

**FRANKLIN COUNTY BOARD OF COUNTY COMMISSIONERS  
REGULAR MEETING  
COURTHOUSE ANNEX – COMMISSION MEETING ROOM  
DECEMBER 4, 2018  
9:00 AM  
AGENDA**

*The Board of County Commissioners asks that all cell phones are turned off or placed on silent (vibrate) mode. Any handouts (information) for distribution to the Commission must be submitted to the Board Secretary (Clerk's Office) or to the County Coordinator on or before the Thursday prior to that Tuesday's meeting. Failure to do so will result in your removal from the agenda or a delay of any action relating to your request until a future meeting.*

- 9:00 AM**      **Call to Order**  
**Prayer and Pledge**  
**Approval of Minutes**  
**Payment of County Bills**
- 9:05 AM**      **Public Comments** – *(This is an opportunity for the public to comment on agenda or non-agenda items. When you are recognized to be heard by the Chairman, please sign the speaker's log and adhere to the time limit. An individual will be allowed to speak for three minutes whereas a designated representative of a group or faction will be allowed to speak for five minutes.)*
- 9:10 AM**      **Department Directors Report**  
Howard Nabors – Superintendent of Public Works  
Fonda Davis – Solid Waste Director  
Pam Brownell – Emergency Management Director
- **Open Request For Proposal – Disaster Recovery Services**  
*The Franklin County Board of County Commissioners (the "County"), is seeking is seeking proposals from firms to provide disaster recovery consulting services. Services are to include but not limited to public adjusting services, technical, administrative and training support to assist the County with damage assessment, disaster recovery, project estimation, FEMA force account and small and large project document assembly, and Federal Procurement requirements review, etc. Work will include working with federal agencies, state agencies, local governments, and constitutional offices within Franklin County, FL.*
- Erik Lovestrand – Extension Office Director  
Jason Puckett – Airport Manager
- 9:30 AM**      **Randy Wilkerson – Escambia County Housing Finance Authority – Discussion**  
*Mr. Wilkerson is seeking Board approval of the updated 2018 Area of Operation Resolution regarding their First Time Homebuyers Program.*
- 9:45 AM**      **Marcia M. Johnson – Clerk of Courts – Report**
- 10:00 AM**      **Alan Pierce – RESTORE Coordinator – Report**
- 10:15 AM**      **Michael Morón – County Coordinator – Report**
- 10:30 AM**      **Public Hearing – Comprehensive Plan Amendment**  
*This Public Hearing is to consider adopting an updated 5-Year Capital Improvements Schedule as part of the Franklin County Comprehensive Plan*
- 10:45 AM**      **Michael Shuler – County Attorney – Report**
- 11:00 AM**      **Commissioners' Comments**
- 11:15 AM**      **Adjourn**

December 4, 2018  
Franklin County Road Department  
Detail of Work Performed and Material Hauled by District  
Detail from 11/14/2018 - 11/28/2018

**District 1**

**Work Performed:**

<u>Work Performed:</u>	<u>Date</u>	<u>Road</u>
Box drag	11/20/2018	Howell Street
Box drag	11/20/2018	E 10th Street
Box drag	11/20/2018	E 11th Street
Box drag	11/20/2018	E Bay Shore Drive
Box drag	11/20/2018	Baine Street
Box drag	11/20/2018	Brinkley Street
Box drag	11/20/2018	Gibson Street
Box drag	11/20/2018	Wing Street
Box drag	11/20/2018	E 9th Street
Box drag	11/20/2018	Bruce Street
Box drag	11/20/2018	Bell Street
Box drag	11/20/2018	Patton Street
Box drag	11/20/2018	Palmer Street
Box drag	11/20/2018	Buck Street, St. George Island
Box drag	11/20/2018	Land Street
Box drag	11/20/2018	W 4th Street
Box drag	11/20/2018	W 3rd Street
Box drag	11/20/2018	W 5th Street
Pot hole Repair (Fill)	11/20/2018	W Bay Shore Drive
Box drag	11/20/2018	Bledsoe Street
Pot hole Repair (Fill)	11/20/2018	E 3rd Street
Pot hole Repair (Fill)	11/20/2018	E Pine Avenue
Pot hole Repair (Fill)	11/20/2018	E 10th Street
Pot hole Repair (Fill)	11/20/2018	E 9th Street
Box drag	11/20/2018	McCloud Street
Pot hole Repair (Fill)	11/20/2018	E 5th Street
Box drag	11/20/2018	E Pine Avenue
Pot hole Repair (Fill)	11/20/2018	E 2nd Street
Pot hole Repair (Fill)	11/20/2018	W 6th Street
Pot hole Repair (Fill)	11/20/2018	W 11th Street
Pot hole Repair (Fill)	11/20/2018	W 10th Street
Box drag	11/20/2018	E 4th Street
Pot hole Repair (Fill)	11/20/2018	E 6th Street
Box drag	11/20/2018	E 8th Street
Pot hole Repair (Fill)	11/20/2018	W 9th Street
Box drag	11/20/2018	E 6th Street
Travel	11/20/2018	St. George Island
Pot hole Repair (Fill)	11/20/2018	W Pine Avenue
Pot hole Repair (Fill)	11/20/2018	Gander Street
Pot hole Repair (Fill)	11/20/2018	W 8th Street
Box drag	11/20/2018	E 7th Street
Graded Road(s)	11/21/2018	W Pine Avenue
Box drag	11/21/2018	W 8th Street
Box drag	11/21/2018	Porter Street

**District 1**

**Work Performed:**

	<u>Date</u>	<u>Road</u>
Graded Road(s)	11/21/2018	W Sawyer Street
Box drag	11/21/2018	Bradford Street
Box drag	11/21/2018	Brown Street
Box drag	11/21/2018	Marks Street
Box drag	11/21/2018	Akel Street
Box drag	11/21/2018	W Bay Shore Drive
Box drag	11/21/2018	W 9th Street
Graded Road(s)	11/21/2018	Cook Street
Graded Road(s)	11/21/2018	Porter Street
Box drag	11/21/2018	W 10th Street
Box drag	11/21/2018	Nedley Street
Litter Pickup	11/27/2018	Otterslide Road
Cut grass along shoulders of road on county right of way, Litter Pickup, Weed Eat & Cut Grass around signs & Culverts	11/27/2018	Gilbert Street
Litter Pickup	11/27/2018	Barber Street
Litter Pickup	11/27/2018	2nd Street
Litter Pickup	11/27/2018	Begonia Street
Litter Pickup	11/28/2018	Jefferson Street
Litter Pickup	11/28/2018	Tallahassee Street
Litter Pickup	11/28/2018	Gilbert Street
Litter Pickup	11/28/2018	N Franklin Street
Litter Pickup	11/28/2018	S Franklin Street
Litter Pickup	11/28/2018	Patton Drive
Litter Pickup	11/28/2018	Shuler Avenue
Litter Pickup	11/28/2018	Barber St

0

**Material HAUL From:**

	<u>Date</u>	<u>Road</u>	<u>Cubic Yards</u>	<u>Tons</u>
Litter	11/27/2018	2nd Street	0.100000001	0
Litter	11/27/2018	Otterslide Road	0.100000001	0
Litter	11/27/2018	Gilbert Street	1	0
Litter	11/27/2018	Begonia Street	0.100000001	0
Litter	11/28/2018	Jefferson Street	0.200000003	0
Litter	11/28/2018	S Franklin Street	0.200000003	0
Litter	11/28/2018	Barber St	0.200000003	0
Litter	11/28/2018	Patton Drive	0.200000003	0
Litter	11/28/2018	N Franklin Street	0.200000003	0
Litter	11/28/2018	Gilbert Street	0.200000003	0
Litter	11/28/2018	Tallahassee Street	0.200000003	0
Litter	11/28/2018	Shuler Avenue	0.200000003	0

<b>Litter</b>	<b>TOTAL</b>	<b>2.900000028</b>	<b>0</b>
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**Material HAUL To:**

	<u>Date</u>	<u>Road</u>	<u>Cubic Yards</u>	<u>Tons</u>
Dirty 89 Lime Rock	11/21/2018	Stock Pile, W 3rd Street	18	0

<b>Dirty 89 Lime Rock</b>	<b>TOTAL</b>	<b>18</b>	<b>0</b>
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Milled Asphalt	11/20/2018	E 3rd Street	0.200000003	0
Milled Asphalt	11/20/2018	W 6th Street	0.200000003	0
Milled Asphalt	11/20/2018	W 10th Street	0.200000003	0
Milled Asphalt	11/20/2018	W 9th Street	0.200000003	0
Milled Asphalt	11/20/2018	W 8th Street	0.200000003	0

**District 1****Material HAUL To:**

	<b><u>Date</u></b>	<b><u>Road</u></b>	<b><u>Cubic Yards</u></b>	<b><u>Tons</u></b>
Milled Asphalt	11/20/2018	Gander Street	0.200000003	0
Milled Asphalt	11/20/2018	E 2nd Street	0.200000003	0
Milled Asphalt	11/20/2018	W 11th Street	0.200000003	0
Milled Asphalt	11/20/2018	E 5th Street	0.200000003	0
Milled Asphalt	11/20/2018	E 6th Street	0.200000003	0
Milled Asphalt	11/20/2018	E 9th Street	0.200000003	0
Milled Asphalt	11/20/2018	E 10th Street	0.200000003	0
Milled Asphalt	11/20/2018	E Pine Avenue	0.200000003	0
Milled Asphalt	11/20/2018	W Bay Shore Drive	0.200000003	0
Milled Asphalt	11/20/2018	W Pine Avenue	0.200000003	0
<b>Milled Asphalt</b>		<b>TOTAL</b>	<b>3.000000045</b>	<b>0</b>

**District 2****Work Performed:**

	<b><u>Date</u></b>	<b><u>Road</u></b>
Litter Pickup	11/14/2018	Alligator Drive
Cut grass along shoulders of road on county right of way	11/14/2018	Alligator Drive
Weed Eat & Cut Grass around signs & Culverts, Shoulder Work	11/14/2018	Alligator Drive
Cut grass along shoulders of road on county right of way	11/15/2018	Pine Street
Cut grass along shoulders of road on county right of way	11/15/2018	Oak Street
Box drag	11/15/2018	Alligator Drive
Cut grass along shoulders of road on county right of way	11/15/2018	Magnolia Street
Weed Eat & Cut Grass around signs & Culverts	11/15/2018	Lake Morality Road
Flagged	11/15/2018	Alligator Drive
Cut grass along shoulders of road on county right of way	11/15/2018	Sun N Sands Blvd
Cut grass along shoulders of road on county right of way	11/15/2018	Mariner Circle
Litter Pickup	11/15/2018	Bald Point Road
Flagged	11/15/2018	Alligator Drive
Box drag	11/15/2018	Jeff Sanders Road
Cut grass along shoulders of road on county right of way	11/15/2018	Surf Drive
Cut grass along shoulders of road on county right of way	11/15/2018	Alligator Drive
Cut grass along shoulders of road on county right of way	11/15/2018	Maple Street
Cut grass along shoulders of road on county right of way	11/19/2018	Lakeview Drive
Cut grass along shoulders of road on county right of way	11/19/2018	Dunes Boulevard
Cut grass along shoulders of road on county right of way	11/19/2018	Bald Point Road
Weed Eat & Cut Grass around signs & Culverts	11/19/2018	Bald Point Road
Cleaned ditches	11/19/2018	Jeff Sanders Road
Cut grass along shoulders of road on county right of way	11/19/2018	Fernway Road
Trim Trees, Cut bushes back	11/19/2018	Jeff Sanders Road
Box drag	11/21/2018	Jeff Sanders Road
Litter Pickup	11/27/2018	CR67
Sign Maintenance	11/27/2018	Georgia Street
Pot hole Repair (Fill)	11/28/2018	Baywood Drive
Pot hole Repair (Fill)	11/28/2018	Carlton Millender Road
Pot hole Repair (Fill)	11/28/2018	Avenue H N
Litter Pickup	11/28/2018	Pinewood Avenue
Graded Road(s)	11/28/2018	Jeff Sanders Road
Pot hole Repair (Fill)	11/28/2018	West Drive
Litter Pickup	11/28/2018	Lake Morality Road
Pot hole Repair (Fill)	11/28/2018	Kendrick Road



**District 2**

**Work Performed:**

Pot hole Repair (Fill)

**Date**

11/28/2018

**Road**

Maxine Road

0

**Material HAUL From:**

**Date**

**Road**

**Cubic Yards**

**Tons**

Ditch Dirt

11/19/2018

Jeff Sanders Road

7

0

**Ditch Dirt**

**TOTAL**

**7**

**0**

Litter

11/14/2018

Alligator Drive

4

0

Litter

11/15/2018

Bald Point Road

2

0

Litter

11/27/2018

CR67

2

0

Litter

11/28/2018

Lake Morality Road

3

0

Litter

11/28/2018

Pinewood Avenue

0.200000003

0

**Litter**

**TOTAL**

**11.20000000**

**0**

Trees

11/19/2018

Jeff Sanders Road

4

0

**Trees**

**TOTAL**

**4**

**0**

**Material HAUL To:**

**Date**

**Road**

**Cubic Yards**

**Tons**

Dirty 89 Lime Rock

11/14/2018

Alligator Drive

9

0

Dirty 89 Lime Rock

11/15/2018

Alligator Drive

18

0

Dirty 89 Lime Rock

11/27/2018

Jeff Sanders Road

18

0

Dirty 89 Lime Rock

11/27/2018

Jeff Sanders Road

108

0

**Dirty 89 Lime Rock**

**TOTAL**

**153**

**0**

Milled Asphalt

11/28/2018

West Drive

1

0

Milled Asphalt

11/28/2018

Baywood Drive

1

0

Milled Asphalt

11/28/2018

Maxine Road

1

0

Milled Asphalt

11/28/2018

Kendrick Road

1

0

Milled Asphalt

11/28/2018

Avenue H N

1

0

Milled Asphalt

11/28/2018

Carlton Millender Road

1

0

**Milled Asphalt**

**TOTAL**

**6**

**0**

Sand

11/15/2018

Alligator Drive

18

0

**Sand**

**TOTAL**

**18**

**0**

**District 3**

**Work Performed:**

Litter Pickup

11/20/2018

Martin Luther King Jr. Ave.

