.835	
GS	0.762	-
GSD, GSDT, GSTOU	0.666	
LP, LPT	-	2.76
PX, PXT, RTP, SBS	0.560	
OS-I/II	0.164	-
OSIII	0.505	

Source: Schedule CCE-2, Page 40 of 41 (Exhibit CSB-6)

TECO: The appropriate capacity cost recovery factors for the period January 2018 through December 2018 are shown in Table 33-6 below:

Table 33-6
TECO Capacity Cost Recovery Factors for the period January-December, 2018

Rate Class and Metering Voltage	Capacity Cost Recovery Factor	
	Cents / kWh	Dollars / kW
RS Secondary	0.066	-
GS and CS Secondary	0.060	
GSD, SBF Standard		
Secondary	-	0.20
Primary		0.20
Transmission		0.20
GSD Optional		
Secondary	0.047	-
Primary	0.047	
IS, SBI		
Primary	-	0.14
Transmission		0.14
LS1 Secondary	0.016	-

Source: Document Number 1, Page 3 of 4 (Exhibit PAR-3)

ISSUE 34: What should be the effective date of the fuel adjustment factors and capacity cost recovery factors for billing purposes?

STIPULATION:

The new factors shall be effective beginning with the first billing cycle for January 2018 through the last billing cycle for December 2018. The first billing cycle may start before January 1, 2018, and the last cycle may be read after December 31, 2018, so that each customer is billed for twelve months regardless of when the recovery factors became effective. The new factors shall continue in effect until modified by this Commission.

ISSUE 35: Should the Commission approve revised tariffs reflecting the fuel adjustment factors and capacity cost recovery factors determined to be appropriate in this proceeding?

STIPULATION:

Yes. The Commission should approve revised tariffs reflecting the fuel adjustment factors and capacity cost recovery factors determined to be appropriate in this proceeding. The Commission should direct staff to verify that the revised tariffs are consistent with the Commission's decision.

ISSUE 36: Should this docket be closed?

STIPULATION:

No. While a separate docket number is assigned each year for administrative convenience this is a continuing docket and shall remain open.

HEDGING ISSUE STIPULATIONS

ISSUE 1A: Should the Commission approve as prudent DEF's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in DEF's April 2017 and August 2017 hedging reports?

STIPULATION:

Yes. DEF's hedging activities for the period August 1, 2016 through July 31, 2017, are reported in April 2017 and August 2017 filings in Docket No. 20170001-EI and resulted in hedging net expense of \$53,819,249 (\$53,953,024 expense for natural gas - \$133,774 gain on oil). Upon review of these filings, DEF has complied with its Risk Management Plan as approved by this Commission and, therefore, its actions are found to be reasonable and prudent.

ISSUE 2A: Should the Commission approve as prudent FPL's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in FPL's April 2017 and August 2017 hedging reports?

STIPULATION:

Yes. FPL's hedging activities for the period August 1, 2016 through July 31, 2017, are reported in April 2017 and August 2017 filings in Docket No. 20170001-EI and resulted in hedging net gain of \$9,334,634. Upon review of these filings, FPL has complied with its Risk Management Plan as approved by this Commission and, therefore, its actions are found to be reasonable and prudent.

ISSUE 4A: Should the Commission approve as prudent Gulf's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in Gulf's April 2017 and August 2017 hedging reports?

STIPULATION:

Yes. Gulf's hedging activities for the period August 1, 2016 through July 31, 2017, are reported in April 2017 and August 2017 filings in Docket No. 20170001-EI and resulted in hedging net expense of \$29,478,936. Upon review of these filings, Gulf has complied with its Risk Management Plan as approved by this Commission and, therefore, its actions are found to be reasonable and prudent.

ISSUE 5A: Should the Commission approve as prudent TECO's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in TECO's April 2017 and August 2017 hedging reports?

ORDER NO. PSC-2018-0028-FOF-EI ATTACHMENT B DOCKET NO. 20180001-EI

PAGE 50

STIPULATION:

Yes. TECO's hedging activities for the period August 1, 2016 through July 31, 2017, are reported in April 2017 and August 2017 filings in Docket No. 20170001-EI and resulted in hedging net gain of \$1,361,535. Upon review of these filings, TECO has complied with its Risk Management Plan as approved by this Commission and, therefore, its actions are found to be reasonable and prudent.



FLORIDA DEPARTMENT OF AGRICULTURE AND CONSUMER SERVICES COMMISSIONER ADAM H. PUTNAM

December 13, 2017

Mr. Michael Moron Franklin County Planning & Building Department 34 Forbes Street, Suite 1 Apalachicola, FL 32320

Dear Mr. Moron,

Forestry Operations Administrator Clint Davis and I have received your letter from the Franklin County Board of County Commissioners dated December 8, 2017, regarding their unanimous vote of opposition to the request by Langston & Associates to lease state owned property in the Tate's Hell State Forest.

I have forwarded your letter to the Florida Forest Service Land Programs Administrator in our Director's Office, with copy sent to the Deputy Chief of Field Operations for the region.

I will let you know if I receive any information regarding a request of this type.

Sincerely,

Chris Colburn, Manager
Tallahassee Forestry Center