Litter Pickup

11/20/2018

Avenue L

Litter Pickup

11/20/2018

Jacobie Lane

Litter Pickup

11/20/2018

Earl King Street

Litter Pickup

11/20/2018

Weems Memorial Hospital

Litter Pickup

11/20/2018

Coach Wagner Blvd (14th Street)

Litter Pickup

11/28/2018

Earl King Street

0

**Material HAUL From:**

**Date**

**Road**

**Cubic Yards**

**Tons**

Litter

11/20/2018

Coach Wagner Blvd (14th Street)

0.200000003

0

Litter

11/20/2018

Avenue L

0.200000003

0

Litter

11/20/2018

Jacobie Lane

0.200000003

0

Litter

11/20/2018

Earl King Street

0.200000003

0

Litter

11/20/2018

Weems Memorial Hospital

0.200000003

0

Litter

11/20/2018

Martin Luther King Jr. Ave.

0.200000003

0

**District 3****Material HAUL From:****Date****Road****Cubic Yards****Tons****Litter****TOTAL****1.200000018 0****District 4****Work Performed:****Date****Road**

Cut grass along shoulders of road on county right of way, Weed Eat &amp; Cut Grass around signs &amp; Culverts, Litter Pickup

11/14/2018

Peachtree Road

Cut grass along shoulders of road on county right of way, Weed Eat &amp; Cut Grass around signs &amp; Culverts, Litter Pickup

11/14/2018

Long Road

Cut grass along shoulders of road on county right of way, Weed Eat &amp; Cut Grass around signs &amp; Culverts, Litter Pickup

11/14/2018

Hathcock Road

Cut grass along shoulders of road on county right of way, Weed Eat &amp; Cut Grass around signs &amp; Culverts, Litter Pickup

11/15/2018

Oyster Road

Cut grass along shoulders of road on county right of way, Weed Eat &amp; Cut Grass around signs &amp; Culverts, Litter Pickup

11/15/2018

Jakie Whitehurst Street

Litter Pickup

11/19/2018

Connector Road

Litter Pickup

11/19/2018

Cypress Street

Cut grass along shoulders of road on county right of way, Weed Eat &amp; Cut Grass around signs &amp; Culverts, Litter Pickup

11/19/2018

Johnson Lane

Cut grass along shoulders of road on county right of way, Weed Eat &amp; Cut Grass around signs &amp; Culverts, Litter Pickup

11/19/2018

Abercrombie Lane

Cut grass along shoulders of road on county right of way, Weed Eat &amp; Cut Grass around signs &amp; Culverts, Litter Pickup

11/19/2018

Linden Road

Box drag

11/19/2018

Teat Road

Litter Pickup

11/19/2018

Highland Park Road

Litter Pickup

11/19/2018

Pal Rivers Road

Box drag

11/19/2018

13 Mile

Litter Pickup

11/19/2018

Pinewood Street

Litter Pickup

11/19/2018

Rosemont Street

Driveway repair

11/19/2018

Squire Road

Washout Repair

11/19/2018

CR30A

Litter Pickup

11/20/2018

Health Department (Apalachicola)

Litter Pickup

11/20/2018

Brownsville Road

Litter Pickup

11/20/2018

Bike Path (Apalachicola)

Litter Pickup

11/20/2018

26th Avenue

Litter Pickup

11/20/2018

Pal Rivers Road

Litter Pickup

11/27/2018

Pal Rivers Road

Pot hole Repair (Fill)

11/27/2018

Pal Rivers Road

Pot hole Repair (Fill)

11/27/2018

Highland Park Road

Pot hole Repair (Fill)

11/27/2018

Gibson Road

Pot hole Repair (Fill)

11/27/2018

Oyster Road

Litter Pickup

11/27/2018

Bluff Road

Pot hole Repair (Fill)

11/27/2018

Bayview Drive

Pot hole Repair (Fill)

11/27/2018

26th Avenue

Litter Pickup

11/28/2018

Jakie Whitehurst Street

Litter Pickup

11/28/2018

Kevin Road

Litter Pickup

11/28/2018

26th Avenue

Litter Pickup

11/28/2018

Bluff Road

Litter Pickup

11/28/2018

Highland Park Road

Litter Pickup

11/28/2018

Brownsville Road

Litter Pickup

11/28/2018

Cypress Street

Litter Pickup

11/28/2018

Gibson Road

Litter Pickup

11/28/2018

Connector Road

**District 4****Work Performed:**

	<b><u>Date</u></b>	<b><u>Road</u></b>
Litter Pickup	11/28/2018	Sacagawea Trail
Litter Pickup	11/28/2018	Rosemont Street
Cut grass along shoulders of road on county right of way, Weed Eat & Cut Grass around signs & Culverts, Litter Pickup	11/28/2018	Linden Road
Litter Pickup	11/28/2018	Squire Road
Trim Trees	11/28/2018	Gibson Road
Litter Pickup	11/28/2018	Thomas Drive
Cut grass along shoulders of road on county right of way, Weed Eat & Cut Grass around signs & Culverts, Litter Pickup	11/28/2018	Bluff Road

**0****Material HAUL From:**

	<b><u>Date</u></b>	<b><u>Road</u></b>	<b><u>Cubic Yards</u></b>	<b><u>Tons</u></b>
Litter	11/20/2018	26th Avenue	0.200000003	0
Litter	11/20/2018	Health Department (Apalachicola)	0.200000003	0
Litter	11/20/2018	Bike Path (Apalachicola)	0.200000003	0
Litter	11/20/2018	Brownsville Road	0.200000003	0
Litter	11/20/2018	Pal Rivers Road	0.200000003	0
Litter	11/27/2018	Bluff Road	1	0
Litter	11/27/2018	Pal Rivers Road	1	0
Litter	11/28/2018	Highland Park Road	0.200000003	0
Litter	11/28/2018	Bluff Road	0.200000003	0
Litter	11/28/2018	Sacagawea Trail	0.200000003	0
Litter	11/28/2018	Rosemont Street	0.200000003	0
Litter	11/28/2018	Connector Road	0.200000003	0
Litter	11/28/2018	Linden Road	1	0
Litter	11/28/2018	Bluff Road	1	0

**Litter****TOTAL****6.000000003****0****Material HAUL To:**

	<b><u>Date</u></b>	<b><u>Road</u></b>	<b><u>Cubic Yards</u></b>	<b><u>Tons</u></b>
Dirty 89 Lime Rock	11/19/2018	CR30A	4	0
Dirty 89 Lime Rock	11/19/2018	Squire Road	5	0

**Dirty 89 Lime Rock****TOTAL****9****0**

Milled Asphalt	11/27/2018	Bayview Drive	0.5	0
Milled Asphalt	11/27/2018	26th Avenue	0.5	0
Milled Asphalt	11/27/2018	Gibson Road	0.5	0
Milled Asphalt	11/27/2018	Oyster Road	0.5	0
Milled Asphalt	11/27/2018	Pal Rivers Road	0.5	0
Milled Asphalt	11/27/2018	Highland Park Road	0.5	0

**Milled Asphalt****TOTAL****3****0****District 5****Work Performed:**

	<b><u>Date</u></b>	<b><u>Road</u></b>
Cut Trees down and removed	11/14/2018	Bloody Bluff Road
Pushed Trees out of road onto the shoulder	11/14/2018	Bloody Bluff Road
Box drag	11/15/2018	St Teresa Ave
Sign Maintenance	11/15/2018	Wylonda Avenue
Weed Eat & Cut Grass around signs & Culverts	11/15/2018	Timber Island Road
Cut Trees down and removed	11/15/2018	Bloody Bluff Road
Weed Eat & Cut Grass around signs & Culverts	11/15/2018	Airport Road
Cut Trees down and removed, Pushed Trees out of road onto the shoulder	11/15/2018	Bloody Bluff Road

**District 5****Work Performed:**

<u>Work Performed:</u>	<u>Date</u>	<u>Road</u>
Cemetery, Cut, Raked & Cleaned	11/15/2018	Brown's Cemetery
Cemetery, Cut, Raked & Cleaned	11/15/2018	Bloody Bluff Cemetery
Litter Pickup	11/15/2018	Airport Road
Litter Pickup	11/15/2018	Timber Island Road
Graded Road(s)	11/19/2018	Brick Yard Road
Graded Road(s)	11/19/2018	Sand Beach Road
Graded Road(s)	11/19/2018	Wright Lake Road
Cut grass along shoulders of road on county right of way, Weed Eat & Cut Grass around signs & Culverts, Litter Pickup	11/20/2018	Wilderness Road
Cut grass along shoulders of road on county right of way, Weed Eat & Cut Grass around signs & Culverts, Litter Pickup	11/20/2018	CC Land
VMS Work, Cut Grass, Blowed Sidewalks, Cleaned ditches, Litter pickup	11/20/2018	65 State Road
VMS Work, Cut Grass, Blowed Sidewalks, Cleaned ditches, Litter pickup	11/20/2018	65 State Road
Cleaned ditches	11/20/2018	Sand Beach Road
Cleaned ditches	11/20/2018	Chason Road
Graded Road(s)	11/20/2018	Jeffie Tucker Road
Graded Road(s)	11/20/2018	Chason Road
VMS Work, Cut Grass, Blowed Sidewalks, Cleaned ditches, Litter pickup	11/20/2018	65 State Road
Graded Road(s)	11/20/2018	Sand Beach Road
Box drag	11/21/2018	Cook Street
Cut grass along shoulders of road on county right of way, Weed Eat & Cut Grass around signs & Culverts, Litter Pickup	11/21/2018	CC Land
Culvert installation	11/21/2018	Sand Beach Road
Litter Pickup	11/27/2018	4th Street
Litter Pickup	11/27/2018	Ridge Road
Shooting range (Build / Repair/ Ground Maintenance)	11/27/2018	Shooting Range (By Sheriff's Office)
Cut grass along shoulders of road on county right of way, Litter Pickup, Weed Eat & Cut Grass around signs & Culverts	11/27/2018	Lewis Road
Cut grass along shoulders of road on county right of way	11/27/2018	Sheriff's Office ( Jail )
Pot hole Repair (Fill)	11/28/2018	7th Street E
Cut grass along shoulders of road on county right of way	11/28/2018	Chason Road
Cut grass along shoulders of road on county right of way	11/28/2018	Scotts Road
Cut grass along shoulders of road on county right of way	11/28/2018	Bloody Bluff Road
Cut grass along shoulders of road on county right of way	11/28/2018	Sand Beach Road

0

**Material HAUL From:**

<u>Material HAUL From:</u>	<u>Date</u>	<u>Road</u>	<u>Cubic Yards</u>	<u>Tons</u>
Litter	11/15/2018	Timber Island Road	1	0
Litter	11/15/2018	Airport Road	2	0
Litter	11/20/2018	CC Land	1	0
Litter	11/20/2018	65 State Road	1	0
Litter	11/20/2018	65 State Road	1	0
Litter	11/20/2018	Wilderness Road	1	0
Litter	11/27/2018	Ridge Road	0.100000001	0
Litter	11/27/2018	Lewis Road	1	0
Litter	11/27/2018	4th Street	0.100000001	0
Litter	11/28/2018	Cypress Lane	0.200000003	0
Litter	TOTAL		8.400000006	0

District 5

Material HAUL To:

	<u>Date</u>	<u>Road</u>	<u>Cubic Yards</u>	<u>Tons</u>
Black Dirt	11/20/2018	Sand Beach Road	36	0
Black Dirt	11/27/2018	Shooting Range (By Sheriff's Office)	270	0
Black Dirt	11/28/2018	Shooting Range (By Sheriff's Office)	252	0
Black Dirt	11/28/2018	Shooting Range (By Sheriff's Office)	252	0
Black Dirt	TOTAL		810	0
Dirty 89 Lime Rock	11/19/2018	Brick Yard Road	18	0
Dirty 89 Lime Rock	11/20/2018	Jeffie Tucker Road	36	0
Dirty 89 Lime Rock	11/22/2018	Sand Beach Road	18	0
Dirty 89 Lime Rock	TOTAL		72	0
Milled Asphalt	11/28/2018	7th Street E	1	0
Milled Asphalt	TOTAL		1	0
Rip Rap	11/22/2018	Sand Beach Road	18	0
Rip Rap	TOTAL		18	0
Sand	11/19/2018	Sand Beach Road	18	0
Sand	11/20/2018	Sand Beach Road	36	0
Sand	TOTAL		54	0



28 Airport Road  
Apalachicola, Florida 32320  
(850) 653-8977, Fax (850) 653-3643  
Em3frank@fairpoint.net

### **Report to Board of County Commissioners**

Date: December 4, 2018

#### **Action Items:**

1. Opening of the Request for Proposal for Disaster Recovery Services
2. Request for Board approval for the Scoring Committee for the Disaster Recovery Services to be comprised of the following individuals and have them come back to the board with their recommendations to award the contract
  1. Tress Dameron
  2. Whitney Coles
  3. Alan Pierce
3. Revisit the date for Final Debris Pickup in the unincorporated areas of the County.

#### **Information Items:**

1. MOU for the Dog Island Conservation area has been submitted to the State WebEOC.
2. Private Property Debris Removal- Pamela Brownell was informed by the State that county could possibly be responsible for the debris pickup on Private Property.
3. Franklin County EOC Staff is still activated assisting residents after Hurricane Michael.
4. Capital Community Action coordinated with FCEM and will open the Donation Center for all Fire Survivors and the General public on Wednesday 12/5/2018 to facilitate the disbursement of the donated goods from the Fire.
5. Franklin County Emergency Management (FCEM) office is working closely with our Volunteer organizations to ensure that all the unmet needs of the community are being taken care in regard to Hurricane Michael and the Eastpoint Wildfire.
6. FCEM is has been working closely with the Debris Contractors to expedite the pick-up of all debris.
7. Local Mitigation Strategy is scheduled for December 6<sup>th</sup> at 10:00 am located at EOC.

8. After Action Meeting for Eastpoint Fire is going to be on December 3<sup>rd</sup> at 10:00 am at the EOC.
9. After Action for Hurricane Michael is scheduled for December 12, 2018 at 10:00 am
10. FCEM will be attending the Region 2 Quarterly Meeting on December 13, 2018 at 10:00 in Taylor County.

Pamela Brownell

Pamela Brownell  
Director

## **County Extension Activities November 21 – December 4, 2018**

### **General Extension Activities:**

- Extension Director involved in annual report preparation for District Extension Director.
- The County has submitted the request for a no-cost extension to FDACS regarding the Extension office renovation project at the Millpond DEP facility.

### **Sea Grant Extension:**

- Coordinating with FWC staff for a presentation at the 4-year review of the Sea Grant program in Gainesville.
- UF has submitted for a no-cost extension on the Dark Skies turtle lighting grant due to Hurricane Michael impacts in the project area.
- Extension Director participated in webinar call with the Dean of Extension (Dr. Nick Place) regarding faculty expectations if serving in a regional or state specialist role. Our position is a “Regional Specialized Agent” Florida Sea Grant position.

### **4-H Youth Development:**

- School-level Tropicana Public Speaking competitions are taking place now and the County contest is planned for December 6 at the Estuarine Research Reserve facility at 108 Island Drive in Eastpoint, from 11-2.
- Extension Director participated in 4-H Teen Retreat planning meeting for 2019.
- Two Franklin County youth attended the annual 4-H LAW (Leadership Awareness Weekend) at Camp Cloverleaf in Lake Placid.

### **Family Consumer Sciences:**

- Family Nutrition Program (FNP) Assistant conducting programs in local schools.

### **Agriculture/Horticulture:**

- Extension Director met with airport staff in Carrabelle to research best approach for tough-to-control vegetation in the asphalt around runway lights.



# University of Florida's Institute of Food and Agricultural Sciences

## Franklin County Educational Team

**Erik Lovestrand**, County Extension Director/Sea Grant Regional Specialized Agent

**Michelle Huber**, Office Manager/Program Assistant, Franklin County

**Kayle Mears**, Family Nutrition Program Assistant

**Samantha Kennedy**, Wakulla County Family and Consumer Sciences

**Rachel Pienta**, Ph.D., Wakulla County 4-H Youth Development

**Scott Jackson**, Sea Grant/Agriculture/Technology, Regional Specialized Agent Bay County

**Melanie G. Taylor**, Gulf County 4-H/Family and Consumer Sciences

**Ray Bodrey**, Gulf County CED/Agriculture/Horticulture/Sea Grant

**Heather Kent**, 4-H Regional Specialized Agent

**Les Harrison**, Wakulla County CED/Agriculture/Small Farms/Horticulture

**John Wells**, Northwest Extension District Information Technology Expert

**Pete Vergot III**, Ph.D., Northwest District Extension Director

*The Foundation for The Gator Nation*

*An Equal Opportunity Institution*

## **DRAFT**

### **For 12/4/18 Franklin County Board of County Commissioners Meeting Agenda**

#### **RECOMMENDATION**

That the Board of County Commissioners approve a Resolution granting continued area of operation authority to the Escambia County Housing Finance Authority for purpose of operating the Authority's Single-Family Mortgage Loan Bond Program within Franklin County, Florida (the "2018 Area of Operation Resolution") and authorize the Chair to execute the Resolution.

#### **BACKGROUND**

Franklin County has partnered with the Escambia County Housing Finance Authority (the "Authority") to make the Authority's First Time Homebuyers Program and associated homeownership program activities (the "Mortgage Loan Program") available to the residents of Franklin County. Most recently, on October 17, 2017, the Franklin County Board of County Commissioners approved Resolution, and the accompanying Interlocal Agreement with the Authority (the "2017 Area of Operation Resolution"). The 2017 Area of Operation Resolution confirmed the Authority's ability to continue to operate its Mortgage Loan Program on a "to be announced" or TBA basis for the benefit of the residents of Franklin County.

The Authority continually monitors financing alternatives for delivery of the Mortgage Loan Program and is presently analyzing the feasibility of financing the Mortgage Loan Program through the issuance of single-family mortgage revenue bonds (the "Single Family Mortgage Loan Bond Program"). This financing mechanism was the basis of the Authority's Mortgage Loan Program for many years, and the Authority plans to issue bonds again if they will be effective in keeping mortgage rates as low as possible during the rising interest rate environment.

Adoption of the 2018 Area of Operation Resolution, as recommended, will enable the Authority to continue to offer its Mortgage Loan Program with financing delivered through the issuance of the Authority's single-family mortgage revenue bonds in the event that the Single-Family Mortgage Loan Bond Program is determined to be most beneficial. Adoption of the 2018 Area of Operation Resolution does not repeal the 2017 Area of Operation Resolution, but instead allows the Authority to offer the Mortgage Loan Program through either the TBA markets or the bond markets as appropriate. The Authority's Mortgage Loan Program is designed to benefit first-time homebuyers in Escambia and Franklin County, as well as other participating counties. The Authority's Mortgage Loan Program, including payment of down payment and closing cost assistance for qualified buyers, is provided by the Authority at no cost to Franklin County. Due to changes in federal tax law, it is no longer necessary to hold a Tax Equity and Fiscal Responsibility Act ("TEFRA") hearing in each participating county. Additionally, issuance of any bonds by the Authority will not require any private activity bond allocation from Franklin County.

**RESOLUTION NO. \_\_\_\_\_**

**A RESOLUTION OF THE BOARD OF COUNTY COMMISSIONERS OF FRANKLIN COUNTY, FLORIDA, GRANTING CONTINUING “AREA OF OPERATION” AUTHORITY TO THE ESCAMBIA COUNTY HOUSING FINANCE AUTHORITY TO OPERATE ITS SINGLE FAMILY MORTGAGE REVENUE BOND PROGRAM WITHIN FRANKLIN COUNTY, FLORIDA; PROVIDING A TERM; PROVIDING FOR REPEAL OF INCONSISTENT PROVISIONS; AND PROVIDING AN EFFECTIVE DATE.**

**WHEREAS**, Part IV of Chapter 159, Florida Statutes (the “*Act*”), authorizes the creation of housing finance authorities within the State of Florida (the “*State*”) with the authority to issue revenue bonds to assist in relieving the shortage of housing available at prices or rentals which many persons and families can afford; and

**WHEREAS**, the Escambia County Housing Finance Authority (the “*Escambia Authority*”) and the Franklin County Board of County Commissioners (the “*Franklin Board*”) have cooperated for many years to operate programs to address such housing shortage in Escambia County, Florida, and Franklin County, Florida, as well as certain other counties that may also participate in such programs (collectively, the “*Participating Counties*”); and

**WHEREAS**, the Escambia Authority has from time to time issued certain Single-Family Mortgage Revenue Bonds (Multi-County Program), in multiple series to fund single family mortgage loans to first-time homebuyers (collectively, the “*Mortgage Loan Bond Program*”); and

**WHEREAS**, pursuant to the authority of Section 159.603, Florida Statutes and in order to increase operational efficiencies, provide for a wider allocation of fixed expenses, and gain economies of scale in order to decrease the cost of borrowing, the Escambia Authority has from time to time been granted area of operation authority pursuant to official action of the governing bodies the Participating Counties to extend the Mortgage Loan Bond Program to fund mortgages for the purchase of homes located within such Participating Counties, and

**WHEREAS**, the County wishes to secure the continued benefits of the Escambia Authority’s Mortgage Loan Bond Program for first time homebuyers residing within the County to benefit the citizens and residents of Franklin County by renewing its grant of area of operation authority to the Authority to operate its Mortgage Loan Bond Program,

**NOW THEREFORE,**

**BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS OF FRANKLIN COUNTY, FLORIDA:**

**Section 1. Continued Operation of the Mortgage Loan Bond Program.** Pursuant to the authority of Sections 159.608 and 125.01, Florida Statutes, the Escambia Authority is hereby granted non-exclusive “area of operation” authority to operate the Mortgage Loan Bond Program within Franklin County for the benefit of the citizens and residents of Franklin County. The Escambia Authority shall have full authority and responsibility to carry out the Mortgage Loan Bond Program in accordance with the parameters established by the Escambia Authority and the provisions of applicable law.

**Section 2. Term.** The “area of operation” authority granted to the Escambia Authority shall continue until such time as it may be terminated by Resolution of the Franklin Board upon not less than ten (10) days written notice to the Escambia Authority.

**Section 3. Repealing Clause.** All resolutions or parts thereof of the Board in conflict with the provisions herein contained are, to the extent of such conflict, hereby superseded and repealed.

**Section 4. Effective Date.** This resolution shall take effect immediately upon its adoption this \_\_\_\_ day of \_\_\_\_\_, 2018.

{SIGNATURE PAGE FOLLOWS}

**DULY ADOPTED** by the Board of County Commissioners, this \_\_\_\_ day of \_\_\_\_\_, 2018.

**FRANKLIN COUNTY BOARD OF COUNTY COMMISSIONERS**

(SEAL)

By: \_\_\_\_\_  
Joseph Parrish, Chair  
Board of County Commissioners

**ATTEST:**  
CLERK OF COURTS  
FRANKLIN COUNTY, FLORIDA

By: \_\_\_\_\_  
County Clerk

APPROVED AS TO FORM:  
FRANKLIN COUNTY ATTORNEY'S OFFICE

By: \_\_\_\_\_  
County Attorney

RESTORE Coordinator Report  
December 4, 2018

1- Board action to authorize me to attend TRIUMPH meeting on Dec. 7, in Defuniak Springs. The TRIUMPH Board will be discussing items of interest to Franklin County.

2- Inform the Board that the committee that Board appointed to negotiate a contract with the Apalachicola Bay Chamber of Commerce to become the new TDC Administrator used the existing TDC contract as a guide for the new contract. Attached is a draft contract that I have created. Upon Board approval I will submit this contract to Ms. Donna Duncan, Chamber President, for her signature.

The County Attorney has not reviewed the draft contract, but the changes to the contract are:

\*All of the duties included in the previous TDC Director contract are carried forward with the exception of the item related to the BP Oil Spill. That program is completed, so I broadened the item to say the TDC Director will "maintain association with other state and regional tourist development agencies".

\*A cap on administrative costs consistent with what the county Finance Office has budgeted, which is \$112,000. Because this contract is being entered into part way through a fiscal year, the amount available has been reduced appropriately to \$84,000 for this fiscal year. I kept the same billable rate for the TDC Executive Director, but added a rate for any other personnel.

\*This contract period would be 2 years, so it would start January 1, 2019, and end January 1, 2021. I did this because it is my understanding that the ad for TDC administrative services mentioned a 2 year contract. As the Board is aware, all of the TDC vendors, including the Director, are on 2 year contracts.

\*Added the last paragraph so that the county commission will be notified if the Chamber of Commerce changes its Executive Director. As the Board is aware, the Chamber Director is intending to become the TDC Executive Director as well.

Board action on the draft. I have met with Chamber representatives and I believe they are satisfied with the document I am presenting to you.

3- Inform the Board that the Corps has sent a draft MOA to be used for the purpose of connecting the county's Consortium funds for dredging the Eastpoint Channel and Two Mile Channel with the Corps' funds. I am in discussion with the Consortium staff on how they think this can occur. I have also advised the Corps to use their contact at the Gulf Council to help develop this process, as the Consortium funds ultimately come from the Gulf Council.

4-Board action to contact the ARPC to see if they will assist the county in applying to Consortium funds. Even though the Franklin County might be a pass through for Consortium funds to go to the Corps, the Consortium has an application process with its own complications because of requirements imposed by the US Treasury. Gulf County is using the ARPC, and Wakulla County has expressed a similar interest. I have talked to Mr. Chris Reitow, ARPC Executive Director, and he would like to provide this service to all three counties.

5- Inform the Board that the state Hazard Mitigation staff is encouraging the county to expedite the Alligator Point land acquisition process. To that end, Mark Curenton has contacted the real estate appraiser the county has used in the past to see if the county can get some sort of bulk rate fee because ultimately the county might need appraisals on 99 parcels if enough funds were available. The acquisition process only requires one appraisal. We are in the very early stages of all this but we will keep Mr. Shuler involved to the extent he believes is necessary.

Apalachicola Bay Chamber of Commerce  
Contract for Administrative Services

This contract agreement is entered into this 1<sup>st</sup> day of January, 2019, between the Franklin County Board of County Commissioners (FCBCC) and the Apalachicola Bay Chamber of Commerce (ABCC) for administrative services to the Franklin County Tourist Development Council (FCTDC). This agreement is for all FCTDC administrative, research, and accounting services staff, and to perform all necessary services and responsibilities associated with these functions including:

Serving as administrative and accounting staff for the FCTDC, the ABCC will provide the following duties:

- \*scheduling and attend meetings, drafting agendas, taking minutes, handling all correspondence;
- \*Maintaining an accessible public office facility in the Eastpoint Visitor Center for FCTDC meetings, maintain files;
- \*Respond to requests for information regarding FCTDC programs;
- \*Assist FCTDC in the preparation of procedural documents, request for proposals or bids, and contracts;
- \*Collect and maintain information on Franklin County tourist tax revenue collections;
- Process invoices and expedite payment requests to Franklin County's Finance Office;
- \*Financial: Draft and monitor budgets, create, present, and interpret monthly financial statements and perform budget analysis;
- \*Manage the FCTDC Grant Program, including noticing grant program funds, conduct training sessions for applicants, oversee applications and contracts, monitor grantees, and obtain follow-up reports;
- \*Maintain association with other state and regional tourist development entities, such as Visit Florida.
- \*Assist in carrying out such promotional activities as may be requested by the FCTDC;
- \*Other duties as requested by the FCTDC.

The FCTDC agrees to reimburse the ABCCC at the rate of \$42.00 per billable hour for the position of Executive Director, and \$21.00 per hour for any other support staff the Executive Director employs in order to carry out the duties as described above. The rate per hour includes all personnel requirements, all equipment such as computers, printers, copiers, utilities, and any other necessary equipment to perform the duties listed. In addition the ABCC will be reimbursed for advertising, postage, special equipment costs, telephone services, and bulk printing costs. The total budget for the services described above shall not exceed \$112,000 per fiscal year, except that for this fiscal year the budget shall not exceed \$84,000, as the balance remaining of this fiscal year is only 9 months.



No website maintenance service is part of this contract.

ABCC shall thoroughly document time and expenses. Any disagreement that arises out of this agreement shall be resolved by arbitration in accordance with Florida Law. Both parties agree to adhere to any such settlement agreement. The terms of this agreement will be from January 1, 2019 to January 1, 2021.

ABCC will not be able to assign, transfer, convey, sublet, or otherwise dispose of this contract, or of any and all rights, title, or interest therein, or its power to execute such contract to any person, company, or corporation, without prior written consent of the FCTDC. The ABCC must be willing to submit financial documentation, such as audits, if requested.

All work performed under the contract must be the property of Franklin County, Florida, for whatever use and/or disposition may deem appropriate, and shall have the full right to reproduce, and/or use any products derived from the contractor's work under this contract, without payment of any royalties, fees, etc.

The current ABCC Executive Director is acting as the FCTDC Executive Director. The ABCC shall notify the FCBCC as soon as possible if there is a change in the ABCC Executive Director.

As to ABCC:

As to Franklin County:

\_\_\_\_\_  
ABCC, President                      Date

\_\_\_\_\_  
Noah Lockley, Chairman                      Date

County Coordinator Report  
BOCC Regular Meeting  
December 4, 2018

1. Fire Department Radio Communication update:
  - a. On Tuesday, November 27<sup>th</sup>, Williams Communication technicians began assessing the site equipment and lines. It was verified that the current radios and other equipment were not working therefore, not able to connect to the Zetron console at the Sheriff's Department dispatch. Williams' technicians brought temporary loner radios (base stations) in an attempt to get the system online as soon as possible, until the newer equipment could be ordered and installed, but was unable to accomplish that task as the needed DC termination panels were also damaged. Those damaged panels will be replaced by tone distribution panels which should have arrived yesterday and once installed, will allow the technicians to connect the loner temporary radios and get the communication system back online.
  - b. On Wednesday the tower crew conducted a visual site inspection of the Communication tower in hopes of doing an assessment. It was determined that the tower was unstable and twisted at the top and there were grounding and exposed electrical wiring issues. There were also numerous antennas and coax/wiring issues that had to be traced and identified. Some of those issues have been rectified so they were able to do the assessment and we are awaiting that report.
  - c. The FCC application has been completed; however due to new FCC guidelines, a justification letter is now required. Williams Communications is working on that letter.
  - d. The Williams Communication technicians contacted the St. George Island Fire Chief, who was in the process of setting up a meeting with Williams Communication, Mobile Communication (SGI Fire Communication provider), and the SGI Chief to determine the best course of action for St. George Island Fire Department once the system is back online. The technicians have also been in contact with the Alligator Point Fire Chief.
2. Inform the Board that the permit fee waiver deadline was extended from November 30<sup>th</sup> to December 31<sup>st</sup>. Mrs. Amy Ham-Kelly, the County's Floodplain Administrator, and the FEMA team did the assessment of damaged homes in the County, especially the homes that would be affected by the State and Federal flood assessment rules and guidelines. The assessment report from the FEMA team for each home is currently being uploaded into the Substantial Damage Estimator Database by Mrs. Ham-Kelly which is a very time consuming, tedious, slow, process. The information from this database allows Mrs. Kelly to determine how many homes were severely damaged, destroyed, or suffered less than substantial damages. Another reason for the extension, is to allow those homeowners that live outside the County the opportunity to survey their homes and hire contractors to do the repairs.
3. The County's Permitting Office is receiving complaints of non-permitted repairs and unlicensed contractors in the County. Between inspections, your Building Official has been patrolling areas greatly impacted by Hurricane Michael and has issued stop work orders when he finds non-permitted repair jobs or unlicensed contractor activity. He then follows up on those citations to verify that permits were issued and/or there are licensed contractors on these jobs. Unfortunately, he is unable to cover the entire County. Short of hiring additional inspectors, the County is asking the public's assistance to help with this problem. If you see construction or repairs anywhere in the unincorporated areas of the County (outside of the City of Apalachicola & the City of Carrabelle) go to the County's website "[franklincountyflorida.com](http://franklincountyflorida.com)" (even on your smartphones) scroll down until you see "Quick Links", then tap on the Building Permit link. That link will take you to a public portal where you can search the

County permitting database by address, property owner, etc. for permits that have been issued by the permitting office. With that information, you can select the “Report A Concern” link (also on the website) which will allow you to send an email to the permitting office or you may call (850-653-9783) to report the non-permitted repairs or unlicensed contractor activity. The Building Official will then visit that location to investigate the matter further.

4. Mrs. Val Webb, of CareerSource Gulf Coast, met with me last week to discuss the possibility of CareerSource Gulf Coast providing temporary jobs to assist the County with necessary clean-up and restoration of the Courthouse. Mrs. Webb explained that this service would be provided at no cost to the County as CareerSource received funding to assist counties in their region with recovery that were impacted by Hurricane Michael. The jobs will be offered to eligible individuals that temporarily or permanently lost their jobs or cannot find work due to the disruption of business activities because of the disaster. **Board action** to approve and authorize the Chairman’s signature on the agreement, which has been reviewed by Attorney Shuler.
5. As the Board is aware Amendment 1, which was on the November 6<sup>th</sup> ballot, would exempt the portion of assessed home values between \$100,000 and \$125,000 from property taxes other than school taxes, bringing the maximum homestead exemption up to \$75,000. This amendment failed, as it needed a 60% supermajority vote to become law but only received 58.06% of the votes needed on Election Day. The Florida Association of Counties (FAC) opposed Amendment 1 in its entirety, as FAC considered this amendment a tax shift not a tax cut and realized that the smaller fiscally constrained counties would have been hit the hardest. If you consider the unincorporated areas in the County, Cities, Independent Special Districts, and Water Management Districts, Franklin County saved at least \$251,667.41 with the defeat of Amendment 1. With that in mind, FAC spent upwards of \$1 million in lobbying and advertising state wide against Amendment 1. At last weeks conference, the FAC Board of Directors asked the Counties to consider an assessment, based on population, that would replenish the funds spent on this campaign effort. Commissioner Jones, your FAC Board of Director appointee, will discuss this matter further. **Board action** to pay the \$576.23 assessment to FAC.
6. Inform the Board that staff has received complaints regarding the condition of U. S. Highway 98 between Apalachicola and the Lanark Village area, especially on the south side of the road. I have been informed that projects to permanently repair the Highway have been solicited. So, the selection and award process should be completed with in the next two weeks and then mobilization and repair activity should commence shortly after that.
7. Remind the Board that Mr. H. D. Cannington, Weems CEO, will be on your December 18<sup>th</sup> meeting agenda to update the Board on Hurricane Michael recovery efforts, present the end of the calendar year financial report, discuss the new building project and future Weems and health care management options. Mr. Cannington and I are scheduled to meet with Mr. Mark O’Bryant, Tallahassee Memorial Hospital’s (TMH) CEO, on Friday, December 7<sup>th</sup>, to discuss TMH’s role in Franklin County’s future health care system and services. Mr. Cannington is available to meet with each of you to discuss any questions or ideas you may want researched prior to the December 28<sup>th</sup> meeting.
8. Inform the Board that the Carrabelle bear kit installation event that was scheduled for November 17<sup>th</sup> was changed to December 4<sup>th</sup> due to some communication issues. Mrs. Whitney Barfield will be coordinating this event, that will be from 8:30 a.m. – 12:00 p.m., located at the pavilion located next to the Carrabelle Fire station. Residents are asked to bring their residential trash receptacles to the pavilion so that County and FWC staff can assist with the installation and explain the proper use of the bear resistant kits.

**ORDINANCE 2018-\_\_\_\_\_**  
**FRANKLIN COUNTY, FLORIDA**

**AN ORDINANCE AMENDING THE FRANKLIN COUNTY  
COMPREHENSIVE PLAN TO ADOPT A NEW FIVE YEAR  
SCHEDULE OF CAPITAL IMPROVEMENTS.**

WHEREAS, Franklin County is required to annually update the Five Year Schedule of Capital Improvements in its Comprehensive Plan,

NOW, THEREFORE, BE IT ORDAINED BY THE FRANKLIN COUNTY BOARD OF COUNTY COMMISSIONERS that the currently adopted Five Year Schedule of Capital Improvements is repealed and a new Five Year Schedule of Capital Improvements, as shown in the attached Exhibit A, is adopted.

Any other ordinances in conflict with the provisions of this ordinance are herewith repealed.

This ordinance shall take effect as provided by law.

This ordinance adopted this \_\_\_\_ day of December, 2018, in a regular meeting of the Franklin County Board of County Commissioners.

THE FRANKLIN COUNTY BOARD  
OF COUNTY COMMISSIONERS

BY: \_\_\_\_\_  
Noah Lockley, Jr., Chairman

ATTEST: \_\_\_\_\_  
Marcia M. Johnson, Clerk

**Exhibit A**  
**CAPITAL IMPROVEMENTS SCHEDULE 2017-2022**

PROJECT	2018-2019	2019-2020	2020-2021	2021-2022	2022-2023	Funded	Funding Source
<b>Infrastructure</b>							
New Emergency Operation Center				\$ 1,000,000		Unfunded	Grant Funding
<b>Parks and Recreation</b>							
Fort Coombs Armory Phase III			\$ 1,750,000			Unfunded	Grant Funding
Fort Coombs Armory Sprinkler Sys.		\$ 250,000				Unfunded	Historic Grant
Vrooman Park Improvements			\$ 500,000			Unfunded	FRDAP
SGL Beach Access Walkovers			\$ 200,000			Unfunded	FRDAP
Carrabelle Beach Wayside Park - Repair Picnic Shelters		\$ 100,000				Unfunded	FRDAP
SGL Lighthouse Park - Restroom Renovation			\$ 150,000			Unfunded	Grant Funding
Will Kendrick Park			\$ 200,000			Unfunded	FRDAP
SGL Fishing Pier Restrooms		\$ 234,520				Unfunded	Grant Funding
SGL Seawall Replacement	\$ 614,310					Funded	Grant Funding
Old Ferry Dock Boat Ramp Design	\$ 40,798					Funded	FBIP
Old Ferry Dock Boat Ramp Const.		\$ 572,479				Unfunded	FBIP
Waterfront Park (Lombardi's) Improvements		\$ 509,874				Funded	NRDA
<b>Transportation Facilities</b>							
Alligator Drive Reconstruction	\$ 3,000,000					Funded	FEMA
CR 30A - 13 Mile to Hwy 98				\$ 3,579,000		Funded	FDOT
CR30A - 13 Mile to Gulf County				\$ 1,341,000		Funded	FDOT
CR 370 Alligator Dr. Sidewalk			\$ 371,000			Funded	FDOT LAP
CR 370 Alligator Dr. Sidewalk Ph III		\$ 954,000				Funded	FDOT LAP
CR 370 Alligator Dr. Sidewalk Ph. IV		\$ 615,000				Funded	FDOT LAP
CR 379 Mill Road Reconstruction		\$1,086,026				Unfunded	FDOT SCOP
CR 67 Tallahassee St Repaving			\$ 4,006,000			Funded	FDOT SCOP
CR 67 Tallahassee Street Sidewalk		\$ 373,000	\$ 119,000			Funded	FDOT LAP
Apalachicola Airport - Fence Rehab	\$ 800,000		\$ 500,000			Funded	FDOT Aviation
Apalachicola Airport - Rehab Runway				\$ 1,000,000		Funded	FDOT Aviation
Apalachicola Airport - Rehabilitation	\$ 428,000	\$ 351,000				Funded	FDOT Aviation
Apalachicola Airport Capacity		\$ 600,000				Funded	FDOT Aviation

**Exhibit A**  
**CAPITAL IMPROVEMENTS SCHEDULE 2017-2022**

PROJECT	2018-2019	2019-2020	2020-2021	2021-2022	2022-2023	Funded	Funding Source
TOTAL	\$ 4,883,108	\$ 5,645,899	\$ 7,796,000	\$ 6,920,000			

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for a limited proceeding to  
approve first solar base rate adjustment, by  
Duke Energy Florida, LLC.

DOCKET NO. 20180149-EI  
ORDER NO. PSC-2018-0559-FOF-EI  
ISSUED: November 21, 2018

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman  
JULIE I. BROWN  
DONALD J. POLMANN  
GARY F. CLARK  
ANDREW GILES FAY

ORDER APPROVING TARIFFS

BY THE COMMISSION:

Background

Duke Energy Florida, LLC's (DEF) petition for a limited proceeding to approve its 2017 Second Revised and Restated Settlement Agreement (2017 Settlement) was approved by this Commission on November 20, 2017, by Order No. PSC-2017-0451-AS-EU.<sup>1</sup> Paragraph 12 of the 2017 Settlement allows DEF to implement an increase to base rates effective January 2019, and paragraph 15 of the 2017 Settlement allows DEF to petition this Commission for cost recovery of up to 350 megawatts (MW) of solar generation in 2019. According to paragraph 15 of the 2017 Settlement, the cost of the solar projects shall be reasonable and cost-effective.

On July 31, 2018, DEF filed a petition for a limited proceeding to approve its first solar base rate adjustment, which includes both the Hamilton Solar Power Plant (Hamilton Project) and the Columbia Solar Power Plant (Columbia Project). The Hamilton Project is expected to go into service in late 2018 and the Columbia Project is expected to go into service in early 2020. Each project has a rating of 74.9 MW.

On August 24, 2018, DEF filed a petition, also in Docket No. 20180149-EI, for approval of tariff changes to implement the 2019 base rate increase approved in the 2017 Settlement and the proposed base rate adjustment for the Hamilton Project. The tariffs filed with this petition also include the base rate increase for the second Citrus County Combined Cycle Power Block (Citrus Unit 2) which was approved for inclusion in base rates by Order No. PSC-2018-0367-

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<sup>1</sup> Order No. PSC-2017-0451-AS-EU, issued November 20, 2017, in Docket No. 20170183-EI, In re: Application for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments, by Duke Energy Florida, LLC.

TRF-EI (Citrus Order).<sup>2</sup> The decisions to increase rates for the Citrus Unit 2 and the step increase authorized by paragraph 12 of the 2017 Settlement Agreement are final. This order combines these previously-approved increases with the solar base rate adjustment increase for administrative efficiency.

DEF requests that the tariffs filed on August 24, 2018, go into effect with the first billing cycle in January 2019; however, Duke acknowledges the tariff increases for the Hamilton Project and Citrus Unit 2 are contingent on DEF placing the units into service before the first billing cycle of January 2019. DEF has also requested that the rates for the Hamilton Project be subject to refund to allow this Commission to render a decision on the solar base rate adjustment petition. A hearing for the Hamilton and Columbia Projects is currently scheduled to be held in April 2019. A copy of the tariff to be approved is shown in Legislative format appended to this order as Attachment A.

This order addresses the tariffs DEF filed in its August 24, 2018, petition. DEF waived the 60-day file and suspend provision of Section 366.06(3), Florida Statutes (F.S.), until our October 30, 2018 Commission Conference. We have jurisdiction pursuant to Sections 366.06 and 366.076, F.S.

### Decision

On August 24, 2018, DEF filed a petition and supplemental direct testimony of Marcia Olivier to support the calculations and proposed tariffs to go into effect with the first billing cycle in January 2019. The proposed tariffs reflect three base rate increases: (1) the Hamilton Project; (2) the base rate increase approved in the 2017 Settlement; and (3) the base rate increase to reflect Citrus Unit 2 approved in the Citrus Order. DEF explained that combining several rate increases into one tariff sheet filing smooths out the rate impact to customers and avoids the potential confusion of multiple tariff sheets. The three base rate changes are discussed in more detail below.

### **Hamilton Project**

The proposed Hamilton Project is a 74.9 MW solar facility being constructed in Hamilton County and is at issue in the instant docket. DEF states that the Hamilton Project is expected to be in-service in December 2018. DEF requested to implement the base rate increase for the Hamilton Project with the first billing cycle in January 2019, subject to refund, pending the final Commission decision in this docket. DEF further stated that if the commercial in-service date of the Hamilton Project is delayed, then the tariff should become effective with the first billing cycle after the Hamilton Project is placed in commercial service and the Commission should provide staff authority to administratively approve the tariff sheets at the appropriate time.

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<sup>2</sup>Order No. PSC-2018-0367-TRF-EI, issued July 25, 2018, in Docket No. 20180084-EI, In re: Petition for limited proceeding for approval to include in base rates the revenue requirement for the Citrus combined cycle project, by Duke Energy Florida, LLC.



The proposed annualized revenue requirement for the Hamilton Project is \$15.2 million. Exhibit MO-2 of the supplemental direct testimony of Marcia Olivier shows the allocation of the \$15.2 million revenue requirement to all rate classes. The uniform percentage increase to all rate classes is 0.69 percent. The residential base rate impact of the Hamilton Project is \$0.46 on a 1,000 kWh bill.

### **Base Rate Increase approved in 2017 Settlement**

Paragraph 12(b) of the 2017 Settlement provides for a \$67 million base rate increase effective with the first billing cycle in January 2019. Paragraph 12(c) of the 2017 Settlement provides that if the applicable federal or state income tax rate for DEF changes, DEF will adjust the amount of the base increase to reflect the new tax rate before the implementation of such increase. DEF explained in the supplemental direct testimony of Marcia Oliver that DEF recalculated the base rate increase, in accordance with the 2017 Settlement, to reflect the new lower federal income tax rate resulting from the 2017 Tax Cuts and Jobs Act. We reviewed the calculation of the revised base rate increase and confirmed that DEF applied the tax changes in accordance with the 2017 settlement. The revised base rate increase is \$55.1 million. The residential base rate impact of the 2017 Settlement is \$1.84 on a 1,000 kWh bill.

### **Citrus Unit 2 Increase approved in Citrus Unit Order**

The Citrus Order gave Commission staff the administrative authority to approve tariffs and associated charges that implement our approval regarding base rate inclusion of DEF's Citrus Combined Cycle Project. As stated above, DEF's tariff sheets filed on August 24, 2018, also reflect the Citrus Unit 2 increase. Citrus Unit 2 is scheduled to be placed in-service in December 2018. As provided for in the Citrus Order, in the event that Citrus Unit 2 is delayed, then the tariff should become effective with the first billing cycle after Citrus Unit 2 is placed in commercial service and Commission staff has authority to administratively approve the tariff sheets at the appropriate time. The residential base rate impact of Citrus Unit 2 is \$2.25 on a 1,000 kWh bill.

### **Conclusion**

The impact on a residential 1,000 kWh bill of the three base rate changes discussed above effective with the first billing cycle in January 2019 is an increase of \$4.55. Duke will notify its customers of the rate changes in their December bills.

We hereby approve DEF's tariffs filed on August 24, 2018, appended to this order as Attachment A. The tariffs shall go into effect with the first billing cycle in January 2019. The base rate increase associated with the Hamilton Project shall be subject to refund, pending our final determination regarding the Hamilton and Columbia Projects following the April administrative hearing. If the in-service date of the Hamilton Project is delayed, then the tariffs reflecting the Hamilton Project shall become effective, subject to refund, with the first billing cycle after the Hamilton Project is placed in commercial service, and Commission staff shall have authority to administratively approve the tariffs at the appropriate time. If the in-service

date of the Hamilton Project and/or Citrus Unit 2 is delayed, DEF shall notify Commission staff of the delay(s) and file revised tariffs, for administrative approval by staff, effective with the first billing cycle of January 2019 to remove the portion of the base rate increase reflected with those units.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that Duke Energy Florida, LLC's tariffs filed on August 24, 2018, appended to this order as Attachment A, are hereby approved. The tariffs shall go into effect with the first billing cycle in January 2019. It is further

ORDERED that the base rate increase associated with the Hamilton Project shall be subject to refund, pending this Commission's final determination regarding the Hamilton and Columbia Projects following the April administrative hearing. If the in-service date of the Hamilton Project is delayed, then the tariffs reflecting the Hamilton Project shall become effective, subject to refund, with the first billing cycle after the Hamilton Project is placed in commercial service and Commission staff shall have authority to administratively approve the tariffs at the appropriate time. If the in-service date of the Hamilton Project and/or Citrus Unit 2 is delayed, DEF shall notify Commission staff of the delay(s) and file revised tariffs, for administrative approval by staff, effective with the first billing cycle of January 2019 to remove the portion of the base rate increase associated with those units. It is further

ORDERED that this docket shall remain open pending the Commission's final decision on DEF's petition.

By ORDER of the Florida Public Service Commission this 21st day of November, 2018.



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CARLOTTA S. STAUFFER  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399  
(850) 413-6770  
[www.floridapsc.com](http://www.floridapsc.com)

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

Any party adversely affected by the decision herein approving rates subject to refund with respect to the Hamilton Project, which is preliminary, procedural or intermediate in nature, may request: (1) reconsideration within 10 days pursuant to Rule 25-22.0376, Florida Administrative Code; or (2) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Office of Commission Clerk, in the form prescribed by Rule 25-22.0376, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

Any party adversely affected by the Commission's final action in this matter may request:

- 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or
- 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.



SECTION NO. VI  
~~THIRTY-THIRD-FOURTH~~ REVISED SHEET NO. 6.120  
CANCELS ~~THIRTY-SECOND-THIRD~~ REVISED SHEET NO. 6.120

Page 1 of 2

RATE SCHEDULE RS-1  
RESIDENTIAL SERVICE

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~8.829.66~~

**Demand and Energy Charges:**

**Non-Fuel Energy Charges:**

First 1,000 kWh ~~5.9456-673¢~~ per kWh  
All additional kWh ~~7.5717-098¢~~ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~ **October 4, 2018**



SECTION NO. VI  
~~SEVENTH~~ EIGHTH REVISED SHEET NO. 6.121  
CANCELS ~~SIXTH SEVENTH~~ REVISED SHEET NO. 6.121

Page 2 of 2

**RATE SCHEDULE RS-1  
RESIDENTIAL SERVICE**  
(Continued from Page No. 1)

**Minimum Monthly Bill:**

The Minimum Monthly Bill shall be the Customer Charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

**Term of Service:**

From billing period to billing period, until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company rules.

**Budget Billing Plan (Optional):**

A customer may elect to be billed for service hereunder by an alternative billing plan called the "Budget Billing Plan." This billing plan provides for payments on an averaged monthly installment basis rather than payments on an actual monthly usage basis.

Under the Budget Billing Plan, the monthly billing is determined as follows:

1. The Annual Base Amount is calculated using the most recent twelve (12) months' billings for the premise and then averaged and rounded to the nearest whole dollar (Monthly Budget Billing Amount). If the customer has not resided at the premise for twelve (12) months, the Annual Base Amount will be determined by the customer's available monthly billings plus the previous occupant's billings. If the premise is new, a twelve (12) month estimated billing would be used.
2. The Monthly Budget Billing Amount is recalculated every third month using the most recent Annual Base Amount plus any deferred balances (the difference in prior billings made under the Budget Billing Plan and that of actual charges).

$$\text{Monthly Budget Billing Amount} = \frac{\text{12 Month Summation Actual or Est. Annual Base} \pm \text{Deferred Balance}}{12}$$

—— If the difference between the newly calculated Monthly Budget Billing Amount and the current Monthly Budget Billing Amount is greater than \$5 or 10%, then the Monthly Billing Amount will be re-established at the newly calculated amount (rounded to the nearest whole dollar).

3. At the customer's option (in lieu of carrying the deferred balance forward in the recalculation of the Monthly Budget Billing Amount) any deferred balance that is outstanding at the customer's annual review may be settled either through being applied to the customer's next bill (if a credit balance) or direct payment to the Company (if a debit balance).

A customer may request termination of the Budget Billing Plan at any time. The Company may terminate application of the Plan to any Customer whose balance due becomes sixty (60) days delinquent. Upon termination of the Plan or disconnection of service, the Customer must settle the account in full. Once the Customer has terminated, he or she may not rejoin the plan for twelve (12) months.

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2019 April 29, 2013





SECTION NO. VI  
THIRTY-SIXTH~~FIFTH~~ REVISED SHEET NO. 6.130  
CANCELS THIRTY-FIFTH~~FOURTH~~ REVISED SHEET NO. 6.130

Page 1 of 3

RATE SCHEDULE RSL-1  
RESIDENTIAL LOAD MANAGEMENT

**Availability:**

Available only within the range of the Company's Load Management System.  
Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

Customer Charge: \$ ~~9,668.82~~

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh	<del>5.9455</del> ¢ per kWh
All additional kWh	<del>7.5717</del> ¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**

Interruptible Equipment

	Interruption Schedule				
	A	B	C	D	S
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ October 1, 2018



6.135

SECTION NO. VI  
TWENTY-~~SECOND~~<sup>FIRST</sup> REVISED SHEET NO. 6.135  
CANCELS ~~TWENTY-FIRST~~<sup>TWENTIETH</sup> REVISED SHEET NO.

Page 1 of 2

**RATE SCHEDULE RSL-2  
RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~9,668.82~~

**Energy and Demand Charges:**

**Non-Fuel Energy Charges:**

First 1,000 kWh ~~5,9455.573¢~~ per kWh  
All additional kWh ~~7,5717.098¢~~ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

Interruptible Equipment Monthly Credit<sup>2</sup>

Water Heater and Central Heating System \$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.

(2) For billing months of November through March only.

**Appliance Interruption Schedule:**

**Heating** Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.

**Water Heater** Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~<sup>October 1, 2018</sup>



SECTION NO. VI  
TWENTY-~~EIGHTH~~<sup>SEVENTH</sup> REVISED SHEET NO. 6.140  
CANCELS TWENTY-~~SEVENTH~~<sup>SIXTH</sup> REVISED SHEET NO. 6.140

Page 1 of 2

**RATE SCHEDULE RST-1  
RESIDENTIAL SERVICE  
OPTIONAL TIME OF USE RATE  
(Closed to New Customers as of 02/10/10)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~17.86~~<sup>17.20</sup>

**Energy and Demand Charges:**

Non-Fuel Energy Charges: ~~18.356~~<sup>18.356</sup>¢ per On-Peak kWh  
~~1.0200~~<sup>1.0200</sup>¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~<sup>October 4, 2018</sup>





SECTION NO. VI  
THIRTY-~~FIFTH~~FOURTH REVISED SHEET NO. 6.150  
CANCELS THIRTY-~~FOURTH~~THIRD REVISED SHEET NO. 6.150

Page 1 of 2

**RATE SCHEDULE GS-1  
GENERAL SERVICE – NON-DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered Account:	\$ <del>7,226.58</del>
Secondary Metering Voltage:	\$ <del>12,784.67</del>
Primary Metering Voltage:	\$ <del>161,654.47</del>
Transmission Metering Voltage:	\$ <del>797,347.63</del>

**Energy and Demand Charges:**

Non-Fuel Energy Charge: ~~6,4576.053¢~~ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.8810-826¢~~ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~October 1, 2018



SECTION NO. VI  
~~THIRTY-FIRST~~~~THIRTIETH~~ REVISED SHEET NO. 6.160  
CANCELS ~~THIRTIETH~~~~TWENTY-NINTH~~ REVISED SHEET NO. 6.160

Page 1 of 2

**RATE SCHEDULE GST-1  
GENERAL SERVICE – NON-DEMAND  
OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>20.97</del> <del>19.43</del>
Primary Metering Voltage:	\$ <del>169.85</del> <del>155.00</del>
Transmission Metering Voltage:	\$ <del>805.52</del> <del>736.40</del>

**Energy and Demand Charge:**

Non-Fuel Energy Charge:	<del>18.326</del> <del>17.480</del> ¢ per On-Peak kWh
	<del>0.9940</del> <del>0.934</del> ¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor.

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~0.8810~~~~0.826~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~~~October 4, 2018~~



SECTION NO. VI  
THIRTY-~~FOURTH~~<sup>THIRD</sup> REVISED SHEET NO. 6.165  
CANCELS THIRTY-~~THIRD~~<sup>SECOND</sup> REVISED SHEET NO. 6.165

Page 1 of 2

RATE SCHEDULE GS-2  
GENERAL SERVICE – NON-DEMAND  
100% LOAD FACTOR USAGE

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Unmetered Account: \$ ~~7,226.58~~  
Metered Account: \$ ~~12,784.67~~

**Energy and Demand Charges:**

Non-Fuel Energy Charge: ~~2,448.29~~¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor.

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.1789~~<sup>0.167</sup>¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~<sup>October 1, 2018</sup>



SECTION NO. VI  
~~THIRTY-FIRST~~~~THIRTIETH~~ REVISED SHEET NO. 6.170  
CANCELS ~~THIRTIETH~~~~TWENTY-NINTH~~ REVISED SHEET NO. 6.170

Page 1 of 3

**RATE SCHEDULE GSD-1  
GENERAL SERVICE - DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>12,784.67</del>
Primary Metering Voltage:	\$ <del>161,654.75</del>
Transmission Metering Voltage:	\$ <del>797,347.63</del>

**Demand Charge:** \$ ~~6,045.66~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis  
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**Energy Charge:**

Non-Fuel Energy Charge: ~~2,697.25~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~~~October 4, 2018~~





SECTION NO. VI  
TWENTY-~~FIFTH~~~~FOURTH~~ REVISED SHEET NO. 6.171  
CANCELS TWENTY-~~FOURTH~~~~THIRD~~ REVISED SHEET NO. 6.171

Page 2 of 3

RATE SCHEDULE GSD-1  
GENERAL SERVICE - DEMAND  
(Continued from Page No. 1)

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 1, 2018~~



SECTION NO. VI  
THIRTY-~~SECOND~~<sup>FIRST</sup> REVISED SHEET NO. 6.180  
CANCELS ~~THIRTY-FIRST~~<sup>THIRTIETH</sup> REVISED SHEET NO. 6.180

Page 1 of 3

RATE SCHEDULE GSDT-1  
GENERAL SERVICE - DEMAND  
OPTIONAL TIME OF USE RATE

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>20.97</del> <sup>19.43</sup>
Primary Metering Voltage:	\$ <del>169.85</del> <sup>155.00</sup>
Transmission Metering Voltage:	\$ <del>805.52</del> <sup>736.49</sup>

**Demand Charges:**

Base Demand Charge: \$ ~~1,494.39~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/kW basis  
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:

\$ ~~4,494.24~~ per kW of On-Peak Demand

**Energy Charges:**

Non-Fuel Energy Charge: ~~5.8695~~<sup>5.02</sup>¢ per On-Peak kWh  
~~0.9840~~<sup>0.922</sup>¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$ ~~1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~<sup>October 1, 2018</sup>



SECTION NO. VI  
TWENTY-~~FIFTH~~~~FOURTH~~ REVISED SHEET NO. 6.181  
CANCELS TWENTY-~~FOURTH~~~~THIRD~~ REVISED SHEET NO. 6.181

Page 2 of 3

RATE SCHEDULE GSDT-1  
GENERAL SERVICE DEMAND  
OPTIONAL TIME OF USE RATE  
(Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 1, 2018~~



SECTION NO. VI  
THIRTY-~~SIXTH~~<sup>FIFTH</sup> REVISED SHEET NO. 6.230  
CANCELS THIRTY-~~FIFTH~~<sup>FOURTH</sup> REVISED SHEET NO. 6.230

Page 1 of 4

**RATE SCHEDULE CS-1  
CURTAILABLE GENERAL SERVICE**  
(Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>78,476.46</del>
Primary Metering Voltage:	\$ <del>217,902.42.34</del>
Transmission Metering Voltage:	\$ <del>813,257.92.44</del>

**Demand Charge:**

\$ ~~9,709.49~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis  
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 5.03 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~1,7724.664¢~~ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~<sup>October 4, 2018</sup>





SECTION NO. VI  
~~THIRTIETH~~~~TWENTY-NINTH~~ REVISED SHEET NO. 6.231  
CANCELS TWENTY-~~NINTH~~~~EIGHTH~~ REVISED SHEET NO. 6.231

Page 2 of 4

**RATE SCHEDULE CS-1  
CURTAILABLE GENERAL SERVICE**  
(Closed to New Customers as of 04/16/96)  
(Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~ ~~October 1, 2018~~



SECTION NO. VI  
~~TWENTY-FIRST~~~~TWENTIETH~~ REVISED SHEET NO. 6.235  
CANCELS ~~TWENTIETH~~~~NINETEENTH~~ REVISED SHEET NO. 6.235

Page 1 of 4

**RATE SCHEDULE CS-2  
CURTAILABLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>78,476.46</del>
Primary Metering Voltage:	\$ <del>217,902.42-34</del>
Transmission Metering Voltage:	\$ <del>813,257.92.44</del>

**Demand Charge:**

\$ ~~9,709.40~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis  
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:

~~1,7724.664¢~~ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~~~October 4, 2018~~



NO. 6.236

SECTION NO. VI  
~~SIXTEENTH~~FIFTEENTH REVISED SHEET NO. 6.236  
CANCELS ~~FIFTEENTH~~FOURTEENTH REVISED SHEET

Page 2 of 4

**RATE SCHEDULE CS-2  
CURTAILABLE GENERAL SERVICE**  
(Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~October 1, 2018



6.2390

SECTION NO. VI  
~~EIGHTEENTH~~~~SEVENTEENTH~~ REVISED SHEET NO. 6.2390  
CANCELS ~~SEVENTEENTH~~~~SIXTEENTH~~ REVISED SHEET NO.

Page 1 of 3

**RATE SCHEDULE CS-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>78,476.46</del>
Primary Metering Voltage:	\$ <del>217,902.42</del>
Transmission Metering Voltage:	\$ <del>813,257.92</del>

**Demand Charge:** \$ ~~9,709.49~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis  
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:** \$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~1,772.46~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

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SECTION NO. VI  
~~ELEVENTH~~TENTH REVISED SHEET NO. 6.2391  
CANCELS ~~TENTH~~NINTH REVISED SHEET NO. 6.2391

Page 2 of 3

**RATE SCHEDULE CS-3**  
**CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**  
(Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
  - (a) If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.
  - (b) If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
  - (c) If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~ October 4, 2018



SECTION NO. VI  
~~THIRTY-FIFTH~~ FOURTH REVISED SHEET NO. 6.240  
CANCELS THIRTY-~~FOURTH~~ THIRD REVISED SHEET NO. 6.240

Page 1 of 5

**RATE SCHEDULE CST-1  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>78,476.46</del>
Primary Metering Voltage:	\$ <del>217,902.34</del>
Transmission Metering Voltage:	\$ <del>813,257.44</del>

**Demand Charges:**

Base Demand Charge:	\$ <del>1,441.35</del> per kW of Base Demand
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Plus the Cost Recovery Factors on a \$/kW basis  
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ <del>8,187.67</del> per kW of On-Peak Demand
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**Curtailable Demand Credit:**

	\$ 5.03 per kW of Curtailable Demand
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**Energy Charge:**

Non-Fuel Energy Charge:	<del>3,2523.04</del> ¢ per On-Peak kWh <del>0.9780.94</del> ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~ **October 4, 2018**



SECTION NO. VI  
TWENTY-~~EIGHTH-SEVENTH~~ REVISED SHEET NO. 6.241  
CANCELS TWENTY-~~SEVENTH-SIXTH~~ REVISED SHEET NO. 6.241

Page 2 of 5

**RATE SCHEDULE CST-1**  
**CURTAILABLE GENERAL SERVICE**  
**OPTIONAL TIME OF USE RATE**  
(Closed to New Customers as of 04/16/96)  
(Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.105

(Continued on Page No. 3)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~ October 1, 2018





NO. 6-245

SECTION NO. VI  
~~TWENTIETHNINETEENTH~~ REVISED SHEET NO. 6.245  
CANCELS ~~NINETEENTHEIGHTEENTH~~ REVISED SHEET

Page 1 of 4

**RATE SCHEDULE CST-2  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>78,476.46</del>
Primary Metering Voltage:	\$ <del>217,902.34</del>
Transmission Metering Voltage:	\$ <del>813,257.44</del>

**Demand Charges:**

Base Demand Charge:	\$ <del>1,441.36</del> per kW of Base Demand
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Plus the Cost Recovery Factors on a \$/kW basis  
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ <del>8,187.67</del> per kW of On-Peak Demand
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Curtailable Demand Credit:	\$ 8.77 per kW of Load Factor Adjusted Demand
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**Energy Charge:**

Non-Fuel Energy Charge:	<del>3,2523.048¢</del> per On-Peak kWh <del>0.9780.946¢</del> per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ **October 4, 2018**





NO. 6.246

SECTION NO. VI  
~~SIXTEENTH~~~~FIFTEENTH~~ REVISED SHEET NO. 6.246  
CANCELS ~~FIFTEENTH~~~~FOURTEENTH~~ REVISED SHEET

Page 2 of 4

**RATE SCHEDULE CST-2  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~ **October 1, 2018**



SECTION NO. VI  
~~EIGHTEENTH~~SEVENTEENTH REVISED SHEET NO.

CANCELS ~~SEVENTEENTH~~SIXTEENTH REVISED SHEET

NO. 6.2490

Page 1 of 4

RATE SCHEDULE CST-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
OPTIONAL TIME OF USE RATE

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>78,476.46</del>
Primary Metering Voltage:	\$ <del>217,902.34</del>
Transmission Metering Voltage:	\$ <del>813,257.22</del>

**Demand Charges:**

Base Demand Charge:	\$ <del>1,441.35</del> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ <del>8,187.67</del> per kW of On-Peak Demand
Curtable Demand Credit:	\$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>3,2523.048¢</del> per On-Peak kWh <del>0.9789.946¢</del> per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

**Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~October 4, 2018



6.2484

SECTION NO. VI  
~~FOURTEENTH~~~~THIRTEENTH~~ REVISED SHEET NO. 6.2491  
CANCELS ~~THIRTEENTH~~~~TWELFTH~~ REVISED SHEET NO.

Page 2 of 4

**RATE SCHEDULE CST-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
OPTIONAL TIME OF USE RATE  
(Continued from Page No. 1)**

**Determination of Billing Demand:**

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~~~October 4, 2018~~





SECTION NO. VI  
THIRTY-~~SIXTH~~<sup>FIFTH</sup> REVISED SHEET NO. 6.250  
CANCELS THIRTY-~~FIFTH~~<sup>FOURTH</sup> REVISED SHEET NO. 6.250

Page 1 of 3

**RATE SCHEDULE IS-1  
INTERRUPTIBLE GENERAL SERVICE**  
(Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>288.16</del> <sup>280.78</sup>
Primary Metering Voltage:	\$ <del>427.61</del> <sup>446.65</sup>
Transmission Metering Voltage:	\$ <del>1,022.96</del> <sup>996.74</sup>

**Demand Charge:**

\$ ~~8.217~~<sup>79</sup> per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis  
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 6.71 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~1.1874~~<sup>443¢</sup> per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.304~~<sup>.22</sup> per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~<sup>October 4, 2018</sup>



SECTION NO. VI  
TWENTY-~~FIFTH~~FOURTH REVISED SHEET NO. 6.251  
CANCELS TWENTY-~~FOURTH~~THIRD REVISED SHEET NO. 6.251

Page 2 of 3

**RATE SCHEDULE IS-1  
INTERRUPTIBLE GENERAL SERVICE**  
(Closed to New Customers as of 04/16/96)  
(Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~October 4, 2018



NO. 6-255

SECTION NO. VI  
TWENTY-~~SECOND~~~~FIRST~~ REVISED SHEET NO. 6.255  
CANCELS ~~TWENTY-FIRST~~~~TWENTIETH~~ REVISED SHEET

Page 1 of 3

**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>288.16</del> <del>290.78</del>
Primary Metering Voltage:	\$ <del>427.61</del> <del>446.65</del>
Transmission Metering Voltage:	\$ <del>1,022.96</del> <del>996.74</del>
<b>Demand Charge:</b>	\$ <del>8.21</del> <del>7.79</del> per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis  
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.1874~~1.443~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$ 1.304~~22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** January 1, 2019~~October 4, 2018~~





6.256

SECTION NO. VI  
~~THIRTEENTH~~ TWELFTH REVISED SHEET NO. 6.256  
CANCELS ~~TWELFTH~~ ELEVENTH REVISED SHEET NO.

Page 2 of 3

**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE**  
(Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3.432%~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3.432%~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
- The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
- The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~ October 1, 2018



SECTION NO. VI  
THIRTY-~~SIXTH~~<sup>FIFTH</sup> REVISED SHEET NO. 6.260  
CANCELS THIRTY-~~FIFTH~~<sup>FOURTH</sup> REVISED SHEET NO. 6.260

Page 1 of 3

**RATE SCHEDULE IST-1  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE  
(Closed to New Customers as of 04/16/96)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>288.16280.78</del>
Primary Metering Voltage:	\$ <del>427.61446.65</del>
Transmission Metering Voltage:	\$ <del>1.022.96996.74</del>

**Demand Charge:**

Base Demand Charge:	\$ <del>1.304.22</del> per kW of Base Demand
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Plus the Cost Recovery Factors on a \$/kW basis  
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ <del>7.186.73</del> per kW of On-Peak Demand
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Interruptible Demand Credit:	\$ 6.71 per kW of On-Peak Demand
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**Energy Charge:**

Non-Fuel Energy Charge:	<del>1.6624.558¢</del> per On-Peak kWh <del>0.9700.940¢</del> per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- |   |   |
|---|---|
| (1) For the calendar months of November through March,<br>Monday through Friday*: | 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. |
| (2) For the calendar months of April through October,<br>Monday through Friday*:  | 12:00 Noon to 9:00 p.m.                             |

(Continued on Page No. 2)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy - FL

**EFFECTIVE:** ~~January 1, 2019~~<sup>October 1, 2018</sup>





SECTION NO. VI  
TWENTY-NINTH REVISED SHEET NO. 6.261  
CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.261

Page 2 of 3

**RATE SCHEDULE IST-1  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Closed to New Customers as of 04/16/96)  
(Continued from Page No. 1)

**Rating Periods: (Continued)**

- \* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.
- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~ **October 1, 2018**



SECTION NO. VI  
~~TWENTY-FIRST-TWENTIETH~~ REVISED SHEET NO. 6.265  
CANCELS ~~TWENTIETH-NINETEENTH~~ REVISED SHEET NO. 6.265

Page 1 of 3

**RATE SCHEDULE IST-2  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>288.16280.78</del>
Primary Metering Voltage:	\$ <del>427.61416.66</del>
Transmission Metering Voltage:	\$ <del>1,022.96996.74</del>

**Demand Charge:**

Base Demand Charge:	\$ <del>1,304.22</del> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ <del>7,186.73</del> per kW of On-Peak Demand
Interruptible Demand Credit:	\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>1.6624.558¢</del> per On-Peak kWh <del>0.9700.940¢</del> per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy - FL

**EFFECTIVE:** ~~January 1, 2019~~ **October 1, 2018**



NO. 6.266

SECTION NO. VI  
~~FIFTEENTH~~FOURTEENTH REVISED SHEET NO. 6.266  
CANCELS ~~FOURTEENTH~~THIRTEENTH REVISED SHEET

Page 2 of 3

**RATE SCHEDULE IST-2  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE  
(Continued from Page No. 1)**

**Rating Periods: (Continued)**

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.  
(b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3492¢~~ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

**ISSUED BY:** Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2019~~October 4, 2018





6-280

SECTION NO. VI  
THIRTY-~~SECOND~~<sup>FIRST</sup> REVISED SHEET NO. 6.280  
CANCELS ~~THIRTY-FIRST~~<sup>THIRTIETH</sup> REVISED SHEET NO.

Page 1 of 6

**RATE SCHEDULE LS-1  
LIGHTING SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

**Character of Service:**

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

**Limitation of Service:**

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered: \$ ~~1,314.20~~ per line of billing  
Metered: \$ ~~3,773.44~~ per line of billing

**Energy and Demand Charge:**

Non-Fuel Energy Charge: ~~2,547.2-388¢~~ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Per Unit Charges:**

**I. Fixtures:**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
Incandescent: <sup>1</sup>							
110	Roadway	1,000	105	32	\$1.03	\$4.07	<del>\$0.760.82</del>
115	Roadway	2,500	205	66	1.61	3.67	<del>4.581.68</del>
170	Post Top	2,500	205	72	20.39	3.67	<del>4.721.83</del>
Mercury Vapor: <sup>1</sup>							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	<del>\$4.051.12</del>
210	Roadway	4,000	100	44	2.95	1.80	<del>4.051.12</del>
215	Post Top	4,000	100	44	3.47	1.80	<del>4.051.12</del>
220	Roadway	8,000	175	71	3.34	1.77	<del>4.701.81</del>
225	Open Bottom	8,000	175	71	2.50	1.77	<del>4.701.81</del>
235	Roadway	21,000	400	158	4.04	1.81	<del>3.774.02</del>
240	Roadway	62,000	1,000	386	5.29	1.78	<del>9.229.83</del>
245	Flood	21,000	400	158	5.29	1.81	<del>3.774.02</del>
250	Flood	62,000	1,000	386	6.20	1.78	<del>9.229.83</del>

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~<sup>October 4, 2018</sup>



NO. 6 281

SECTION NO. VI  
TWENTY-NINTHEIGHTH REVISED SHEET NO. 6.281  
CANCELS TWENTY-EIGHTHSEVENTH REVISED SHEET

Page 2 of 6

RATE SCHEDULE LS-1  
LIGHTING SERVICE  
(Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
	Sodium Vapor:						
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	<del>\$4,044.28</del>
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	<del>2,482.65</del>
302	Sandpiper HPS Deco Rdwy B k	9,500	100	42	14.73	1.58	<del>1,001.07</del>
305	Open Bottom <sup>1</sup>	4,000	50	21	2.54	2.04	<del>0,500.53</del>
310	Roadway <sup>1</sup>	4,000	50	21	3.12	2.04	<del>0,500.53</del>
313	Open Bottom <sup>1</sup>	6,500	70	29	4.19	2.05	<del>0,690.74</del>
314	Hometown II	9,500	100	42	4.08	1.72	<del>1,001.07</del>
315	Post Top - Colonial/Contemp <sup>1</sup>	4,000	50	21	5.04	2.04	<del>0,600.53</del>
316	Colonial Post Top <sup>1</sup>	4,000	50	34	4.05	2.04	<del>0,840.87</del>
318	Post Top <sup>1</sup>	9,500	100	42	2.50	1.72	<del>1,001.07</del>
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	<del>1,001.07</del>
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	<del>1,171.25</del>
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	<del>1,171.25</del>
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	<del>1,001.07</del>
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	<del>1,661.66</del>
326	Deco Post Top - Sanibel	9,500	100	49	18.16	1.72	<del>1,171.25</del>
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	<del>2,082.22</del>
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	<del>2,482.65</del>
336	Roadway-Bridge <sup>1</sup>	27,500	250	104	6.74	1.72	<del>2,482.65</del>
337	Roadway-DOT <sup>1</sup>	27,500	250	104	5.87	1.72	<del>2,482.65</del>
338	Deco Roadway-Maitland	27,500	250	104	9.62	1.72	<del>2,482.65</del>
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	<del>4,044.30</del>
341	HPS Flood-City of Sebring only <sup>1</sup>	16,000	150	65	4.06	1.75	<del>1,661.66</del>
342	Roadway-Tumpike <sup>1</sup>	50,000	400	168	8.95	1.76	<del>4,044.28</del>
343	Roadway-Tumpike <sup>1</sup>	27,500	250	108	9.12	1.72	<del>2,582.75</del>
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	<del>2,462.62</del>
347	Clermont	9,500	100	49	20.65	1.72	<del>1,171.25</del>
348	Clermont	27,500	250	104	22.65	1.72	<del>2,482.65</del>
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	<del>4,064.33</del>
351	Underground Roadway	9,500	100	42	6.22	1.72	<del>1,001.07</del>
352	Underground Roadway	16,000	150	65	7.58	1.75	<del>1,661.66</del>
354	Underground Roadway	27,500	250	108	8.10	1.72	<del>2,582.75</del>
356	Underground Roadway	50,000	400	168	8.69	1.76	<del>4,044.28</del>
357	Underground Flood	27,500	250	108	9.36	1.72	<del>2,582.75</del>
358	Underground Flood <sup>1</sup>	50,000	400	168	9.49	1.76	<del>4,044.28</del>
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	<del>1,001.07</del>
360	Deco Roadway Rectangular <sup>1</sup>	9,500	100	47	12.53	1.72	<del>1,121.20</del>
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	<del>2,582.75</del>
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	<del>4,044.28</del>
370	Deco Roadway Round <sup>1</sup>	27,500	250	108	15.41	1.72	<del>2,582.75</del>
375	Deco Roadway Round <sup>1</sup>	50,000	400	168	15.42	1.76	<del>4,044.28</del>
380	Deco Post Top - Ocala	9,500	100	49	8.78	1.72	<del>1,171.25</del>
381	Deco Post Top <sup>1</sup>	9,500	100	49	4.05	1.72	<del>1,171.25</del>
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	<del>1,171.25</del>
385	Deco Post Top - Sebring	9,500	100	49	6.75	1.72	<del>1,171.25</del>
393	Deco Post Top <sup>1</sup>	4,000	50	21	8.72	2.04	<del>0,600.53</del>
394	Deco Post Top <sup>1</sup>	9,500	100	49	18.16	1.72	<del>1,171.25</del>

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy - FL

EFFECTIVE: ~~January 1, 2019~~ October 1, 2018



6.2811

SECTION NO. VI  
~~NINTHEIGHTH~~ REVISED SHEET NO. 6.2811  
CANCELS ~~EIGHTHSEVENTH~~ REVISED SHEET NO.

Page 3 of 6

RATE SCHEDULE LS-1  
LIGHTING SERVICE  
(Continued from Page No. 2)

I. Fixtures: (Continued)

		LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
Metal Halide:							
307	Deco Post Top-MH San bel P	11,600	150	65	\$16.85	\$2.68	<del>\$4,551.66</del>
308	Clemont Tear Drop P	11,600	150	65	19.91	2.68	<del>4,551.66</del>
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	<del>3,043.21</del>
311	MH Deco Cube P	36,000	320	126	15.98	2.74	<del>3,043.21</del>
312	MH Flood P	36,000	320	126	10.55	2.74	<del>3,043.21</del>
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	<del>4,551.66</del>
327	Deco Post Top-MH San bel <sup>1</sup>	12,000	175	74	18.39	2.72	<del>4,771.88</del>
349	Clemont Tear Drop <sup>1</sup>	12,000	175	74	21.73	2.72	<del>4,771.88</del>
371	MH Deco Rectangular <sup>1</sup>	38,000	400	159	14.26	2.84	<del>3,804.05</del>
372	MH Deco Circular <sup>1</sup>	38,000	400	159	16.70	2.84	<del>3,804.05</del>
373	MH Deco Rectangular <sup>1,5</sup>	110,000	1,000	378	15.30	2.96	<del>9,039.63</del>
386	MH Flood <sup>1,5</sup>	110,000	1,000	378	13.17	2.96	<del>9,039.63</del>
389	MH Flood-Sportslighter <sup>1,5</sup>	110,000	1,000	378	13.01	2.96	<del>9,039.63</del>
390	MH Deco Cube <sup>1</sup>	38,000	400	159	17.44	2.84	<del>3,804.05</del>
396	Deco PT MH Sanibel Dual <sup>5</sup>	24,000	350	148	33.73	5.43	<del>3,533.77</del>
397	MH Post Top-Biscayne <sup>1</sup>	12,000	175	74	14.98	2.72	<del>4,771.88</del>
398	MH Deco Cube <sup>1,5</sup>	110,000	1,000	378	20.34	2.96	<del>9,039.63</del>
399	MH Flood	38,000	400	159	11.51	2.84	<del>3,804.05</del>
Light Emitting Diode (LED):							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	<del>\$0,600.64</del>
107	Underground Traditional Open	3,908	49	17	13.57	1.39	<del>0,440.43</del>
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	<del>0,440.43</del>
109	Underground Acorn	4,332	70	25	20.16	1.39	<del>0,600.64</del>
111	Underground Mini Bell	2,889	50	18	17.88	1.39	<del>0,430.46</del>
133	ATBO Roadway	4,521	48	17	6.22	1.39	<del>0,440.43</del>
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	<del>0,440.43</del>
136	Roadway	9,233	108	38	7.05	1.39	<del>0,940.97</del>
137	Underground Roadway	9,233	108	38	8.55	1.39	<del>0,940.97</del>
138, 176	Roadway	18,642	216	76	11.61	1.39	<del>1,841.94</del>
139	Underground Roadway	18,642	216	76	13.11	1.39	<del>1,841.94</del>
141, 177	Roadway	24,191	284	99	14.08	1.39	<del>2,362.52</del>
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	<del>2,362.52</del>
147, 174	Roadway	12,642	150	53	9.74	1.39	<del>1,271.35</del>
148	Underground Roadway	12,642	150	53	11.24	1.39	<del>1,271.35</del>
151	ATBS Roadway	4,500	49	17	5.07	1.39	<del>0,440.43</del>
167	Underground Mitchell	5,186	50	18	21.44	1.39	<del>0,430.46</del>
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	<del>0,430.46</del>
361	Roadway <sup>1</sup>	6,000	95	33	16.93	2.43	<del>0,790.84</del>
362	Roadway <sup>1</sup>	9,600	157	55	20.07	2.43	<del>1,341.40</del>
363	Shoebox Type 3 <sup>1</sup>	20,664	309	108	41.08	2.84	<del>2,582.75</del>
364	Shoebox Type 4 <sup>1</sup>	14,421	206	72	32.59	2.84	<del>1,721.83</del>
367	Shoebox Type 5 <sup>1</sup>	14,421	206	72	31.65	2.84	<del>1,721.83</del>
369	Underground Biscayne	6,500	80	28	18.60	1.39	<del>0,670.71</del>

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ October 1, 2018



SECTION NO. VI  
TWENTY-~~FOURTH~~<sup>THIRD</sup> REVISED SHEET NO. 6.312  
CANCELS TWENTY-~~THIRD~~<sup>SECOND</sup> REVISED SHEET NO. 6.312

Page 3 of 5

**RATE SCHEDULE SS-1  
FIRM STANDBY SERVICE**  
(Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ <del>111.09</del> <sup>101.37</sup>
Primary Metering Voltage:	\$ <del>259.95</del> <sup>237.23</sup>
Transmission Metering Voltage:	\$ <del>895.62</del> <sup>47.33</sup>

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$89.57~~<sup>84.74</sup>.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

~~\$2.38~~<sup>2.23</sup> per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

- ~~\$1.32~~<sup>64.24</sup> per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.63~~<sup>19.59</sup> per kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Energy Charges**

Non-Fuel Energy Charge:

~~1.173~~<sup>1.400</sup>¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~<sup>October 1, 2018</sup>





SECTION NO. VI  
TWENTY-~~THIRD~~~~SECOND~~ REVISED SHEET NO. 6.313  
CANCELS TWENTY-~~SECOND~~~~FIRST~~ REVISED SHEET NO. 6.313

Page 4 of 5

RATE SCHEDULE SS-1  
FIRM STANDBY SERVICE  
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Asset Securitization Charge Factor: See Sheet No. 6.105

H. Gross Receipts Tax Factor: See Sheet No. 6.106

I. Right-of-Way Utilization Fee: See Sheet No. 6.106

J. Municipal Tax: See Sheet No. 6.106

K. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.214~~ **\$1.214-43** per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ **October 1, 2018**





SECTION NO. VI  
TWENTY-~~EIGHTH~~~~SEVENTH~~ REVISED SHEET NO. 6.317  
CANCELS TWENTY-~~SEVENTH~~~~SIXTH~~ REVISED SHEET NO. 6.317

Page 3 of 5

**RATE SCHEDULE SS-2  
INTERRUPTIBLE STANDBY SERVICE**  
(Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 313,743.06
Primary Metering Voltage:	\$ 453,174.44
Transmission Metering Voltage:	\$ 1,048,534.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$293,582.06.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2,372.22 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

- \$1,324.24 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.6309594 kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis

in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Interruptible Capacity Credit:**

The credit shall be the greater of:

- \$1.17 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 1.1591086¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis

in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2019 ~~October 1, 2018~~



6.318

SECTION NO. VI  
TWENTY-~~SECOND~~~~FIRST~~ REVISED SHEET NO. 6.318  
CANCELS ~~TWENTY-FIRST~~~~TWENTIETH~~ REVISED SHEET NO.

Page 4 of 5

**RATE SCHEDULE SS-2  
INTERRUPTIBLE STANDBY SERVICE**  
(Continued from Page No. 3)

Rate Per Month: (Continued)

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.204~~~~.42~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

**Special Provisions:**

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~~~October 1, 2018~~



6.322

SECTION NO. VI  
TWENTY-~~FOURTH~~<sup>THIRD</sup> REVISED SHEET NO. 6.322  
CANCELS TWENTY-~~THIRD~~<sup>SECOND</sup> REVISED SHEET NO.

Page 3 of 6

**RATE SCHEDULE SS-3  
CURTAILABLE STANDBY SERVICE**  
(Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

- Customer Charge:**

Secondary Metering Voltage:	\$ <del>104,041</del> <sup>101.37</sup>
Primary Metering Voltage:	\$ <del>243,462</del> <sup>237.23</sup>
Transmission Metering Voltage:	\$ <del>838,828</del> <sup>847.33</sup>

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$63,894~~<sup>74</sup>.

- Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

- Standby Service Charges:**

- Distribution Capacity:**

\$~~2,372.22~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

- Generation & Transmission Capacity:**

The charge shall be the greater of:

- \$~~1,3244.244~~ per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$~~0.6300.694~~ per kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis

in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

- Curtable Capacity Credit:**

The credit shall be the greater of:

- \$0.877 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

- Energy Charges:**

Non-Fuel Energy Charge: 1.1634.090¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

- Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~<sup>October 1, 2018</sup>





NO. 6.323

SECTION NO. VI  
~~NINETEENTH~~~~EIGHTEENTH~~ REVISED SHEET NO. 6.323  
CANCELS ~~EIGHTEENTH~~~~SEVENTEENTH~~ REVISED SHEET

Page 4 of 6

**RATE SCHEDULE SS-3  
CURTAILABLE STANDBY SERVICE  
(Continued from Page No. 3)**

Rate Per Month: (Continued)

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1,204.42 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2019~~October 1, 2018~~

November 30, 2018

Deputy Clerk to Board of Commissioners  
Franklin County FL  
33 Market Street, STE 203  
Apalachicola, FL 32320

Dear Deputy Clerk to Board of Commissioners,

The purpose of this letter is to inform you that, on or about January 1, 2019, Mediacom will be implementing the following rate adjustments:<sup>1</sup>

Product:	Old Rate:	New Rate:	Net Change:
Local Broadcast Station Surcharge <sup>2</sup>	\$11.31	\$13.91	\$2.60
Regional Sports Surcharge	\$4.47	\$5.35	\$0.88
Family TV	\$77.49	\$79.49	\$2.00
Prime TV	\$93.49	\$95.49	\$2.00

The decision to make price adjustments is always a difficult one. We are very reluctant to raise video prices because, when we do, we lose subscribers. However, cable and satellite companies are constantly being pressured by the programmers we buy from to pay more for the channels we carry.

The fees we pay to retransmit local broadcast stations like ABC, CBS, FOX and NBC are by far our fastest growing programming cost component. All told, the fees charged by broadcasters, according to SNL Kagan, grew from \$800 million to \$10 billion annually or 1150% between 2009 and 2018.

The problems with sports programming is equally as alarming. One look at the skyrocketing rights fees announced with recent deals and it is easy to see that the marketplace for live televised sports is out of control. Broadcast networks and national and regional sports networks are shelling out billions of dollars for the rights to the NFL, NBA, MLB, NHL, the Olympic Games, World Cup and NCAA football and basketball. Unrestrained spending has become the hallmark of the sports programming business, and the American consumer, whether a sports fan or not, is left to pay the price.

In an effort to bring more transparency to the unjustified fee increases being taken by the owners of broadcast and sports television channels, Mediacom previously introduced a Local Broadcast

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<sup>1</sup> Depending on the terms of each customer's promotional package, these rate changes may not impact a customer until their current promotional package expires.

<sup>2</sup> Mediacom bills monthly in advance. As a result, the increases for both the Local Broadcast Surcharge and Regional Sports Surcharge are based on our best estimate of the cost increases our company will incur for broadcast and regional sports programming. Mediacom will "true up" customer bills in a subsequent month if it turns out that our estimate was too high or too low.

Station Surcharge and a Regional Sports Surcharge. By identifying the cumulative fee increases being taken by these channel owners, we hope to draw the attention of consumers and their elected representatives to this rapidly escalating problem.

Despite the challenges we face, Mediacom has continued to aggressively invest in the communities we serve. As part of a 3-year, \$1 billion capital investment plan that began in 2016, virtually all of the 3 million homes and businesses across Mediacom's 22 state footprint now have access to 1 Gig broadband speeds.

In addition, Mediacom has broadly launched a low-cost internet service for low-income customers featuring 10 Mbps download speeds for \$9.95 per month. The service, called Connect2Compete, is offered in partnership with EveryoneOn and is available to families with students participating in the National School Lunch Program. Additional information is available at [www.mediacomc2c.com](http://www.mediacomc2c.com).

Mediacom appreciates the opportunity to continue to serve your community's telecommunications needs. If you have any questions, please contact me directly at (850) 934-2551 or [clord@mediacomcc.com](mailto:clord@mediacomcc.com).

Yours sincerely,  
Christopher Lord  
Government Relations Manager  
Mediacom Communications